

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 009-24733-0000 009-24733-0000

County Barton
30'S & 25'W
SE- SW- SE- Sec. 21 Twp. 17S Rge. 11 X

COPY

AUG 15 2002
KCC WICHITA

Operator: License # 32639
Name: Coral Production Corporation
Address 1600 Stout St., Suite 1500

City/State/Zip Denver, Colorado 80202
Purchaser: Black Hills Energy Resources, Inc.

Operator Contact Person: Jim Weber
Phone (303) 623-3573

Contractor: Name: Vonfeldt Drilling, Inc.
License: 9431

Wellsite Geologist: Tim Lauer

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PBTB _____
Commingle _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____
6-18-02 6-24-02 6-24-02
Spud Date Date Reached TD Completion Date

300 Feet from S (circle one) Line of Section
1675 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Soeken Well # 1

Field Name Kraft-Prusa

Producing Formation Arbuckle

Elevation: Ground 1792' KB 1797'

Total Depth 3262 PBTB _____

Amount of Surface Pipe Set and Cemented at 610 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan See EN 8-20-02
(Data must be collected from the Reserve Pit)

Chloride content 60,000 ppm Fluid volume 400 bbls

Dewatering method used Allow to dry and backfill

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

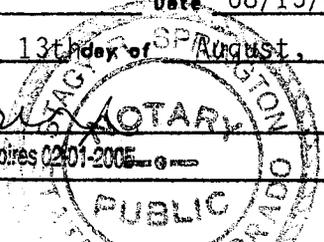
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim R. Weber
Title President Date 08/13/02

Subscribed and sworn to before me this 13 day of August, 2002

Notary Public Stacy R. Spr...
Date Commission Expires 02/01/2005



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC _____ SWD/Rep _____ NGPA _____
KGS _____ Plug _____ Other _____
(Specify)

Coral Production Corporation

SIDE TWO

Operator Name _____

Lease Name Soeken

Well # 1

Sec. 21 Twp. 17S Rge. 11

East
 West

County Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: IES Sonic-Gamma Ray
3655 - 610 ft

Name	Top	Datum	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
			Formation (Top), Depth and Datums	
Queen Hill	2781 ft	-984 ft		
Heebner	2864 ft	-1067 ft		
Bs Lime	2973 ft	-1176 ft		
Lansing	2983 ft	-1186 ft		
B/Kansas City	3218 ft	-1421 ft		
Arbuckle	3246 ft	-1449 ft		
T.D.	3263 ft	-1466 ft		

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#/ft	610 ft	60/40 POZ	325	2% gel 3%cc
Production	7 7/8"	5 1/2"	15.5#/ft	3363 ft	common	150	500 gal ASF

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		2 shots/ft	3247 ft - 3261 ft
		no acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
		2 7/8"	3239'		
Date of First, Resumed Production, SMD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
07/18/02					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	44		11		40

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____