

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rupe Oil Company, Inc.
ADDRESS P.O. Box 2273
Wichita, KS 67201

API NO. 15-053-20,663
COUNTY Ellsworth
FIELD Unknown

**CONTACT PERSON William G. Clement
PHONE 316-262-3748

PROD. FORMATION Arbuckle
LEASE Schepmann

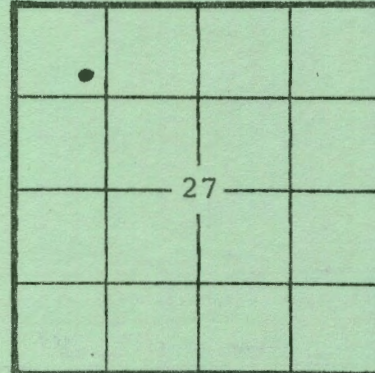
PURCHASER Koch Oil Company
ADDRESS P.O. Box 2256
Wichita, KS 67201

WELL NO. 1
WELL LOCATION SE NW NW

DRILLING CONTRACTOR RO-CO Drilling, Inc.
ADDRESS P.O. Box 11
Great Bend, Kansas 67530

990 Ft. from N Line and
990 Ft. from W Line of
the NW/4 SEC. 27 TWP. 17 RGE. 10W

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3340 PBTD ---

SPUD DATE 6-13-81 DATE COMPLETED 6-27-81

ELEV: GR 1836 DF KB 1841

DRILLED WITH (ROTARY) TOOLS

Amount of surface pipe set and cemented 285 DV Tool Used? NO

AFFIDAVIT

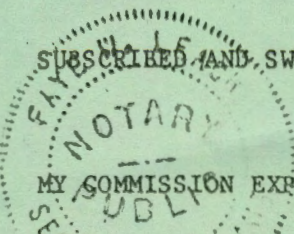
STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, William G. Clement

DEPOSES THAT HE IS Geologist (FOR) Rupe Oil Company, Inc. OPERATOR OF THE Schepmann LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF August, 1981, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) William G. Clement



SUBSCRIBED AND SWORN BEFORE ME THIS 29th DAY OF October, 1981.

Faye M. Leach
NOTARY PUBLIC

MY COMMISSION EXPIRES: September 30, 1985

The person who can be reached by phone regarding any questions concerning this information within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Be sent on the "new form" to State Corp 4/20/82

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil, shells & shale	0	605	Anhydrite	605
Anhydrite	605	618	Heebner	2868
Shale & shells	635	1120	Brown Lime	2978
Shale, Lime, & Gyp.	1120	2005	Lansing	2997
Lime, Shale & Sand	2005	2965	BKC	3241
Lime & Shale	2965	3080	Arbuckle	3321
Shale, Sand & Chert	3080	3340	RTD	3340
	3340	RTD		
DST #1 3282-3328, 30-30-30-30 Weak blow ISIP 808-IFP-17-17 FFP 17-17 FSIP 873				
DST #2 3328-3340 Tool would not open.				
DST #3 3329-3340 30-45-45-60 Weak blow increased to fair Rec. 210' very muddy oil. ISIP 1083; IFP 50-66; FFP 66-116 FSIP 1051				
No Electric Log run				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	New 20	285	Class "A" Pozmix	180	3% CaCl
Production	7 7/8"	5 1/2	New 14	3333	50-50 Pozmix	150	18% Salt & .075% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				Open hole	3333-40

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3327	---

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Aeidized with 12 Bbls. 15% Mud Acid	3333-40

Date of first production August 7, 1981	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 42
RATE OF PRODUCTION PER 24 HOURS	Oil 20 bbls.	Gas MCF 28 bbls.
Disposition of gas (vented, used on lease or sold)	Perforations Open Hole 3333-40	



A DIVISION OF HALLIBURTON COMPANY

REMIT TO
 P.O. BOX 84737
 DALLAS, TEXAS 75284
 DIRECT ANY CORRESPONDENCE TO
 P.O. DRAWER 1431
 DUNCAN, OKLAHOMA 73536

1 OF 1 PAGES

FIELD TICKET

NO. 141722

FORM 1908 R-6

WELL NO. AND FARM: 1 Schepmann
 COUNTY: Ellsworth STATE: KS. DATE: 6-13-81

CHARGE TO: Rope Oil Company
 OWNER: Same
 ADDRESS: P.O. Box 2273
 CONTRACTOR: Polo Drly.
 CITY, STATE, ZIP: Wichita, KS. 67201
 SHIPPED VIA: Car Truck
 DELIVERED TO: Wellsite
 ORDER NO.:
 WELL TYPE: Oil Development
 TYPE AND PURPOSE OF JOB: 8 7/8" Surface

