

NOT BE TYPED

COPY SIDE ONE 2694

25-16-9W

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 053-21,076

County Ellsworth

NW - SW - NW - Sec. 25 Twp. 16 Rge. 9  E

3630 Feet from (S)N (circle one) Line of Section

4950 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

Lease Name Kruse Well # 1

Field Name

Producing Formation

Elevation: Ground 1700 KB 1705

Total Depth 3220 PBDT

Amount of Surface Pipe Set and Cemented at 273 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan *Alt I Dno*  
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 30815

Name: Cedarford Enterprises

Address: P.O. Box 8287

City/State/Zip Wichita, KS 67208-8287

Purchaser:

Operator Contact Person: Todd Seymour

Phone (316) 681-3921

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist:

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  S10W  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBDT

Commingled  Docket No.

Dual Completion  Docket No.

Other (SWD or Inj?)  Docket No.

11-26-91 12-03-91

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *William Todd Seymour*

Title *President* Date *12/9/91*

Subscribed and sworn to before me this *9th* day of *December* 19 *91*.

Notary Public *Ruth M. Bassett*

Date Commission Expires *May 30, 1995*

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
 Geologist Report Received  
DISTRIBUTION  
KCC  SWD/Rep  NGPA  
OGS  Plug  Other  
(Specify)  
DEC 10 1991

RUTH M. BASSETT  
State of Kansas

Operator Name Cedarford Enterprises Lease Name Kruse Well # 1  
 Sec. 25 Twp. 16 Rge. 9  East  West County Ellsworth

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 DST #1 see attach sheet  
 DST #2 " " "  
 DST #3 " " "

Name	Top	Datum
Heebner	2624	(-919)
Toronto	2641	(-936)
Douglas	2654	(-949)
Lansing	2762	(-1057)
BKC	3061	(-1356)
Simpson Sand	3182	(-1477)
Arbuckle	3211	(-1507)

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	273'	60/40poz	165	2% gel 3% cc

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

**TUBING RECORD**

Size	Set At	Packer At	Liner Run
			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled

Production Interval \_\_\_\_\_

COPY

25-16-9W

Cedarford Enterprises

Kruse #1  
Ellsworth Co., Kansas

DST #1 #2 #3 Continued:

DST# 1 3163'-3187'  
IFP: 21-21  
ICIP: 101  
FFP: 29-29  
FCIP: 72  
30"-30"-30"-30"  
Rec: 10' Mud

DST#2 3164'-3200'  
IFP: 58-58  
ICIP: 65  
FFP: 58-58  
FCIP: 72  
30"-30"-30"-30"  
Rec: 25' Slightly Oil cut mud

DST #3 3199'-3220'  
IFP: 36-137  
ICIP: 1123  
FFP: 159-268  
FCIP: 1102  
60"-30"-60"-60"  
Rec: 90' Water Mud w/A show of oil  
120' Muddy wtr. w/a trace of oil  
190' Slightly muddy water w/a trace of oil  
200' Water w/a trace of oil

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