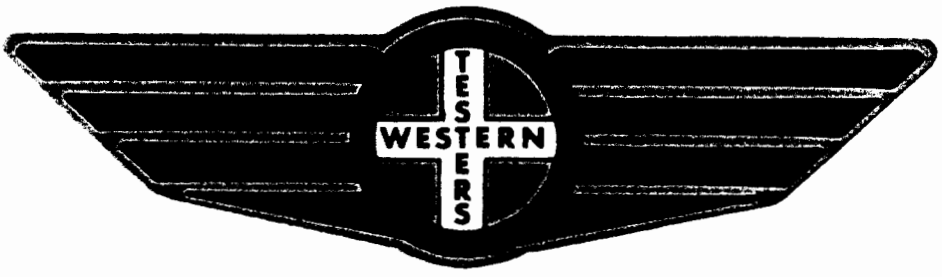
KRAFT PRUSA

FORMATION TEST REPORT

K.G.S. LIBRARY



Home Office:
P.O. Box 1599

Wichita, Kansas 67201
Phone (316) 262-5861

Company MALLONEE & WARREN, LTD. Lease and Well No. #1 GROSSARDT Sec. 10 Twp. 17S Rge. 11W Test No. 6 Date 7/8/84

FRANKBAKER
15-009-23574
10-17-11W
S2 SE SW

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 7/8/84 TICKET #3495
CUSTOMER: MALLONEE & WARREN LTD. LEASE: GROSSARDT
WELL: 1 TEST: 6 GEOLOGIST: IMMICH
ELEVATION (KB): 1838 FORMATION: ARBUCKLE
SECTION: 10 TOWNSHIP: 17S
RANGE: 11W COUNTY: BARTON STATE: KANSAS
GAUGE SN #13762 RANGE: 3925 CLOCK: 12

INTERVAL TEST FROM: 3282 FT TO: 3293 FT TOTAL DEPTH: 3293 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 3277 FT SIZE: 6 3/4 IN PACKER DEPTH: 3282 FT SIZE: 6 3/4 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: RED TIGER DRLG
MUD TYPE: STARCH VISCOSITY: 48
WEIGHT: 9.7 WATER LOSS (CC): 9.6
CHLORIDES (P.P.M.): 72000
JARS - MAKE: SERIAL NUMBER:
DID WELL FLOW? REVERSED OUT?

DRILL COLLAR LENGTH:		FT	I.D.:		IN
WEIGHT PIPE LENGTH:	885	FT	I.D.:	2.7	IN
DRILL PIPE LENGTH:	2373	FT	I.D.:	3.8	IN
TEST TOOL LENGTH:	24	FT	TOOL SIZE:	5 1/2 OD	IN
ANCHOR LENGTH:	11	FT	SIZE:	5 1/2 OD	IN
SURFACE CHOKE SIZE:	3/4	IN	BOTTOM CHOKE SIZE:	3/4	IN
MAIN HOLE SIZE:	7 7/8	IN	TOOL JOINT SIZE:	4 1/2 XH	IN

BLOW: INITIAL FLOW PERIOD BLOW OFF BOTTOM OF BUCKET.
FINAL FLOW PERIOD BLOW OFF BOTTOM OF BUCKET.

RECOVERED:	62	FT	OF: GAS ABOVE FLUID.
RECOVERED:	1899	FT	OF: CLEAN OIL (SLIGHTLY GASSY).
RECOVERED:	311	FT	OF: CLEAN FROTHY OIL.
RECOVERED:		FT	OF: GRAVITY 44 AT 72 DEGREES CORRECTED.
RECOVERED:		FT	OF:
RECOVERED:		FT	OF:
RECOVERED:		FT	OF:
RECOVERED:		FT	OF:
RECOVERED:		FT	OF:

REMARKS:

KCC LIBRARY

TIME SET PACKER(S): 2:14 AM TIME STARTED OFF BOTTOM: 5:14 AM
WELL TEMPERATURE: 0 'F

INITIAL HYDROSTATIC PRESSURE:		(A) 1744	PSI	
INITIAL FLOW PERIOD	MIN: 45	(B) 89	PSI TO (C) 530	PSI
INITIAL CLOSED IN PERIOD	MIN: 45	(D) 1098	PSI	
FINAL FLOW PERIOD	MIN: 45	(E) 560	PSI TO (F) 769	PSI
FINAL CLOSED IN PERIOD	MIN: 45	(G) 1096	PSI	
FINAL HYDROSTATIC PRESSURE		(H) 1715	PSI	

WESTERN TESTING CO. INC.
PRESSURE DATA

DATE: 7/8/84 TICKET #3495
CUSTOMER: MALLONEE & WARREN LTD. LEASE: GROSSARDT
WELL: 1 TEST: 6 GEOLOGIST: IMMICH
ELEVATION (KB): 1838 FORMATION: ARBUCKLE
SECTION: 10 TOWNSHIP: 17S
RANGE: 11W COUNTY: BARTON STATE: KANSAS
GAUGE SN #13762 RANGE: 3925 CLOCK: 12