LOCATION 1: 1st Ave, KS. CODE: 00320
 LOCATION 2:
 LOCATION 3:
 BULK MATERIAL DELIVERY TICKET NO.: B-950561
 CODE: 00

TERMS: NET DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
		L	D		QTY.	MEAS.	QTY.	MEAS.		
000-117		10		MILEAGE	32	Mi.			195	6240
001-016		10		Pump Charge	285	ft			362	36200
030-502		10		Play (Wood)	1	EA			38	3800
Bulk Materials Delivery Ticket # 950561 Attached										1065 96
SERVICE CHARGE ON MATERIALS RETURNED						CU. FT.				
SERVICE CHARGE						CU. FT.				
TOTAL WEIGHT				LOADED MILES		TON MILES				

TAX REFERENCES

WAS JOB SATISFACTORILY COMPLETED? _____

WAS OPERATION OF EQUIPMENT SATISFACTORY? _____

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

X *E. J. [Signature]* Customer or His Agent

Dennis [Signature] Halliburton Operator

SUB TOTAL: 1528 36

TAX: _____

TAX: _____

TAX: _____

TOTAL: _____

THIS IS NOT AN INVOICE

TAXES, PRICE CHANGES, AND OTHER APPLICABLE DATA WILL BE SHOWN ON OUR INVOICE TO BE SUBMITTED FOR PAYMENT AT A LATER DATE.

CUSTOMER

HALLIBURTON SERVICES JOB SUMMARY

FORM 2012 R-2

DIVISION Wichita, Ks
HALLIBURTON LOCATION Gl. Ber. Ks

BILLED ON TICKET NO. 141722

WELL DATA

FIELD _____ SEC. 37 TWP. 17S RNG. 10W COUNTY Ellsworth STATE Ks

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
FORMATION THICKNESS _____ FROM _____ TO _____							
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____							
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____							
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____							
PACKER TYPE _____ SET AT _____							
BOTTOM HOLE TEMP. _____ PRESSURE _____							
MISC. DATA _____ TOTAL DEPTH _____							

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG <u>Wood</u>	<u>1</u>	<u>Hawco</u>
HEAD <u>Manifold</u>	<u>1</u>	<u>i</u>
PACKER		
OTHER		

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>6-13</u>	DATE <u>6-13</u>	DATE <u>6-13</u>	DATE <u>6-13</u>
TIME <u>1300</u>	TIME <u>1500</u>	TIME <u>1657</u>	TIME <u>1713</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>McMullen</u>	<u>2924</u>	<u>Gl. Ber. Ks</u>
<u>McDuff</u>	<u>Truck</u>	
<u>Herman</u>	<u>9067</u>	
<u>Poppelreiter</u>	<u>6660</u>	

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API _____

DISPL. FLUID _____ DENSITY _____ LB/GAL. API _____

PROP. TYPE _____ SIZE _____ LB. _____

PROP. TYPE _____ SIZE _____ LB. _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

SURFACTANT TYPE _____ GAL. _____ IN _____

WE AGENT TYPE _____ GAL. _____ IN _____

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN _____

GELLING AGENT TYPE _____ GAL.-LB. _____ IN _____

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN _____

BREAKER TYPE _____ GAL.-LB. _____ IN _____

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT Cement

DESCRIPTION OF JOB 2851 8 5/8 Surface

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X Ervin Neighbors

HALLIBURTON OPERATOR Dean K. H. H. COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>180</u>	<u>Poz</u>	<u>A</u>	<u>60/40</u>	<u>B</u>	<u>3% CC</u>	<u>1.27</u>	<u>14.3</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL. BBL.-GAL. 1180

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL.-GAL. 40.7

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____

ORDERED _____ AVAILABLE _____ USED _____ REMARKS _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET 15 REASON Request

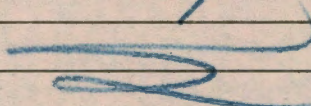
CUSTOMER

CUSTOMER: Rope Oil Co. LEASE: Schepman WELL NO.: _____ JOB TYPE: Surface DATE: 6-13-81

**HALLIBURTON SERVICES
JOB LOG**

WELL NO. 1 LEASE Schepman TICKET NO. 141722
 CUSTOMER Rupe Oil Co PAGE NO. _____
 JOB TYPE 5 7/8" Surface DATE 6-13-81

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							On Loc
								Rig Drilling
	1650							Break Circulation
	1657		40.7				500	Mix Cement
	1706		40.7				250	Start Displacement
	1713						100	Plug Down - Good Returns
								5:30 AM
								Job Complete
								Thank You
								

