

Produ

MEMBER KIOGA API AIME

**Production Operators** 

P. O. BOX 1090

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GREAT BEND, KANSAS 67530

Kanopolis Gas Company
Hysell Estate # 1
Ellsworth County, Kansas

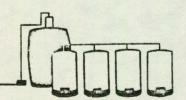
5-30-72

- 1:30 P.M. Rig up Ivan Holt Well Service to lay out Rods and tubing. 16' Polish Rod. 106 3/4" Rods 1-4' Pony-1-12' pump bottom hold down.
- 3:00 P.M. Start out of hole with 2-3/8' EUE tubing. 88 Jts. 2-3/8" tubing-1 seating nipple.
- 4:00 P.M. Rig up Great Guns to Log. Set plug and perforate. Run cement top log. Fluid level 500' from surface.
- 6:00 P.M. Going in hole with gun # 1 with Magnetic Collar Locator- 4' above top shot. Locate collars and perforation 3' at 2641'-44'.
- 6:30 P.M. Going in hole with  $5\frac{1}{2}$  GO plug with Magnetic Collar Locator.
- 6:45 P.M. Locate collars-Set plug at 2670'.
- 7:00 P.M. Rig down Great Guns-Shut well in.

5-31-72

9:00 A.M. Rig down Ivan Holt Single Drum Unit.





9:30 A.M. Rig up Ivan Holt Double Drum Unit to run 2-3/8" tubing and Packer.

## TUBING DATA:

2-3/8" TBaker Mo 2-3/8" S 85 Jts.	del "A	pple 3.60'
11:45	A.M.	Space out tubing. Install High pressure tubing head.
12:10	P.M.	Rig up Acid Engineers to treat perforations with 500 gal. 15% Acid.
12:18	P.M.	Start Acid down tubing.
12:21	P.M.	Acid on formation-Set packer.
12:23	P.M.	Start Breakdown.
12:24	P.M.	Pressure 250 PSI-Stop pump.
12:26	P.M.	Increase pressure to 500 PSI-Stop pump.
12:27	P.M.	Start pump. Maintain 900 PSI- Pump slow.
12:30	P.M.	Pressure 850 PSI-Steady pumping. & Bbl. per minute.
12:35	P.M.	Pressure Increase to 1500 PSI- Stop pump.
12:36	P.M.	Instant shut in pressure to 300 PSI-Start pump.
12:38	P.M.	Acid in tubing. Start flush.
12:39	P.M.	Speed pump. Pressure 1250 PSI.
12:41	P.M.	Flush in-Stop pump. Instant Shut in Pressure 250 PSI.
12:44	P.M.	3 Minutes pressure drop to 100 PSI.
12:46	P.M.	5 Minutes pressure drop to 75 PSI.
12:51	P.M.	10 Minutes pressure drop to 50 PSI.

12:52	P.M.	Bleed off. Rig down Acid Engineers.
1:10	P.M.	Rig up tubing swab thru Orbit Valve.
1:30	P.M.	Pull first swab. Flush water.
2:00	P.M.	Pull second swab. Well kick off. Flowing Acid water.
2:30	P.M.	Well flowing. Showing oil and acid water.
3:30	P.M.	Well flowing. Showing more oil trace and acid water.
3:35	P.M.	Rig down Ivan Holt Double Drum.
4:00	P.M.	Shut well in. Build 200 Lbs. tubing pressure in 5 min.
6-1-72		
5:00	P.M.	Rig up choke and flow line-Tubing pressure 920 PSI- Casing pressure 0 PSI-Blow well down through choke.
6:30	P.M.	120 PSI tubing pressure-Shut well in.
6-7-72		
8:00	P.M.	Rig up Ivan Holt Double Drum to reacidize perforations and swab back. Blow well down.
2:40	P.M.	Start acid down tubing. 1000 gal. 28%.
2:43	P.M.	Acid on formation- Speed pump.
2:44	P.M.	Feeding-Pressure drop.
2:47	P.M.	Tubing pressure O PSI. Acid in tubing-Start flush treated water.
2:48	P.M.	Speed pump to 4 Bbl. per minute. 400 PSI tubing pressure.
2:49	P.M.	Feeding 6 Bbl. per minute. 1200 PSI.
2:50	P.M.	Lost prime on pump and stop.
2:55	P.M.	Start pump.

6-7-72		
2:58	P.M.	Lost prime-Stop pump.
3:05	P.M.	Start pump.
3:07	P.M.	Feeding steady.
3:10	P.M.	Flush in-Job complete.
3:101	P.M.	Instant shut in pressure 250 PSI.
3:12	P.M.	2 Minutes pressure drop to 175 PSI-Shut in. Rig down Acid Engineers-Hook up swab line-Bleed off.
3:20	P.M.	Going in hole with swab.
3:30	P.M.	Swab pulled 3 times well kicked off flowing.
5:00	P.M.	Well flowing thru 3/4" Bean on choke. Tubing pressure 120 PSI. Shut well in.
6-8-72		
8:00	A.M.	900 PSI tubing pressure. Blow well down.
9:30	A.M.	Well blowed down. Rig down Double Drum.
9:45	A.M.	Well loaded up with fluid-Kill self. Shut in.
10:00	A.M.	Tubing pressure build back to 300 PSI. Flow test thru 3/4" bean on choke. Tubing pressure 80 PSI for 8 minutes. Flowing oil.
10:30	A.M.	Pinch choke in to 10/64 choke flow test.
11:00	A.M.	Choke on 10/64. Tubing pressure 190 PSI. Flowing oil.

Stanley Mai Completion and Field Superintendent

H. Wayne Hamilton

Petroleum Consultant-

8