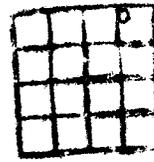


THE TEXAS CO.  
F. Bloomer No. 7.

36-17-11W  
SEC. 36 T. 17 R. 11W  
NW NE NE  
Approx. 330' fr N 990' fr  
EL in N-2 NE-4

Total Depth. 3306'  
Comm. 3-7-37 Comp. 4-12-37  
Shot or Treated. 1000 Gals. Acid.  
Contractor. Helmerich & Payne, Inc.  
Issued. 5-29-37 Rotary O-3296'  
Cable 3296-3306

County. Barton



CASING:  
10"  
7"

178'  
3291'

MAY 29 1937

Elevation.

Production. Pot. 940 B.  
22% wtr.

Figures Indicate Bottom of Formations.

surface clay	192
shale & shells	365
shale	1290
shale & lime	1390
gyp, shale & shells	1470
lime	1550
shale	1625
lime	1640
shale & shells	1710
lime	1760
sand sft	1775
lime	1785
shale hrd	1840
shale	1910
lime grey	1920
sft lime white	1960
lime sft	2005
sdv shale	2070
shale	2210
shale sft	2265
sdv lime sft	2315
shale	2325
lime white sft	2365
shale	2445
lime & shale	2520
sticky shale	2560
lime hrd	2590
shale	2610
lime	2866
lime hrd	2895
sdv lime	2960
shale	3015
lime	3030
shale	3040
lime	3100
sand	3120
lime	3190
shale blk	3210
lime K.C.	3222
lime	3263
shale & lime	3281
lime Siliceous	3306
Total Depth.	

Pumping 142 bbls., 1% water 1000 Gal. Acid.  
Second test taken after being acidized with  
1000 gal. was 150 bbls. of oil & 8% wtr.  
Third test taken after being acidized with  
1000 Gal. and drilled deeper, was 940 bbls.  
of oil & 22% wtr.