CUSTOMER

HALLIBURTON SERVICES
BULK MATERIAL DELIVERY TICKET

NO. **B 950561**

FORM 1911 R-3

DATE 6-13-81	CUSTOMER ORDER NO.	WELL NO. AND FARM Schepman #1	COUNTY Ellsworth	STATE Ks.
OWNER Rupe Oil Co., Inc.	CONTRACTOR Roco Drlg.		DELIVERED FROM Great Bend, Ks.	CODE 50320
CHARGE TO Rupe Oil Company, Incorporated			SERVICE TICKET NO. 141722	
MAILING ADDRESS P.O. Box 2273			DELIVERED TO Location	
CITY & STATE Wichita, Ks. 67201			PREPARED BY J.V. Osborn	
			RECEIVED BY <i>Dean [Signature]</i>	

TRUCK NUMBER	PRICE REFERENCE	CUBIC FEET	BRAND AND TYPE	QUANTITY #	UNIT PRICE	AMOUNT
9067 6660			60-40 180 Pozmix Cement 2% Gel			
	504-043	108	Regular Portland	108 cuft	4.71	508.68
	506-105	72	Pozmix A	72	1.70	122.40
	506-121		3 Halliburton Gel 2% allowed			NC
	509-406	10	Calcium Chloride 3% w/180	5	21.00	105.00
SERVICE CHARGE ON MATERIALS RETURNED					CU. FT.	
	500-207		SERVICE CHARGE	190	.85	161.50
	500-306	MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES	
		16,190	32	259.04	.65	168.38

THIS IS NOT AN INVOICE



REMIT TO
P.O. BOX 84737
DALLAS, TEXAS 75284
DIRECT ANY CORRESPONDENCE TO
P.O. DRAWER 1431
DUNCAN, OKLAHOMA 73536

L.E. McV.

PAGE 1 OF
2 PAGES

INVOICE
NO. 141729

WELL NO. AND FARM: I SCHEPMAN N
COUNTY: Ellsworth
STATE: KS
DATE: 6-19-81

CHANGE TO: RUPE OIL INC
OWNER: SAME

ADDRESS: P.O. Box 2273
CONTRACTOR: KOCO DELG
LOCATION: IGBENDKS
CODE: 50320

CITY, STATE, ZIP: Wichita KS
SHIPPED VIA: 2924
LOCATION: 2
CODE:

DELIVERED TO: WOB/SITE
LOCATION: 3
CODE:

DUNCAN USE ONLY: RUPE OIL COMPANY, INC.
BOX 2273
WICHITA, KS 67201
764854

BULK MATERIAL DELIVERY TICKET NO. B-950598
1 1981

WELL TYPE: OIL DEVELOPMENT
TYPE AND PURPOSE OF JOB: SLT 3332-5 1/2" LONG STRING W

TERMS: NET DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
000-117		1	C	MILEAGE	36	Mi			1.95	70	20
001-016		1	C	Pump CHARGE	3332	FT	5 1/2		871.00	871	60
030-015		1	C	Plug (SW)	1	EA	5 1/2		30.00	30	00
213-009		1	A	MUD Flush	500	Gals			.41	205	00
Bulk Materials Delivery ticket # 950598 ATTACHED										1186	39
SERVICE CHARGE ON MATERIALS RETURNED						CU. FT.					
SERVICE CHARGE						CU. FT.					
TOTAL WEIGHT						LOADED MILES					
						TON MILES					

WAS JOB SATISFACTORILY COMPLETED? _____

WAS OPERATION OF EQUIPMENT SATISFACTORY? _____

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

TAX REFERENCES: 800029

SUB TOTAL: 2363 19

TAX: 10 60

TOTAL: 2373 79

X John C. [Signature] Customer or His Agent

D. McMullen Halliburton Operator



A DIVISION OF HALLIBURTON COMPANY

FORM 1908 R-6

REMIT TO
P.O. BOX 84737
DALLAS, TEXAS 75284

DIRECT ANY CORRESPONDENCE TO
P.O. DRAWER 1431
DUNCAN, OKLAHOMA 73536

PAGE 1 OF

FIELD TICKET

1 PAGES NO.

006796

WELL NO. AND FARM 1 SHEPHERD		COUNTY ELLISWORTH	STATE KS	DATE JUN 24 1981 6-19-81
CHARGE TO BUPE Oil Co. Inc.		OWNER BUPE Oil Co. Inc.	DUNCAN USE ONLY	
ADDRESS Box 2273		CONTRACTOR ROCO DRILLING INC.	LOCATION 1 LIOTRAIL Ks 50340	CODE
CITY, STATE, ZIP Wichita, Ks 67201		SHIPPED VIA HOWCO	LOCATION 2	CODE
DUNCAN USE ONLY	DELIVERED TO LOC. N.E. GRANT BEND		LOCATION 3	CODE
	ORDER NO.		BULK MATERIAL DELIVERY TICKET NO. B-	
WELL TYPE		CODE		
TYPE AND PURPOSE OF JOB OHT #3				
TERMS: NET DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.				