(A) INITIAL HYDROSTATIC PRESSURE:	1744	PSI
(B) FIRST INITIAL FLOW PRESSURE:	89	PSI
(C) FIRST FINAL FLOW PRESSURE:	530	PSI
(D) INITIAL CLOSED-IN PRESSURE:	1098	PSI
(E) SECOND INITIAL FLOW PRESSURE:	560	PSI
(F) SECOND FINAL FLOW PRESSURE:	769	PSI
(G) FINAL CLOSED-IN PRESSURE:	1096	PSI
(H) FINAL HYDROSTATIC PRESSURE:	1715	PSI
WELL TEMPERATURE:	0	'F

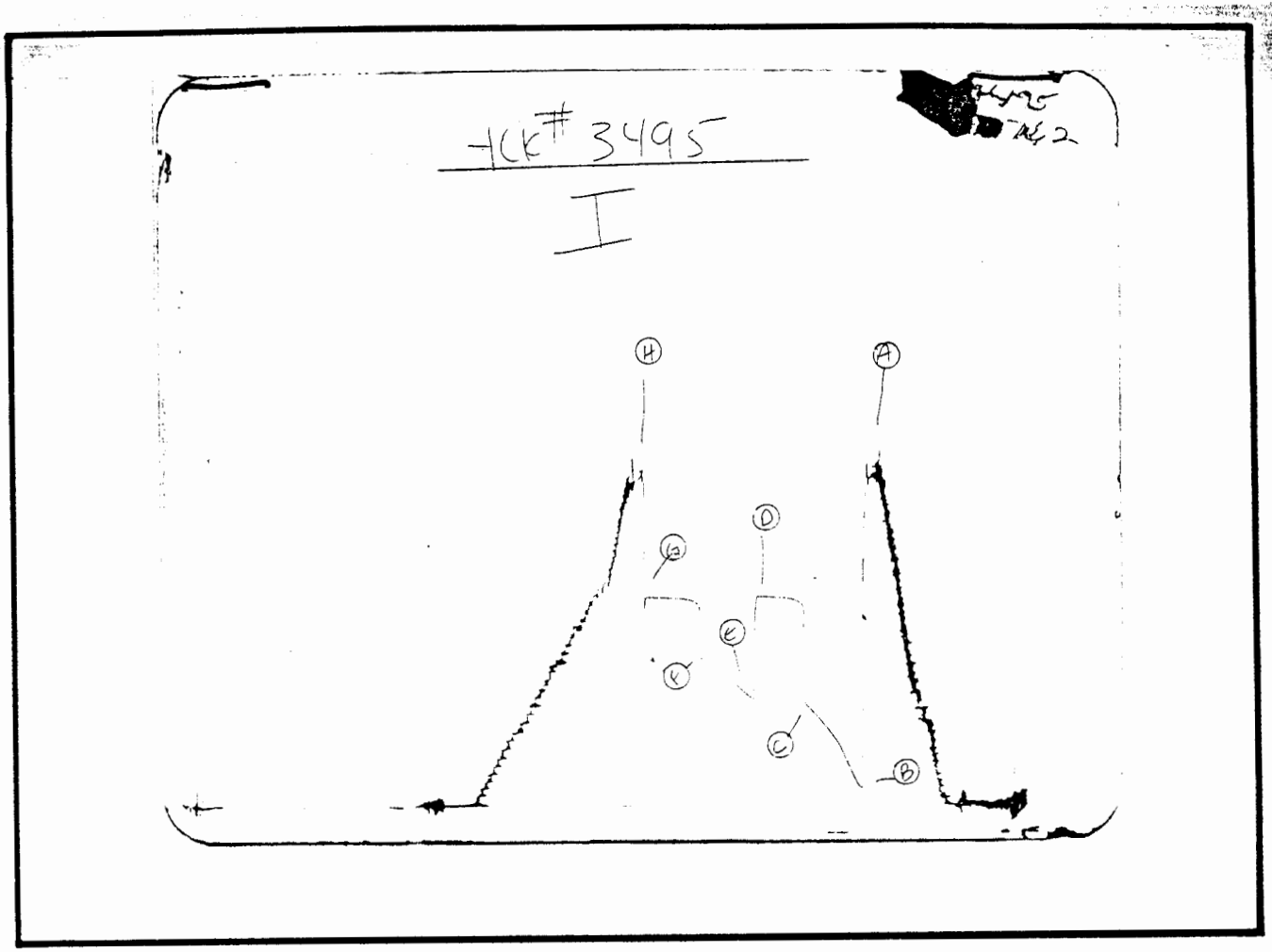
OPEN TOOL: 2:14 AM

	TIME - GIVEN	TIME - ACTUAL
FIRST FLOW PRESSURE:	45 MIN	45 MIN
INITIAL CLOSED-IN PRESSURE:	45 MIN	45 MIN
SECOND FLOW PRESSURE:	45 MIN	45 MIN
FINAL CLOSED-IN PRESSURE:	45 MIN	45 MIN

