

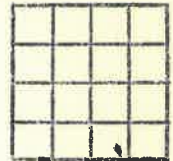
WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- SKELLY OIL COMPANY
 Farm- John Stumps No. 2

SEC. 25 T. 17 R. 10W
 SE SW SE
 330' fr SL 990' fr WL SE/4

Total Depth. 3273 PB 3234
 Comm. 1-25-53 Comp. 2-16-53
 Shot or Treated.
 Contractor. Claude Wentworth Drlg. Co.
 Issued. 4-4-53

County Ellsworth
 KANSAS



CASING:

8 5/8" 500' cem. w/300 sx
 5 1/2" 3258' cem. w/300 sx

Elevation. 1774 DF

Production. Pot. 1921 B0

Figures Indicate Bottom of Formations.

surface soil, clay, & sand	90	estimated 50 M.C.F. rec.
shale & sand	180	55' oil & gas cut mud.
shale & shells	480	180' of gas and mud cut oil
anhydrite	500	and 120' of clean oil and
anhydrite	525	no water BHP 630#.
red bed	750	Ran Halliburton DST: packer
shale & shells	1050	set at 2996' open 15 mins.
salt	1220	rec. 40' of muddy salt wtr.
shale & lime shells	1500	no oil. BHP-1109#.
lime	1775	Ran Halliburton DST: packer
lime & shale	1830	set at 3203' open 30 mins.
shale, red bed & lime	1860	strong blow rec. 1760' of
lime & shale	2515	oil & no water, BHP 730#.
lime	2980	Producing Formation:
lgt gry oolitic lime	2982	Conglomerate 3215-3231'
lime	2986	2-16 53 500 qts. shot
lgt gry to wht oolitic lime	2989	between 3258-3273'
lime	2996	Ran Lane-Wells Gamma Ray
lime	3030	Survey.
lime	3208	
lime & conglomerate	3239	
lime	3256	
fine xyln dolo.	3258	
finely xyln dolo.	3265	
brown & gry finely xyln dolomite	3273	
Total Depth PB 3234 SLM		

Tops:

Anhydrite	480
Topeka Lime	2504
Heebner Shale	2772
Toronto Lime	2789
Douglas Sand	2804
Brown Lime	2885
Lansing Lime	2907
Conglomerate	3207
Arbuckle Lime	3252

Light stain & poor porosity
 2980-2982'
 Lgt stain & good porosity
 2986-2989'
 No porosity or saturation
 3256-3258'
 No porosity or saturation
 3258-3265'
 Fair porosity, slight sat.
 show of free oil 3265-3273'

Ran Halliburton DST: packer
 set at 2979', open 30 mins.
 gas to surface in 5 mins.