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
		L	D		QTY.	MEAS.	QTY.	MEAS.		
130-013		IT		MILEAGE	1	EA	25	MI	85	21.25
131-003		IT		OPEN HOLE TEST	3340	FT				877.00
132-407		IT		TOOLS	1	EA				370.00
133-017		IT		SAFETY JOINT	1	EA				60.00
134-502		IT		HT 500	1	EA				92.00
				SERVICE CHARGE ON MATERIALS RETURNED		CU. FT.				
				SERVICE CHARGE		CU. FT.				
				TOTAL WEIGHT		TON				
				LOADED MILES		MILES				

WAS JOB SATISFACTORILY COMPLETED? _____ WAS OPERATION OF EQUIPMENT SATISFACTORY? _____ WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____ X <u>2.9. Clean</u> ✓ Customer or His Agent	TAX REFERENCES		SUB TOTAL	1380.25
	_____		TAX	
	_____		TAX	
	_____		TAX	
Halliburton Operator			TOTAL	

THIS IS NOT AN INVOICE

TAXES, PRICE CHANGES, AND OTHER APPLICABLE DATA WILL BE SHOWN ON OUR INVOICE TO BE SUBMITTED FOR PAYMENT AT A LATER DATE.

CUSTOMER

HALLIBURTON SERVICES JOB SUMMARY

FORM 2012 R-2

DIVISION WASHITA
HALLIBURTON LOCATION LIBERAL

BILLED ON TICKET NO. 606796

WELL DATA

FIELD _____ SEC. 22S TWP. 12N RNG. 10W COUNTY ELIZABETH STATE KS

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
<u>AROUSKILL</u>		<u>N</u>	<u>20</u>	<u>8 1/2</u>	<u>KB</u>	<u>290</u>	
FORMATION THICKNESS _____ FROM _____ TO _____							
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____							
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____							
COMPLETION DATE _____ MUD TYPE <u>STARCH</u> MUD WT. <u>10.2</u>				<u>7 1/2</u>	<u>290</u>	<u>3340</u>	SHOTS/FT.
PACKER TYPE <u>NA</u> SET AT <u>3207/3321'</u>							
BOTTOM HOLE TEMP. _____ PRESSURE _____							
MISC. DATA _____ TOTAL DEPTH <u>3340</u>							

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE _____	DATE <u>6-19-81</u>	DATE <u>6-19-81</u>	DATE <u>6-19-81</u>
TIME _____	TIME <u>1900</u>	TIME <u>1100</u>	TIME _____

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>E. SMITH</u>	<u>7838</u>	

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER <u>NA</u> <u>6 3/4"</u> <u>2</u> <u>Hawco</u>		
OTHER		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API

DISPL. FLUID _____ DENSITY _____ LB/GAL. API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN

ME AGENT TYPE _____ GAL. _____ IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

GELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ GAL.-LB. _____ IN

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT TESTING

DESCRIPTION OF JOB OUT 2, 3

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X W. G. Cleary

HALLIBURTON OPERATOR J. Smith COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAO: BBL.-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL.-GAL. _____

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____

HYDRAULIC HORSEPOWER

REMARKS

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET _____ REASON _____

CUSTOMER

CUSTOMER DATE 6-19-81 JOB TYPE OUT 2, 3 WELL NO. 7838 LEASE

100
45
6.4
68000
1841 KB

PHO
W.T.
45%
PH
CHLORIDES
F.F.V.



WORK ORDER CONTRACT AND PRE-TREATMENT DATA

FORM 1908 R-2 A Division of Halliburton Company DUNCAN, OKLAHOMA 73533

ATTACH TO INVOICE & TICKET NO. 006796

DISTRICT LIBERAL, KS.

DATE 6-19-81

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: RUPE OIL Co. INC. (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 1 LEASE SHEPHERD SEC. 27SE TWP. 17NW RANGE 10NW
FIELD _____ COUNTY ELLSWORTH STATE KS OWNED BY RUPE OIL Co. INC.

