

UNION NATIONAL BANK BLDG, WICHITA, KANSAS

Location.

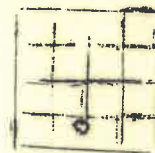
NE SE SW

Sec. 1 T. 17 R. 10W

Casing Record.

County, Ellsworth

20" 10" 1852 Farm. Stratman No. 3
 15 1/2" 322 8" 3060 Company. Sinclair Prairie Oil Co.
 12 1/2" 525 6 5/8" Contr.
 12 1/2" 525 53/16" Comm. 7-12-33 Comp. 11-1-33
 Total Depth. 3268 1/2 Shot Quarts Between.
 Correspondence Regarding This Well Should Be Referred To.



Elevation.

Figures Indicate Bottom of Formations.

Initial Production.

Date Issued. 11-11-33

214 bbls.,

Formation	Depth	Formation	Depth.
shale	55	shale	1995
sand	65	shale and shells	2056
shale	115	shale	2070
sand	135	lime	2075
shale	175	shale	2105
red rock	185	lime	2110
shale	205	shale	2137
sand	215	lime	2142
shale	220	shale	2220
red rock	225	lime shells	2235
shale	300	shale	2258
sand	310	broken lime	2270
shale	330	sdv shale 1 BW	2279
sand	345	broken lime	2330
shale	385	shale	2350
sdv shale	417	broken lime	2370
red rock	522	shale	2440
anhydrite	535	lime	2460
red rock	748	shale	2480
shale	767	lime	2512
shale blk	785	shale	2527
shale	810	lime	2585
red rock	845	shale	2595
shale	910	lime	2648
shale blk	972	shale	2656
salt	1235	lime	2685
shale and shells	1285	shale	2695
lime	1345	lime	2775
lime	1450	broken lime	2805
red rock	1475	lime	2810
lime	1505	red rock	2823
shale	1510	shale	2850
lime	1530	shale and broken lime	2892
shale	1535	lime	2897
lime	1585	shale	2905
1 BW 1550-60		lime	2985
sdv lime	1600	shale	2993
4 BW 1585-1600		lime Gas & water 3015-25	3095
lime	1620	lime	3135
broken lime	1655	shale	3140
red rock	1660	lime	3170
lime	1685	shale	3177
shale	1695	lime	3195
lime	1700	broken lime	3205
red rock	1710	lime	3215
lime	1725	shale	3223
shale blk	1730	conglomerate	3242
red rock	1740	lime small sh oil 3246	3268 1/2 TD
lime	1750	3246 equals 3241 careful derrick Meas.	
red rock	1765	Top Arbuckle 3233 Corr.	
lime	1790	6" at 3238. show oil 3242 show oil 3246-5'	
red rock	1800	show oil 3255-56 at 3267 600' oil in	
lime	1805	hole. 1 hr later 900' in hole. 1800'	
red rock	1815	oil in 15 hours. no inc to T.D.	
lime	1830	acidized 1000 gal. Swabbed 8 bbls per	
shale	1835	hr after acid. no improvement.	
red rock	1850	Pumped 295 bbls in 24 hours.	
lime	1852	Pumped 135 bbls in 8 hours.	
lime	1895		
shale	1935		
lime and shells	1950		