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STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7107  
name Dakota Resources, Inc.  
address 1700 Lincoln St., Suite 3413  
City State Zip Denver, CO 80203

Operator Contact Person Chris DiMatteo  
Phone (303) 32-6450

Contractor: license # 5418  
name Allen Drilling Company  
Box 1389, Great Bend, KS 67530

Wellsite Geologist Wes Lilley  
Phone

PURCHASER Koch Oil Company

Designate Type of Completion  
 New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

2-3-84 8-7-84 8-22-84  
Spud Date Date Reached TD Completion Date

3350'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 378' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-053-20, 900  
County Ellsworth

C NW SE NE Sec 33 Twp 17S Rge 10 X West  
(location)

3630 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

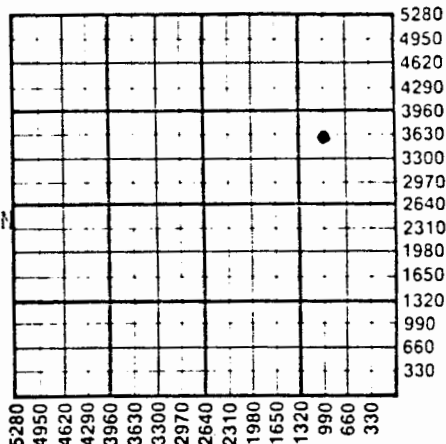
Lease Name Stumps Estate Well# 4

Field Name N.E. Bloomer

Producing Formation Arbuckle

Elevation: Ground 1795' KB 1800'

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
DEC 17 1984  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West  
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West  
 Other (explain) Purchased - Allen Drilling (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # CD-108269 (KCC) C-21, 449 (KDHE)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 confidentiality in excess of 12 months.

All wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

127B

SIDE TWO

Operator Name Dakota Resources, Inc. Lease Name Stumps Est. Well# 4 SEC. 33 TWP. 17S RGE. 10

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description
[X] Log [ ] Sample

DST #1 3284 - 3300
10-20-45-45
IFP 34-22
ISIP 1040
FFP 45-79
FSIP 1040
Rec. 50' oil 180' muddy oil

Table with 3 columns: Name, Top, Bottom. Rows include Heebner (2832), Brown Lime (2944), LKC (2960), BKC (3240), ARB (3278), LTD (3352).

TUBING RECORD size 2 7/8 set at 3298 packer at Liner Run [ ] Yes [X] No
Date of First Production waiting on elec. Producing method [ ] flowing [X] pumping [ ] gas lift [ ] Other (explain)
Estimated Production Per 24 Hours Oil 10 Bbls Gas 0 MCF Water 2000 Bbls Gas-Oil Ratio NIL CFPB Gravity 39°

Disposition of gas: [ ] vented [ ] sold [X] used on lease

METHOD OF COMPLETION

[ ] open hole [X] perforation [ ] other (specify)
[ ] Dually Completed. [ ] Commingled

PRODUCTION INTERVAL

3295 - 3283

CASING RECORD [X] new [ ] used
Report all strings set - conductor, surface, intermediate, production, etc.
Table with 8 columns: Purpose of string, size hole drilled, size casing set (in O.D.), weight lbs/ft., setting depth, type of cement, # sacks used, type and percent additives.

PERFORATION RECORD specify footage of each interval perforated
Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used) Depth
2 3292-95 250 gal. 15% HCl 3292-95
2 3283-86