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME ARBUCKLE TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
PACKER: TYPE NR SET AT 3321'
TOTAL DEPTH 3340 MUD WEIGHT 10.2
BORE HOLE 7 7/8
INITIAL PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF
PRESENT PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING	<u>N</u>	<u>20</u>	<u>8 5/8</u>	<u>KB</u>	<u>290</u>	
LINER						
TUBING						
OPEN HOLE			<u>7 7/8</u>	<u>290</u>	<u>3340</u>	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED _____
ONT # 3

CUSTOMER OR HIS AGENT STATES THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- As consideration, the above-named Customer agrees:
- (a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
 - (b) Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer), unless caused by the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
 - (c) Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
 - (d) Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or an action in the nature thereof, arising from a service operation performed by Halliburton hereunder.
 - (e) Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
 - (f) Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
 - (g) Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
 - (h) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
 - (i) Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
 - (j) Upon Customer's default in the payment of Customer's account 60 days after date of invoice, such account will thereafter be subject to interest until paid. In the event it becomes necessary to employ an attorney to enforce collection of such account, Customer agrees to pay all collection costs and attorney fees in the amount of 20 per cent of the amount of the unpaid account.
 - (k) Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED W. G. Cleveland CUSTOMER

DATE _____

TIME _____ A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER

HALLIBURTON SERVICES JOB LOG

WELL NO. 1 LEASE SUNSHINE TICKET NO. 000776
 CUSTOMER Reps On Case Inc PAGE NO. 1
 JOB TYPE Oil # 3 DATE 6-19-81

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								On Location
	1030							START MAKING UP TOOL
	1130							TOOL READY
	1135							START TO W/ PIPE
	1226							TOOL ON BOTTOM
	1233							TOOL OPEN
								LIGHT BLOW INCREASING TO FAIR
	1258							CLOSE TOOL
	1343							OPEN TOOL - LIGHT BLOW INCREASING TO FAIR
	1428							CLOSE TOOL
	1438							PICK UP ON TOOL
	1528							START OUT ON HOLE
	1540							TOOL IN TANK
								" ON CATWALK
								RECOVERY: 210' FEET
								HEAVY OIL & GAS CUT MUD
								TH 1803.3
								IF 49.6 TO 66.1
								FCIP 1083.4
								F.F. 66.1 TO 115.6
								FCIP 1050.7
								FH 1688.6

JUN 19 1981

CUSTOMER

HALLIBURTON SERVICES JOB SUMMARY

FORM 2012 R-1

HALLIBURTON
LOCATION

DIVISION WICHITA, KS
LIBERAL, KS

BILLED ON
TICKET NO. 204394

WELL DATA

FIELD _____ SEC. 23SE TWP. 124N RNG. 10W COUNTY FLYING WORTH STATE KS

FORMATION NAME ARBUCKLE TYPE _____

FORMATION THICKNESS FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE SAND MUD WT. 105

PACKER TYPE NR SET AT 3282

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH 3322

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>N</u>	<u>20</u>	<u>2 1/2</u>	<u>KL</u>	<u>298</u>	
LINER						
TUBING						
OPEN HOLE			<u>5 1/2</u>	<u>290</u>	<u>3322</u>	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>6-16-91</u>	DATE <u>6-17-91</u>	DATE <u>6-17-91</u>	DATE <u>6-17-91</u>
TIME <u>2315</u>	TIME <u>0410</u>	TIME <u>0810</u>	TIME <u>1500</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER <u>NR</u> <u>6 1/2</u>	<u>1</u>	<u>Hawco</u>
OTHER		

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>E. Smith</u>		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API _____

DISPL. FLUID _____ DENSITY _____ LB/GAL. API _____

PROP. TYPE _____ SIZE _____ LB. _____

PROP. TYPE _____ SIZE _____ LB. _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

SURFACTANT TYPE _____ GAL. _____ IN _____

WE AGENT TYPE _____ GAL. _____ IN _____

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN _____

GELLING AGENT TYPE _____ GAL.-LB. _____ IN _____

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN _____

BREAKER TYPE _____ GAL.-LB. _____ IN _____

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT FIRSTLINE

DESCRIPTION OF JOB OHIT # 1

JOB DONE THRU: TUBING CASING ANNULUS TBC./ANN.

CUSTOMER REPRESENTATIVE X M. G. Chapman

HALLIBURTON OPERATOR [Signature] COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL.-GAL. _____

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____

ORDERED _____ AVAILABLE _____ USED _____ REMARKS _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET _____ REASON _____

CUSTOMER

CUSTOMER: _____ LEASE: _____ WELL NO.: _____ JOB TYPE: _____ DATE: _____



WORK ORDER CONTRA AND PRE-TREATMENT DATA

FORM 1908 R-2 A Division of Halliburton Company DUNCAN, OKLAHOMA 73533

ATTACH TO INVOICE & TICKET NO. 0001234

DISTRICT Lincoln, KS

DATE 6-17-81

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Hunt Oil Co (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 1 LEASE SCHUMANN SEC. 2700 TWP. 17NW RANGE 10N

FIELD COUNTY TULSA STATE KS OWNED BY Hunt Oil Co

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME Annual TYPE FROM TO THICKNESS FROM TO PACKER: TYPE NR SET AT 3222 TOTAL DEPTH 3337 MUD WEIGHT 100 BORE HOLE 7 3/4 INITIAL PROD: OIL BPD, H2O BPD, GAS MCF PRESENT PROD: OIL BPD, H2O BPD, GAS MCF

Table with columns: NEW USED, WEIGHT, SIZE, FROM, TO, MAX. ALLOW. P.S.I. Rows include CASING, LINER, TUBING, OPEN HOLE, PERFORATIONS.

