✓ SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9963
name Crude Recovery Corporation
address 1650 Georgetown Suite 200
City/State/Zip Wichita, KS 67218

Operator Contact Person Vern Brungardt
Phone 316 681-3601

Contractor: license # 4049
name Dynasty Drilling Corporation

Wellsite Geologist None
Phone
PURCHASER None

Designate **Type of Completion**
☐ New Well ☒ Re-Entry ☐ Workover

☐ Oil ☒ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If **OWWO:** old well info as follows:
Operator Derby Oil
Well Name #9 Frees
Comp. Date 12-5-52 Old Total Depth 3408

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

4-85 | 9-19-85 | 9-19-85
Spud Date | Date Reached TD | Completion Date

3835 |
Total Depth | PBTD

Amount of Surface Pipe Set and Cemented at 318 feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If Yes, Show Depth Set 3000' feet

If alternate 2 completion, cement circulated
from ____ feet depth to ____ w/ ____ SX cmt

API NO. 15 - 009-01,032

County Barton

NW NE NE (location) Sec 3 Twp 17 Rge 11 X W

4950' Ft North from Southeast Corner of Sectio
990' Ft West from Southeast Corner of Sectio
(Note: locate well in section plat below)

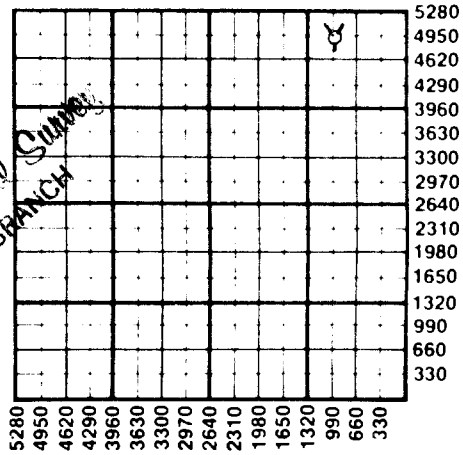
Lease Name Frees Well# 9

Field Name Kraft-Prussa

Producing Formation SWD

Elevation: Ground 1939 KB 1947

Section Plat



OCT 1 1 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # ____

☐ Groundwater ____ Ft North From Southeast Corner a
(Well) ____ Ft. West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Surface Water ____ Ft North From Sourtheast Corner a
(Stream, Pond etc.) ____ Ft West From Southeast Corn
Sec Twp Rge ☐ East ☐ West

☐ Other (explain) Bill's Tank Service
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket # ____

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

SIDE TWO

Operator Name Crude Recovery Corp. Lease Name Frees Well# 9 SEC 3 TWP 17 RGE 11 ☐ Ea ☒ We

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tes giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached stat level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attac extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☐ Yes	☒ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☐ Yes	☒ No

Formation Description
☐ Log ☐ Sample

Name	Top	Bottom
None		

TUBING RECORD size 2 7/8 set at 3520 packer at 3400' Liner Run ☐ Yes ☒ No

Date of First Production	Producing method				
	☐ flowing	☐ pumping	☐ gas lift	☐ Other (explain)	SWD

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	None Bbls	None MCF	Bbls	CFPB	

Disposition of gas: ☐ vented ☐ sold ☐ used on lease

METHOD OF COMPLETION
☒ open hole ☐ perforation
☐ other (specify)
☐ Dually Completed.
☐ Commingled

PRODUCTION INTERVAL

CASING RECORD ☐ new ☐ used
Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10 3/4	8 5/8		318'	Common		
Production	7 3/4	5 1/2	14#	3471	60-40 poz	300	2% Gel 10% Sal .75% 031-sid

PERFORATION RECORD

shots per foot	specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)	Depth
2000 G. 28% HCL	