



FRANK HOFFMAN #1 "OWWO" - NE SW SE of Section 26-17S-10W, Ellsworth County, Kansas

Drilling Contractor: Red Tiger Drilling Company
Wichita, Kansas

Engineer: John J. Cecil
Great Bend, Kansas

- March 10, 1976 - Filed "Intent to Drill" with State Corporation Commission.
March 11, 1976 - Called Laughlin-Simmons to "re-locate" old hole which they did today.
March 12, 1976 - Moving Rotary Tools today and will "kick off" in the morning.
March 13, 1976 - Started drilling into the cement at 9:30 a.m.
March 14, 1976 - Washed down to 3295' at 7:00 a.m. Washed down to Total Depth 3350'.
Ran 104 joints new 4 1/2" 10 1/2# Casing. Set at 3346' cemented with 175 sacks
50-50 PozMix, 2% Gel, .8% Salt and .75% CFR2. Rotated until plug was
down while cementing. Job completed at 12:00 midnight on 3/14/76.

COMPLETION by John J. Cecil, Jr., Engineer

- March 30, 1976 - Rigged up MOHAWK DRILLING COMPANY's Cable Tools. Ran bailer
to clean out bottom. WELEX ran GR-N, Correlation and Bond Logs from
PB total depth of 3314' to 2800'. Good and intermediate bond to top of
cement @ 2787'. Good bond throughout Arbuckle and Lansing Kansas City
Zones of interest. Shut down overnight.
- March 31, 1976 - Swabbed and bailed Casing dry. Dumped 4 bbls. KCI Water (for rat hole);
100 gals. 10% Acetic Acid and 8 bbls. KCI Water (Acid Engineers).
WELEX perforated Lansing Kansas City from 3016' - 22' with 4 DP charges
per foot. Ran Bull-plugged 3' Perforated Sub; 2 3/8" Upset x 1 25/32"
Seating Nipple and 97 joints 2 3/8" Upset 4.7# used Tubing (3038.49' total).
Set at 3041' Kelly Bushing. Seating Nipple at 3037'. Swabbed dry (
10 bbls. Water and Acetic Acid). Slight blow of gas--too small to measure.
Left open to pit and shut down overnight.
- April 1, 1976 - Flowing estimate 50 MCF/per day dry gas. Casing Pressure 190#. Swabbed
1 bbl. KCI Water and Oil. Acid Engineers pumped 32 bbls. KCI Water
to load annulus and acidized with 500 gals. 15% SME. Displaced with
500 gals. KCI Water.
Maximum pressure 1000#, treated with 1/2 bbls. per minute and 250# (3 bbls.);
3 bbls. per minute and pressure increased to 1000#, (8 bbls.). Initial Shut In
pressure 500#, on vacuum in 2 minutes. Total load 56 bbls. Swabbed
estimate 15 bbls. Water, Well kicked off on 2nd pull, unloaded estimate
20 bbls. Water. Set choke at 32/64, blew heavy fog of load water. After
1 hour Casing Pressure 410#; flowing Tubing Pressure 200#, gauged
1252 MCF/per day with light mist of water and oil.
Shut in for testing. Released rig.
- April 2, 1976 - 24 Hour Shut In Casing Pressure 960#, Shut In Tubing Pressure 885#.
Opened through 1/4" Choke and Well unloaded 1/2 Bbl. Oil and Load Water.
After 1 hour Well nearly stabilized with Casing Pressure = 500#;
Flowing Tubing Pressure=358#. Gauged 1860 MCF/per day with heavy
mist of oil and water.
- April 5, 1976 - 72 hours Shut In Casing Pressure 960#, Shut In Tubing Pressure 880#.
Opened through 1/4" choke and Well unloaded 1/2 bbl. Oil and Water.
Shut in for test.



RUPE OIL COMPANY, INC.

P.O. BOX 2273 · 434 OHIO, WICHITA, KANSAS 67201 · (316)262-3748

#1 HOFFMAN - NE SW SE of Section 26-17S-10W, Ellsworth County, Kansas

November 22, 1977 - Rigged up TILL'S WELL SERVICE UNIT.

(Since Well was connected to Compressor pump will stick before Well is pumped down.)

Pulled Rods and Pump. Ran rebuilt 2" x 1½" x 14' Bottom Hold Down, TB, Martin Ring Insert Dresser Pump and Rods same way. Hung on and started Pumping Unit. Good pumping action.

November 28, 1977

11:25 a.m. - Kent McAllister/NORTHERN GAS PRODUCTS of Tulsa called re HOFFMAN #1. Said they connected same to the Compressor on November 10th. Wanted to know how it was doing. Read him the report sent in by John Cecil/said that explained same.

*mailed copy to
Dresser Tulsa
11/29/77*



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HOFFMAN #1 "OWWO" - NE SW SE of Section 26-17S-10W, Ellsworth County, Kansas

- 8/31 - 9/3/1976 - Well down -- waiting on Pumping Unit
- 9/7 - 9/19/76 - No electricity. Stakes placed where power line poles will be.
4 poles set with single phase line and transformer.
- 9/19 - 10/1/76 - Power line laid from transformer to fuse box, to meter, but
not buried.
- 10/6/1976 - Waiting on Pulling Unit
- 10/7/1976 - Rigged up WOOD WELL SERVICE UNIT & DRESSER Titan Pump Truck.
Pumped 60 Bbls. Salt Water to kill Well. Ran 2"x1 $\frac{1}{4}$ "x12' TP, BHD
O'Bannon Pump with Hydro-jet attached; 120 - 3/4" x 25' Norris 78 Rods;
1 - 6' Sub; 16' x 1 $\frac{1}{4}$ " Polish Rod with 10' x 1 $\frac{1}{2}$ " Liner, spaced out and
hung on. Motor would not turn unit over--shut down to wait on
electrician. Released Rig.