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED

CUSTOMER OR HIS AGENT STATES THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- As consideration, the above-named Customer agrees: (a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. (b) Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner... (k) Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED [Signature] CUSTOMER

DATE

TIME A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

HALLIBURTON SERVICES JOB LOG

WELL NO. 1 LEASE SCHLUMBERGER TICKET NO. 006281
 CUSTOMER Rupel Oil Co PAGE NO. 1
 JOB TYPE OUT #2 DATE 6-17-71

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							Wait on location
								Rig Drilling
								End "
	1500							Pull Drill Pipe
	2030							Drill Rig Out
	2035							Make Up Tool
	2130							Tool Ready
	2200							Tool On Bottom
	2230							Tool Open
								No Blow
	2300							Pull Drill Pipe
	2430							D.P. Out
	2500							Break Down Tool
								Go Tool W/ Drill Pipe
	2600							Mix Mud
								Pull Drill Pipe
	25							Break Tool Down
								Check D.C.I.P. Valve
								Tool In The Fast
								Closed In Position

JUN 19 1981

CUSTOMER

HALLIBURTON SERVICES JOB SUMMARY

FORM 2012 R-2

DIVISION WICHITA, KS
HALLIBURTON LOCATION LIBERAL

BILLED ON TICKET NO. 206795

WELL DATA

FIELD _____ SEC. 27SE TWP. 12N RNG. 11W COUNTY LEASHER STATE KS

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
<u>ANNULUS</u>							
FORMATION THICKNESS _____	FROM _____	TO _____	CASING <u>N 20</u>	<u>8 3/4</u>	<u>KB</u>	<u>290'</u>	
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____	LINER _____		TUBING _____		OPEN HOLE _____		
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____	PERFORATIONS _____		PERFORATIONS _____		PERFORATIONS _____		
COMPLETION DATE _____ MUD TYPE <u>SAFECRACK</u> MUD WT. <u>10.5</u>	PACKER TYPE <u>NR</u> SET AT _____		TOTAL DEPTH <u>3340</u>		SHOTS/FT. _____		
BOTTOM HOLE TEMP. _____ PRESSURE _____	MISC. DATA _____						

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>6-16-81</u> TIME <u>2315</u>	DATE <u>6-17-81</u> TIME <u>1400</u>	DATE <u>6-17-81</u> TIME <u>1100</u>	DATE <u>6-18-81</u> TIME <u>0530</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>E. SMITH</u>	<u>8838</u>	<u>Liberal KS</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER <u>NR</u> <u>6 3/4"</u> <u>1</u> <u>Hovaco</u>		
OTHER		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API _____
 DISPL. FLUID _____ DENSITY _____ LB/GAL. API _____
 PROP. TYPE _____ SIZE _____ LB. _____
 ACID TYPE _____ GAL. _____ % _____
 SURFACTANT TYPE _____ GAL. _____ IN _____
 NE AGENT TYPE _____ GAL. _____ IN _____
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN _____
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN _____
 FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN _____
 BREAKER TYPE _____ GAL.-LB. _____ IN _____
 BLOCKING AGENT TYPE _____ GAL.-LB. _____
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____
 OTHER _____

DEPARTMENT TESTING
 DESCRIPTION OF JOB SHUT IN 2

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X R. G. Cleaveland

HALLIBURTON OPERATOR E. Smith COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ FRESHSLUSH: BBL.-GAL. _____ TYPE _____
 BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
 AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. _____
 SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL.-GAL. _____
 HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____
 ORDERED _____ AVAILABLE _____ USED _____ REMARKS _____
 AVERAGE RATES IN BPM _____
 TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET _____ REASON _____

CUSTOMER

CUSTOMER: Liberal Oil LEASE: Schumpfle WELL NO.: _____ JOB TYPE: _____ DATE: 6-17-81

HALLIBURTON SERVICES JOB LOG

WELL NO. 1 LEASE ... TICKET NO. ...

CUSTOMER ... PAGE NO. 1

JOB TYPE CUT #2 DATE ...

