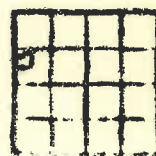


G. W. HINKLE ET AL  
Meyers No. 2.

SEC. 18 T. 17 R. 10W  
NW SW NW

Total Depth. 3314'  
Comm. 7-5-37 Comp. 8-13-37  
Shot or Treated.  
Contractor. Hinkle Oil Co.  
Issued. 11-13-37

County. Ellsworth



CASING:

15"	379'	P
12"	638'	P
10"	1974'	P
8"	3108'	P
6"	3284'	

Elevation.

Production. Pot. 1236 B.

Figures Indicate Bottom of Formations.

clay	40	shale	2270
red rock	90	lime	2273
shale	110	shale	2285
sand	125	lime	2288
shale	130	shale	2335
red rock	230	lime	2345
shale 6 BW 250	260	shale	2362
sand	315	lime	2365
shale	345	shale	2395
red rock	350	lime	2415
shale	355	shale	2425
sand	367	lime	2460
shale	440	shale	2475
red rock	635	lime	2505
anhydrite	650	shale	2550
shale	655	lime	2575
red rock	870	shale	2585
shale	925	lime	2605
red rock	975	shale	2610
shale	1060	lime	2612
salt	1305	shale	2630
shale	1345	lime	2650
lime	1390	shale	2655
shale	1410	lime 1BW 2715	2730
lime	1417	shale	2735
shale	1435	lime	2745
lime	1445	shale	2750
shale	1460	lime	2890
lime shells	1560	shale	2897
shale	1565	lime	2930
red rock	1580	shale 1/2BW 2990	2985
lime	1610	lime sh oil 3032	3244
sh gas & 1/2BW 1600		sh oil & gas 3080	
shale	1615	shale 1/2BW 3165	3270
lime	1790	lime	3272
shale	1800	shale	3275
lime	1805	lime	3314
red rock	1820	Total Dophth.	
lime	1830		
shale	1860		
lime	1870	sh oil 3283	
red rock	1890	more oil 3302	
lime	1925	good pay 3302-3313	
red rock	1970		
lime	2000		
shale	2010		
lime	2033		
shale	2045		
red rock	2060		
lime	2125		
shale	2144		
lime	2150		
shale	2185		
lime	2190		
shale	2205		
lime	2210		
shale	2215		
red rock	2220		
lime	2265		