WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
412 Union National Bk Bldg., Wichita, Kansas.

MAGNOLIA PETRO. CO.
Louisa Andrea No. 6.

SEC. 7 T. 17 R. 10W
NW SW SW

Total Depth. 3106' SLM
Comm. 1-6-38 Comp. 1-27-38
Shot or Treated. 2000 Gals.
Contractor.
Issued. 3-5-38

County. Ellsworth.



CASING:
13" 290'
9" 3031' Corr.

Elevation.

Production. Pot. 257 B.

Figures Indicate Bottom of Formations.

cellar	10
clay	60
shale & shells	170
sdy shale	290
red rock & shale	650
shale & sand	671
anhydrite	690
shale, shells, sand	890
shale & shells	1090
salt	1285
shale & lime	1670
sand & shale	1800
shale & shells	2120
shale	2330
sand	2340
shale & lime	2445
sticky shale & shells	2500
shale & lime	2575
lime	2818
shale & lime	2885
lime hrd	2915
lime	2953
shale & lime	3015
shale	3018
cored 3018-3028	
Top Kansas City 3022	
Geological Dept. sample log	
lime	2860
oherty lime	2900
lime & shale	2910
shale blk	2915
lime	2918
shale	2928
lime	2938
shale	2943
lime	2948
sdy shale	3009
lime	3015
shale	3022
Top Lansing 3022	
lime	3028
Standardized	
SLM Corr. 3028=3031	
Top Lansing 3025 Corr.	
Lansing-Kansas City lime	3041
shale green	3042
lime	3054
shale blk	3060
lime	3063
sh gas 3036	
sh of oil-1 gal.per hr 3060-63	
little salt wtr-15 gals. per hr 3060-63	
Lansing K.C. lime hrd	3072
shale	3074
lime hrd	3081
brkn lime	3090
shale blk	3104
lime-pay	3106
increase in oil 3104-3106	
30 gals per hr.	
water from 3060-63 decreased	
to 10 gals. por hr.	
Total Depth SLM	3106