

State Geological Survey
WICHITA BRANCH
(REV) ACO-1
25-16-9W
KCC PI
Ind

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR C.B.I. International, Inc.

API NO. 15-053-20,751

ADDRESS 8616 Overland Drive

COUNTY Ellsworth

Fort Worth, Texas 76179

FIELD _____

**CONTACT PERSON Don Davis

PROD. FORMATION _____

PHONE 214 596-9322

LEASE JANSSEN "C"

PURCHASER _____

WELL NO. 2

ADDRESS _____

WELL LOCATION SE SW NE

DRILLING Allen Drilling Company

_____ Ft. from _____ Line and

CONTRACTOR _____

_____ Ft. from _____ Line of

ADDRESS P.O. Box 1389

the SEC. 25 TWP. 16 RGE. 9W

Great Bend, KS 67530

WELL PLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

KCC _____
KGS _____
(Office Use)

RELEASED
Date: 19 JAN 1983
FROM CONFIDENTIAL

TOTAL DEPTH 3293' PBD _____

SPUD DATE 1/24/82 DATE COMPLETED 1/29/82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 300' DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellsworth SS, I, _____

Don Davis OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Vice President/Treasurer (FOR)(OF) C.B.I. International, Inc.

OPERATOR OF THE JANSSEN "C" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29 DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL NO. _____

514549
25-16-9w

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner	2612	2892		
Brown Limestone	2732	1042		
Lansing Kansas City	2749	1059		
Cherty Conglomerate	3046	1356		
Violo	3138	1448		
Simpson Zone	3162	1472		
Arbuckle	3212	1522		
RTD	3293	1686		

Waiting on Completion equipment

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	20	300'	60/40poz	180	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD