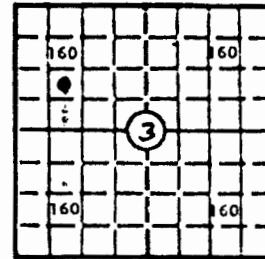


**WELL COMPLETION REPORT AND
DRILLER'S LOG**

KANSAS
State Geological Survey
WICHITA BRANCH

34-127-11W
* 175
S. 3 T. 15S R. 11 E
W
Loc. NE SW NW
County Barton Co., Kansas
640 Acres
N



Locate well correctly
Elev.: Gr. 1893
DF 1898 KB 1898

API No. 15 —————
County Number

Operator
Samson Resources Company

Address
2700 First National Tower, Tulsa, Oklahoma 74103

Well No. 7 Lease Name Radenberg

Footage Location
1650 feet from (N) line **990** feet from (W) line

Principal Contractor **Allen Drilling Company** Geologist **J. C. Muskarove**

Spud Date 5/24/80 Date Completed 5/31/80 Total Depth 3440 (-1542) P.B.T.D. 3412

Directional Deviation Straight Hole Oil and/or Gas Purchaser

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg.	14 3/4"	10 3/4"	40#	719'	50/50 Pozmix	350	2% gel, 3% c.c.
Prod. Csg.		7"	23#	3439'	Pozmix	200	25 sks Howcolite 18% salt, 1% CFRZ

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			2	1/2 Hyper II	3331 - 3336

TUBING RECORD

Size	Setting depth	Packer set at
7/8"	3439	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Natural	

INITIAL PRODUCTION

Date of first production <u>7/2/80</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>				
RATE OF PRODUCTION PER 24 HOURS	Oil <u>10 BOPD</u>	Gas <u>----</u>	Water <u>114 BW</u>	Gas-oil ratio <u>----</u>	CFPB
Disposition of gas (vented, used on lease or sold) <u>Used on Lease</u>			Producing interval (s) <u>3331 - 3336</u>		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

298100

Operator Samson Resources Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. 7	Lease Name Radenberg	Oil	
S 3 T 17S R 11 W			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
			DEPTH

ELEVATION: 1898'K.B.

FORMATION DATA

714	Anhydrite	Anhydrite	714
2926-2931'	Shale	Heebner	2926'
2931-2944'	Lime	Toronto	2944'
2944-2959'	Lime	Douglas	2959'
2959-3029'	Shale	Brown Lime	3029'
3029-3043'	Lime & Shale	Lansing	3043'
3043-3325'	Lime	Arbuckle	3325'
3325-3440'	Dolomite	RTD	3440'
3440'	RTD		


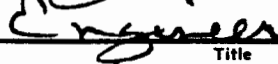
SURFACE PIPE:

Set 719' 10 3/4" 40#
used casing w/350 sks
50/50 Pozmix 2% Gel 3% c.c.

PRODUCTION PIPE:

Ran 107 jts. 7" 23# casing
Set @ 3439' w/25 sks Howcolite
200 sks 50/50 Pozmix
18% Salt 3/4 of 1% CFR 2

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature  Title Feb. 20, 1981 Date
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