

Sun Oil Well Cementing, Inc.

DRILL STEM TEST DATA

P.O. Box 169

Great Bend, Kansas 67530

Lease Nuss	Well No. 2	Date 11/13/75
County Barton	Sec. 9	Elevation
	Twp. 16	
	Rng. 14	
Company L. G. Stephenson	Test No. 1	
Contractor Red Tiger 14	Zone Tested K. C.	
Charge To L. G. Stephenson	Ticket # 1935Tx	
Approved By Bob Hammond	Tester W. Bowman	

Initial Hydro Mud Press. _____ P.S.I. _____

Initial Flow Press. _____ To _____ P.S.I. Initial Flow Period _____ Min.

Initial Shut-in Press. _____ P.S.I. Initial Shut-in _____ Min.

Final Flow Press. _____ To _____ P.S.I. Final Flow Period _____ Min.

Final Shut-in Press. _____ P.S.I. Final Shut-in _____ Min.

Final Hydro Mud Press. _____ P.S.I. TIME TOOL OPEN _____

Temperature _____

Mud Weight _____ Viscosity _____

Fluid Loss _____

Interval Tested _____ To _____

Top Packer Depth _____ Surface Choke Size _____

Bottom Packer Depth _____ Bottom Choke Size _____

Total Depth _____ Main Hole Size _____

Drill Pipe Size _____ Wt _____ Rubber Size _____

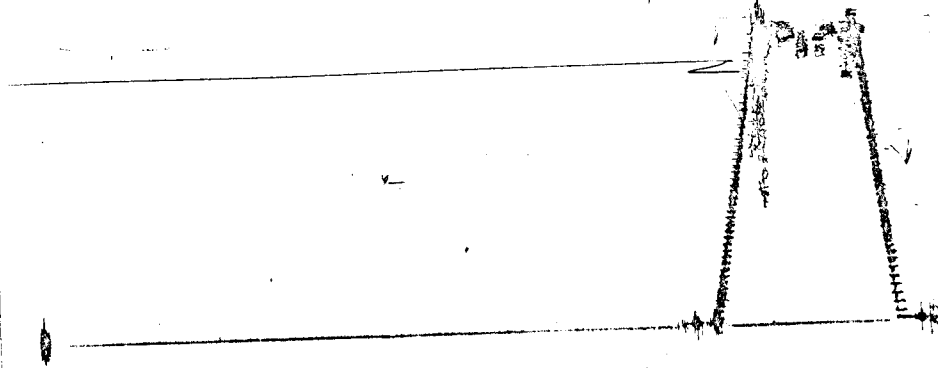
Drill Collar I.D. _____ Ft. Run _____

Blow _____

Recovery ~~Mis-Run 420' off bottom~~ _____

11020

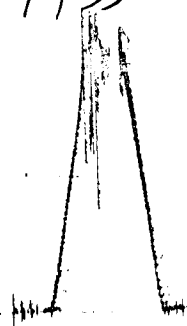
T 1935



BOTTOM

11020

B 1935



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DRILL STEM TEST DATA

P.O. Box 169

Great Bend, Kansas 67530

Lease Nuss	Well No. 2	Date	11/14/75
County Barton	Sec. 9	Twp. 16	Rng. 14
Company	L. G. Stephenson	Test No.	XXXXXX 2
Contractor	Red Tiger #4	Zone Tested	K. C.
Charge To	L. G. XXX Stephenson	Ticket #	1936Tx
Approved By	Bob Hammond	Tester	F. Bowman

Initial Hydro Mud Press. **1782** P.S.I.

Initial Flow Press. **150** To **270** P.S.I. Initial Flow Period **30** Min.

Initial Shut-in Press. **2295** P.S.I. Initial Shut-in **45** Min.

Final Flow Press. **285** To **285** P.S.I. Final Flow Period **120** Min.

Final Shut-in Press. **285** P.S.I. Final Shut-in **45** Min.

Final Hydro Mud Press. **1752** P.S.I. TIME TOOL OPEN

Temperature **93 Deg.**

Mud Weight **9.2** Viscosity **47**

Fluid Loss **10.0**

Interval Tested **3286** To **3320**

Top Packer Depth **3281** Surface Choke Size

Bottom Packer Depth **3286** Bottom Choke Size **5/8**

Total Depth **3320** Main Hole Size **7 7/8**

Drill Pipe Size Wt Rubber Size **6 3/4**

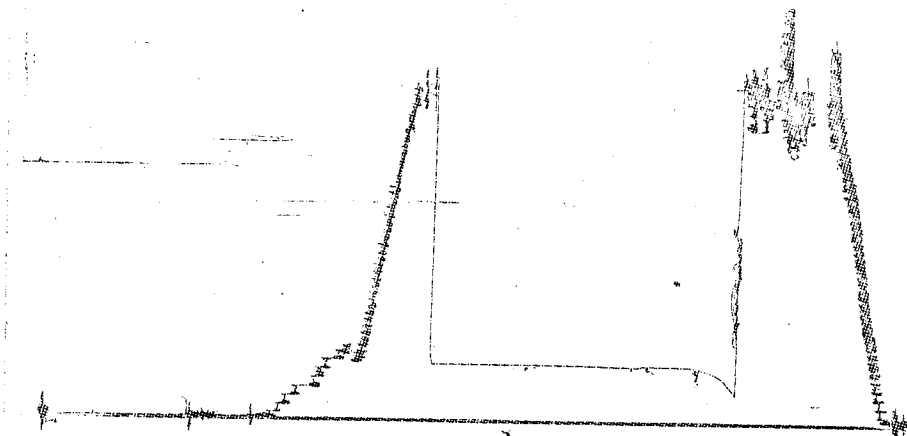
Drill Collar I.D. Ft. Run

Blow ~~XXXXXX~~ Strong **E. I. F. P. Decreasing to good F. F. P.**

Recovery **1670' gas in pipe. 90' light gassy oil cut mud. 30' frothy oil. 390' clean gassy oil, 180' gassy muddy oil**

T-1420

T-1936



BOTTOM

B-2826

B-1936