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							Wait on location
								Rig Drilling
								End "
	1500							Run Drill Pipe
	1530							Drill Pipe Pipe
	1545							Make Up Tool
	1630							Tool A
	1650							Tool B
	1730							Tool C
								No Run
	1800							Run Drill Pipe
	1830							D.P. Out
	1845							Close Drilling Tool
	1900							Get the all down rig
	1930							Make Up
								Run Drill Pipe
								Bottom Tool A
								Check DCIP Valve
								Tool in the East
								Close the position

RETAIN



WORK ORDER CONTRA AND PRE-TREATMENT DATA

FORM 1908 R-2 A Division of Halliburton Company DUNCAN, OKLAHOMA 72533

ATTACH TO INVOICE & TICKET NO. 206785

DISTRICT LUGBURN, KS

DATE 6-13-81

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Rupp Oil Co. (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 1 LEASE SCHUMANN SEC. 27SE TWP. 17NW RANGE 10NW

FIELD COUNTY MUSKOGEE STATE KS OWNED BY Rupp Oil Co.

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME: A-1 TYPE: FORMATION THICKNESS: FROM: TO: PACKER: TYPE: NA SET AT: TOTAL DEPTH: 3340 MUD WEIGHT: 10.9 BORE HOLE: 7 3/8 INITIAL PROD: OIL BPD, H2O BPD, GAS MCF PRESENT PROD: OIL BPD, H2O BPD, GAS MCF

Table with columns: NEW USED, WEIGHT, SIZE, FROM, TO, MAX. ALLOW. P.S.I., SHOTS/FT. Rows include CASING, LINER, TUBING, OPEN HOLE, and PERFORATIONS.

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED

OUT # 2

CUSTOMER OR HIS AGENT STATES THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- As consideration, the above-named Customer agrees: (a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. (b) Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner... (k) Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED: [Signature] CUSTOMER

DATE

TIME A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER



HLC

REMIT TO
P.O. BOX 84737
DALLAS, TEXAS 4

DIRECT ANY CORRESPONDENCE TO
P.O. DRAWER 1431
DUNCAN, OKLAHOMA 73536

CONTRACT
INVOICE & TICKET

NO SA 919985

FORM 1917 R-7

A Division of Halliburton Company

WELL NO. AND FARM 1 Schepmann	COUNTY RICE	STATE KS	DATE 7-22-81
CHARGE TO Rupe Oil Co	OWNER SAME	CONTRACTOR None	DUNCAN USE ONLY
ADDRESS P.O. BOX 2273	DELIVERED TO LOCATION	FROM LOCATION G. BEND	CODE 50320
CITY, STATE, ZIP WICHITA, KS 67201	SHIPPED VIA 26752	WELL TYPE Oil Dev	CODE 00

DUNCAN USE ONLY

RUPE OIL COMPANY, INC.
BOX 2273
WICHITA, KS 67201

764854

FREIGHT CHARGES \$
COLLECT PPD.
ORDER NO.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and, or with respect to services furnished under this contract.

AUG 5 1981

TERMS: NET
DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
		L	D		QTY.	MEAS.	QTY.	MEAS.		
218-784		1	A	PARASPERSE	10	GAL			11.50	115.00
				SERVICE CHARGE ON MATERIALS RETURNED					CU. FT.	
				SERVICE CHARGE					CU. FT.	
				TOTAL WEIGHT					TON MILES	
				LOADED MILES						

COPY

Alon J. Curtis
Halliburton Salesman

John Cecil R.
Customer or His Agent

TAX REFERENCE	SUB TOTAL	115.00
800.029	TAX	3.45
	TOTAL	118.45

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages. Upon Customer's default in the payment of Customer's account 60 days after date of invoice, such account will thereafter be subject to interest until paid. In the event it becomes necessary to employ an attorney to enforce collection of such account, Customer agrees to pay all collection costs and attorney fees in the amount of 20 per cent of the unpaid account.



WORK ORDER CONTRACT AND PRE-TREATMENT DATA

FORM 1908 R-4

A Division of Halliburton Company
DUNCAN, OKLAHOMA 73536

ATTACH TO INVOICE & TICKET NO. 450805

DISTRICT Brest Bend, Ks.

