

91

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7107
name Dakota Resources, Inc.
address 1700 Lincoln St., Suite 3413
City/State/Zip Denver, CO 80203

Operator Contact Person Chris DiMatteo
Phone (303) 832-6450

Drillator: license # 5418
name Allen Drilling Company

Wellsite Geologist Wes Lilley
Phone
PURCHASER Koch Oil Company

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5-30-84 6-4-84 6-20-84
Spud Date Date Reached TD Completion Date

3360 3312
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 384 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 053-20,876

County Ellsworth

NE SW NE Sec 33 Twp 17 Rge 10 X West
(location)

3630 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

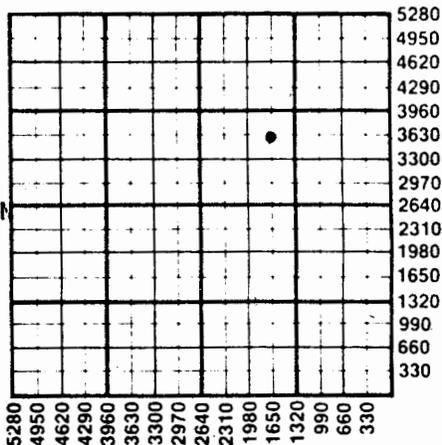
Lease Name Stumps Estate Well# 3

Field Name N.E. Bloomer

Producing Formation Arbuckle

Elevation: Ground 1796 KB 1804

Section Plat



RECEIVED
DEC 17 1984
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) Purchased, Allen Drilling
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
 Repressuring

Docket # CD-108269 (KCC)
C-21, 449 (KDHE)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 confidentiality in excess of 12 months.

of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

121711

SIDE TWO

Operator Name Dakota Resources, Inc. Lease Name Stumps Est. Well# 3 SEC 33 TWP 17 RGE 10 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	2839	
Brown Lime	2954	
LKC	2969	
BKC	3252	
ARB	3282	
LTD	3364	

DST #1 3248 - 3304
 10-20-45-45
 IFP 211-264
 ISIP 945
 FFP 370-695
 FSIP 1050
 Rec. 890' heavy OCM&W
 530' GCO&W

DST #2 3302 - 3310
 10-20-45-45
 IFP 74-148
 ISIP 1050
 FFP 24-423
 FSIP 1071
 Rec. 800' heavy OCMW
 310' SL OCMW

TUBING RECORD size <u>2 7/8</u> set at <u>2122</u> packer at		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production <u>6-21-84</u>	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil	Gas	Water
	<u>40</u> Bbls	TSTM MCF	<u>240</u> Bbls
	Gas-Oil Ratio		Gravity
	TSTM CFPB		<u>39°</u>

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL
3299-3302

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/4	8 5/8	24	384	60-40 poz	250	2% gel, 3% CaCl ₂
production	7 7/8	5 1/2	14	3362	RFC	125	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	3317-18	none	
3	3299-3302	250 gal 15% HCl	3299-3302