

JAMES C. MUSGROVE

Petroleum Geologist
P.O. Box 1162
Great Bend, KS 67530

Office (620) 792-7716

Res. Claflin (620) 587-3444

LD Drilling Inc.
Hickel #9
SW-NE-SE; Section 30-17s-10w
Ellsworth County, Kansas
Page No. 1

RECEIVED
SEP 26 2005
KCC WICHITA

5 1/2" Production Casing Set

30-17-10w

Contractor: Petromark Drilling Company (Rig #2)

Commenced: July 9, 2005

Completed: July 15, 2005

Elevation: 1794' K.B.; 1792' D.F.; 1789' G.L.

Casing Program: Surface; 8 5/8" @ 341'
Production; 5 1/2" @ 3305'

Samples: Samples saved and examined 2700' to the Rotary Total Depth.

Drilling Time: One (1) foot drilling time recorded and kept 2700' to the Rotary Total Depth.

Measurements: All depths measured from the Kelly Bushing.

Formation Testing: There was one (1) Drill Stem Test ran by Diamond Testers.

Electric Log: None.

Gas Detector: None.

<u>Formation</u>	<u>Sample Depth</u>	<u>Sub-Sea Datum</u>
Heebner	2842	-1048
Toronto	2861	-1067
Brown Lime	2961	-1167
Lansing	2975	-1181
Base Kansas City	3240	-1454
Conglomerate	3266	-1472
Arbuckle	3298	-1504
Rotary Total Depth	3310	-1516

(All tops and zone determinations were made from a correlation of Drilling Time Log and Sample Analysis).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION

2780-2786' Limestone; tan, buff, slightly oolitic, fossiliferous in part, chalky, trace tan and cream, cherty limestone.

2796-2802' Limestone; white, cream, fossiliferous, chalky.

2810-2820' Limestone; as above, increasingly cherty, few chalky.

2830-2838' Limestone; gray, mottled oolitic, chalky, poor visible porosity, trace gray chert.

TORONTO SECTION

2861-2866' Limestone; white, cream, slightly chalky, no shows.

LANSING SECTION

2978-2984' Limestone; cream, tan, fossiliferous, chalky, poorly developed porosity, no shows.

2996-3001' Limestone; cream, white, chalky.

3005-3012' Limestone; cream, tan, oolitic, oomoldic, poorly developed oomoldic porosity, trace brown stain, no show of free oil or odor in fresh samples.

3030-3034' Limestone; gray, white, fossiliferous, oomoldic, sparry calcite cement, poorly developed porosity.

3050-3056' Limestone; gray, highly oolitic, slightly cherty, trace gray and tan chert.

3061-3066' Limestone; as above.

3071-3088' Limestone; tan, buff, oomoldic, fair to good oomoldic porosity, (barren).

3120-3126' Limestone; buff, brown, oolitic, oomoldic, fair to good oomoldic porosity, trace poor spotty stain, no show of free oil or odor in fresh samples.

3140-3146' Limestone; gray, tan, oolitic, sub oomoldic, chalky, poorly developed porosity.

3176-3180' Limestone; gray, oolitic, chalky, plus limestone, tan, slightly cherty, dense.

3190-3196' Limestone; gray, white, fossiliferous in part, chalky, no shows.

3210-3216' Limestone; tan, fossiliferous, chalky, few oolitic, trace brown stain, trace of free oil and no odor in fresh samples.

CONGLOMERATE SECTION

3266-3274' Chert; white, gray, amber, orange, oolitic, weathered plus chert, clear, crystallized, two pieces brown and black stain, trace of free oil and faint odor samples broken.

3286-3294' Chert; as above, plus maroon brick red, brown shale.

ARBUCKLE SECTION

3298-3304' Dolomite; white, gray, fine to medium crystalline, (barren).

3304-3308' Dolomite; cream, white, medium crystalline, fair intercrystalline porosity, trace spotty brown stain, weak show of free oil and faint odor in fresh samples.

3308-3310' Dolomite; as above, trace iron pyrite, trace brown to golden brown stain, trace free oil and faint odor in fresh samples.

Drill Stem Test #1 **3235-3310'**

Times: 45-30-45-30

Blow: Weak (1 ¼" inches)

Recovery: 280' slightly mud and gas cut oil
(10% mud, 10% gas, 80% oil)

Pressures: ISIP 1032 psi
FSIP 978 psi
IFP 25-83 psi
FFP 84-1373 psi
HSH 1598-1515 psi

Rotary Total Depth 3310 (-1516)

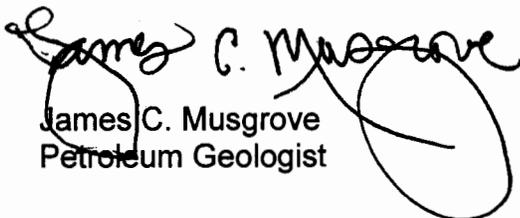
Recommendations:

On the basis of the favorable Drill Stem Test, it was recommended by all parties involved to set and cement 5 ½" production casing at 3305' (five feet off bottom) and the following zone be tested in the Hickel #9:

1. Arbuckle open hole completion methods

Before abandonment all zones with sample shows and porosity should be tested through perforations.

Respectfully submitted;


James C. Musgrove
Petroleum Geologist