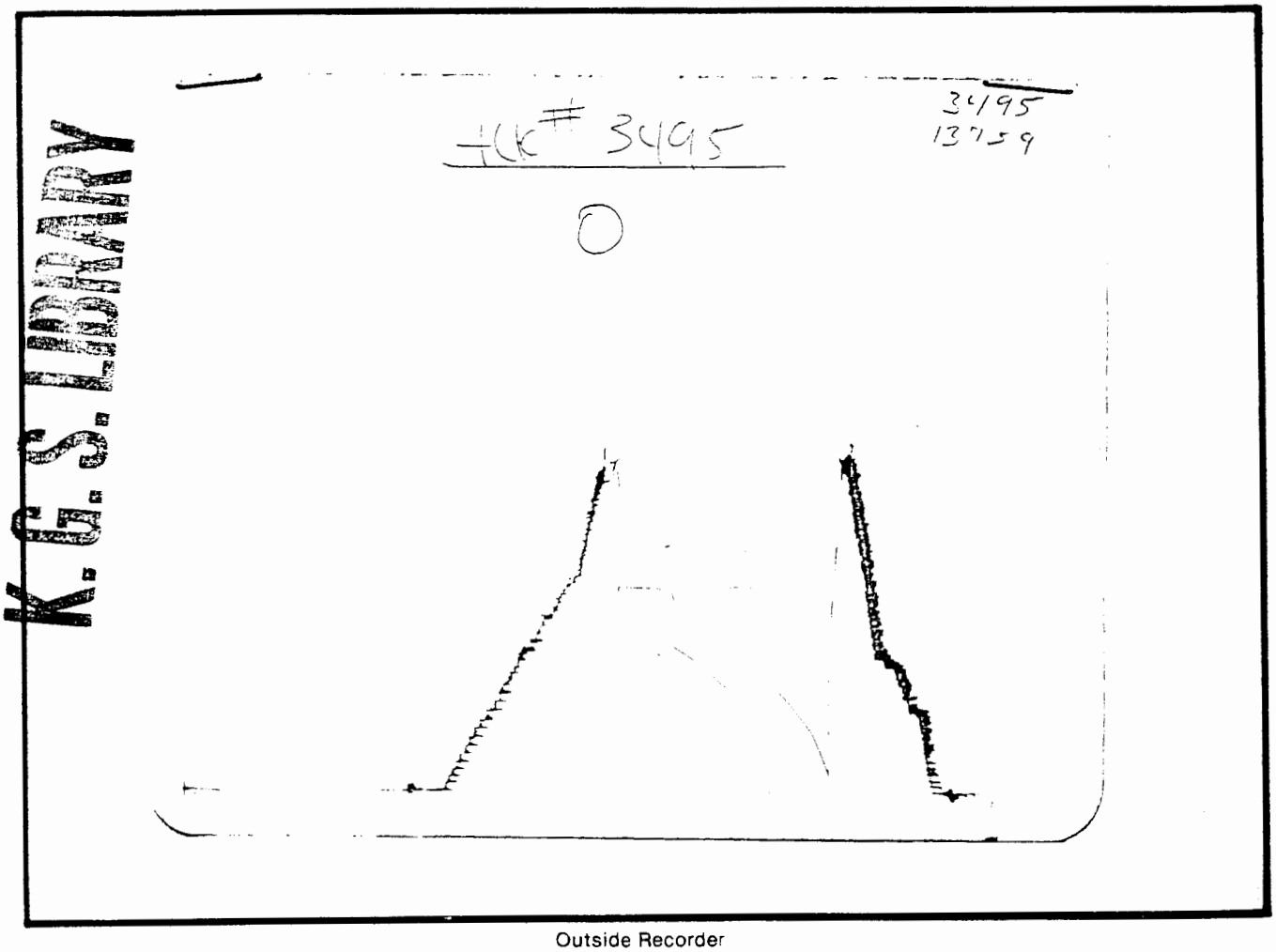
PRESSURE BREAKDOWN

	FIRST FLOW		INITIAL SHUT-IN		SECOND FLOW		FINAL SHUT-IN	
PT	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE
1	0	89	0	530	0	560	0	769
2	5	126	3	1047	5	578	3	1062
3	10	194	6	1067	10	607	6	1075
4	15	270	9	1076	15	638	9	1081
5	20	335	12	1083	20	664	12	1086
6	25	384	15	1086	25	692	15	1089
7	30	423	18	1089	30	716	18	1090
8	35	463	21	1091	35	738	21	1091
9	40	499	24	1093	40	760	24	1092
10	45	530	27	1094	45	769	27	1093
11			30	1095			30	1094
12			33	1096			33	1094
13			36	1096			36	1095
14			39	1097			39	1095
15			42	1097			42	1096
16			45	1098			45	1096
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								

K.G.S. LIBRARY



Inside Recorder



K.G.S. LIBRARY

Outside Recorder

#1 Grossardt, #6, 10-17S-11W, Arbuckle
3282-93, 1899' CO, 311' frothy oil

