

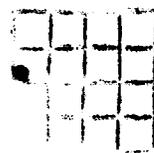
ATLANTIC REFINING CO.
Daugherty No. 1.

SEC. 33 T. 17 R. 10W.
SWc NW

15-53-7405
County Rice.

DEEPENING RECORD

Total Depth. 3270 1/2'
Comm. 8-9-38 Comp. 9-6-38
Shot or Treated. 2000 gal acid.
Contractor. Simpson & Noble Drlg. Co.
Issued. 1-7-39



CASING. Rotary with Cable tool completion.

103/4" 252'4"
7" 3249' instead of 3275 as indicated on original well record.
Figures Indicate Bottom of Formations.

Elevation.
Production. Pot. 683 B. Pumping.

sand and clay	60
gravel	80
sand	130
sand and red bed	160
shale blue and sand	183
shale and sand rock	252
shale blue	370
red bed	520
anhydrite	550
sand	560
red bed	620
shale blue and lime shells	1125
shale and salt	1314
lime	1390
shale and lime shells	1434
broken lime	2092
broken lime and shale	2240
lime and shale	2333
lime and shale breaks	2423
shale and lime shells	2523
broken lime	2791
lime & shale breaks	2830
sdv shale and lime shells	2880
shale and lime	2915
blue & brown shale and sdy lime	2936
shale blue and brkn lime	2960
lime	3092
lime and shale	3105
broken lime SG&O	3121
lime	3158
shale breaks & lime	3206
broken lime and shale	3246
shale red & blue	3248
chert	3249
lime	3270

DEEPENING RECORD

Comm. 12-9-38 Comp. 12-26-38
Pot. 2086 B. Pumping

hrd cherty lime, no sat. 3270-3271
softer sdy lime, no sat. 3272
hrd sdy lime 3275
brown Ktal dolomite, show oil fair porosity 3270 1/2

Total Depth.

show oil 3253-3255 Total Depth.
Three hour test at total depth of 3262. filled up 150' of oil in three hours.