Hoffman #1 Well started producing approximately 15 bbls. of water
per day--water killed the flow of gas--so it was necessary to pump
the water in order to establish the gas flow.

Put Well on pump 12:00 noon October 8, 1976.

Mailed copy: 10/11/76

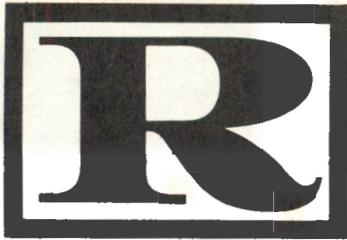
Cassell

Cable

Keith Jones

Don Mossey

Ralph Miller



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HOFFMAN #1 "OWWO" - NE SW SE of Section 26-17S-10W, Ellsworth County, Kansas

- February 4, 1977 - Rigged up D. S. & W. WELL SERVICE Unit and Dresser Titan Pump Truck. Pumped 70 Bbls. Salt Water to kill Well. Pulled Rods, Pump and Tubing. Ran back KORKELE Bottom Hole Separator; 2 3/8" x 1 25/32" Seating Nipple and 98 Joints of 2 3/8" 4.7# EU Tubing (total 3103.49'). Set at 3107' (Kelly Bushing) with Bottom Hole Separator Inlet at 3074' (52' blow Casing perfs). Tested Tubing going in hole--found 1 thread leak on bottom joint. Shut in and dhsut down overnight.
- February 5, 1977 - Ran 2" x 1 1/2" x 12' BHD O'Bannon TB Metal Plunger Pump; 121 - 3/4" x 25' Rods, 2 - 6' and 1 - 4' Pony Rods, 1 1/4" x 16' Polish Rod with 1 1/2" x 6' Liner. Spaced out, hung on and started Pumping Unit.

"Owwo"

Lse #992 - FRANK HOFFMAN #1 "OWWO" NE SW SE of Section 26-17S-10W,
Ellsworth County, Kansas (3 1/4 mi. South, 1/2 mi. East
Holyrood, Ks.)

Drilling Contractor: Red Tiger Drilling Company (Rig 3-reg. Hays in Ellinwood
Wichita, Kansas 263-2371 #913-625-7954 Area)

Investors:
Cassell
Beitch
Keith Jones
Mossey
V.R. Miller

3/10/76 Filed "Intent to Drill" wf State Corporation Commission.

3/11/76 Called Laughlin-Simmons to re-locate old hole (staking)

Called State Corporation for "copy" Plugging Record.

10 30 A
Plugged 3/30/62. 8 5/8" set @ 225.36' wf 150 sx.
Mudded up with heavy mud to 250' followed by wooden plug and
1/2 sx Hulls. Placed 25 ~~ss~~ cement through Drillpipe onto Hulls.
Mudded up with hvy Mud to 35' followed by wooden plug, 1/2 sx
Hulls and 8 sx cement to base of cellar. 2 sx in rathole.

*Repair Red Tiger says -
cement & bulkhead can locate if L-S unable to get to it.*

3:45 p.m. I called L-S & Lucille advised Bob Moser still in Ellsworth County;
and would "re-locate" the old hole this p.m.

3/12/76 10:10 a.m. Red Tiger called/advising 'moving today' and will kick off
tomorrow morning.

Laughlin-Simmons "relocate" stake wf ELEVATION 1795' Ground

3/15/76 9:00 a.m. Red Tiger called:

drilling
Started ~~washing down~~ into the cement at 9:30 a.m. on 3/13/76
Washed down to TD 3350'. Ran 104 Jts. 10 1/2# new 4 1/2" set at 3346' cemented
wf 175 sacks 50-50 PozMix 2% Gel .8% Salt .75% CFR2. Rotated until plug was
down while cementing. Job completed 12 midnight 3/14/76

Rupe Oil Company

Initial Production

Hoffman No 1

SW SE sec 26-175-10W

Ellsworth County, Kansas

REC'D AUG 13 1976

8-10-76: SICP 960, SITP 870. Opened
through 8/64" choke & gauged through
NGP meter run: LP 320; diff
72" / .625 orifice = 385 mcfpd.

John Cecil Jr

8/16/76
W. Aug my
G.I. write
Duesler

Rupe Oil Co

Hoffman No 1

NE SW SE Sec 26-175-10 W

Ellsworth County, Kans.

Washed down
MAR 16 1976

3-14-76: Red Tiger Drilling washed down to old RTD of 3298'. Drilled to 3350', Avg 6 min/ft. Circ 1 hr, pulled drill pipe. Ran Halliburton guide shoe & fillup insert on 10th jts new 4 1/2", 10 1/2 lb/ft, ERW (H-40) CS9 (3343 ³²' total). Centralizers on 1st, 3rd, 5th, 9th, 11th & 13th jts. Rotating scratchers @ 3270'-80' & 2995'-3035'. Set @ 3348' (2' off bottom). Circ 30 min. Halliburton pumped 175 SX 50-50 Poz mix @ 18% salt & 12.5% CER-2. Rotated during displacement & chased wiper plug to 3330' @ 12⁰⁵ AM.

John Cecil Jr