DATE 6-21-84

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Rupe Oil Company Inc. (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 1 LEASE Schepman SEC. 27 TWP. 17 RANGE 10W
FIELD _____ COUNTY Ellsworth STATE Ks. OWNED BY Some

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
FORMATION THICKNESS _____ FROM _____ TO _____	CASING	<u>11</u>	<u>14</u>	<u>5 1/2</u>	<u>6A</u>	<u>3338</u>
PACKER: TYPE _____ SET AT _____	LINER					
TOTAL DEPTH _____ MUD WEIGHT _____	TUBING					
BORE HOLE _____	OPEN HOLE					SHOTS/FT.
INITIAL PROD: OIL _____ BPD, H ₂ O _____ BPD, GAS _____ MCF	PERFORATIONS					
PRESENT PROD: OIL _____ BPD, H ₂ O _____ BPD, GAS _____ MCF	PERFORATIONS					
	PERFORATIONS					

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED _____
PTA with 150 sks (50-50) Pozmix 4% gel 3% cc
20 sks gel
5 sks bull

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- As consideration, the above-named Customer agrees:
- (a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
 - (b) Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer), unless caused by the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
 - (c) Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
 - (d) Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or an action in the nature thereof, arising from a service operation performed by Halliburton hereunder.
 - (e) Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
 - (f) Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
 - (g) Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
 - (h) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
 - (i) Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
 - (j) Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
 - (k) This contract shall be governed by the law of the state where services are performed or equipment or materials are furnished.
 - (l) Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED [Signature] CUSTOMER
DATE 6-21-84

TIME 1200 A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER

HALLIBURTON SERVICES JOB SUMMARY

FORM 2025

HALLIBURTON DIVISION WICHITA D.D.
HALLIBURTON LOCATION Great Bend KS.

BILLED ON TICKET NO. 850805

WELL DATA

FIELD _____ SEC. 27 TWP. 17 RNG. 10W COUNTY Ellsworth STATE KS.

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		<u>U</u>		<u>5 1/2</u>	<u>6.1</u>	<u>3338</u>	
LINER							
TUBING							
OPEN HOLE							SHOTS/FT.
PERFORATIONS							
PERFORATIONS							
PERFORATIONS							

FORMATION THICKNESS FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>6-21-84</u>	DATE <u>6-21-84</u>	DATE <u>6-21-84</u>	DATE <u>6-21-84</u>
TIME <u>8:30</u>	TIME <u>10:00</u>	TIME <u>12:00</u>	TIME <u>12:45</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>J. Bennet</u>	<u>3347</u>	<u>64 Bend KS.</u>
<u>O. Byerly</u>	<u>Coomb.</u>	<u>64 Bend KS.</u>
<u>J. Gesser</u>	<u>2609-6606</u>	<u>64 Bend KS.</u>
	<u>Bulk</u>	

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL.⁰-API

DISPL. FLUID _____ DENSITY _____ LB/GAL.⁰-API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN

NE AGENT TYPE _____ GAL. _____ IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

GELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ GAL.-LB. _____ IN

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT Cement

DESCRIPTION OF JOB plug to abandon

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X

HALLIBURTON OPERATOR J. Bennett

COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>150</u>	<u>50/50 Pac</u>				<u>4% gel. 3% C.G.</u>	<u>1.43</u>	<u>13.60</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL. BBL.-GAL. 1

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL.-GAL. 38

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____

ORDERED _____ AVAILABLE _____ USED _____ REMARKS _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET _____ REASON _____

CUSTOMER

CUSTOMER: Pipe O-I Co. Inc. WELL NO. #1 JOB TYPE: Plug to Abandon DATE: 6-21-84

JOB LOG

WELL NO. 2 LEASE Shepman TICKET NO. 850805
 CUSTOMER Rupe Oil Company PAGE NO. _____
 JOB TYPE _____ DATE _____

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							Called out
	1000							On location
	1135	4					350	Mix 4 sks hulls
	1145	4					500	Mix 15 sks gel
	1756	4	6.4				750	Mix 25 sks cement
	1200	3					750	Mix 5 sks gel
	1205	3					600	Mix 1 sks hull
	1207	3					600	Run Plug
	1209	3	31.8				500	Mix 125 sks cement
	1215						300	Shut down
	1230							Wash up + Reck up
	1245							Job complete
								Thank You
								Jerry



№ 010713

P.O. BOX 62

GREAT BEND, KS 67530

(316) 792-1255

DELIVERY RECEIPT

Date 4/21/84 Truck No. H2liburton

Customer Rupe Oil Co

Well Name #1 Shepman

Location Sec 27-175-10W Ellsworth Co, KS

Direction W. house

Quantity	Description	Size
	PRO GEL	100 lb
	SALT GEL	50 lb
	DRLG. STARCH	50 lb
	SODA ASH	50 lb
	CAUSTIC SODA	50 lb
	SUPER LIG	50 lb
	LIME	50 lb
<u>5</u>	C/S HULLS	100 lb
	MUD SEAL	40 lb
	PRESERVATIVE	50 lb

Received by Jerry Bennett

WHITE/ORIGINAL YELLOW/CUSTOMER PINK/RIG GOLDENROD/STORE COPY