

36-17-114



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5153 EXPIRATION DATE June 30, 1983

OPERATOR Texaco Inc. API NO. Re-Entry

ADDRESS P.O. Box 2420 COUNTY Barton
Tulsa, OK 74102 FIELD Bloomer

** CONTACT PERSON B. A. Batson PROD. FORMATION LKC, Toronto, Plattsmouth, LeCompton
PHONE 743-5311

PURCHASER Kaw Pipe Line Co. LEASE F. Bloomer

ADDRESS West 6th Street WELL NO. 1
Russell, KS 67665 WELL LOCATION NW NW NE

DRILLING Helmerich & Payne 330 Ft. from North Line and
CONTRACTOR ADDRESS Tulsa, OK 330 Ft. from West Line of N/2-
the NE (Qtr.) SEC 36 TWP 17S RGE 11W.

PLUGGING None

CONTRACTOR ADDRESS

TOTAL DEPTH 3265 PBDT 3220'

PUD DATE 4-19-36 DATE COMPLETED 5-23-36

ELEV: GR 1824' DF N/A KB N/A

DRILLED WITH ~~WALKER~~ (ROTARY) ~~WALKER~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

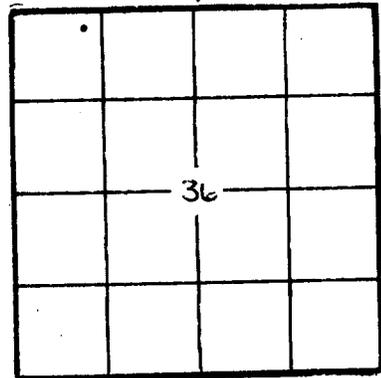
Amount of surface pipe set and cemented 175 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

State Geological Survey
WICHITA BRANCH

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP
PLG.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with columns: Amount and kind of material used, Depth interval treated, Producing method, Rate of production, Disposition of gas, Perforations.

W11 - P1 - 05

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Texaco Inc LEASE F. Bloomer #1 SEC. 36 TWP. 17S RGE. 11W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	93		
Red Rock	93	96		
Yellow Clay	96	105		
Gray Shale	105	115		
Lime Gray	115	120		
Lime	120	122		
Red Rock	122	135		
Blue Slate	135	150		
Shale	150	163		
Gravel	163	171		
Gray Shale	171	175		
Sand & Shells	175	293		
Shale & Shells	293	525		
Anhydrite Shale & Shells	525	680		
Shale & Shells	680	827		
Red Rock	827	1050		
Salt	1050	1165		
Shale & Salt	1165	1395		
Shale & Lime Shells	1395	1470		
Lime & Shale	1470	1620		
Lime Shells & Shale	1620	1710		
Lime	1710	1920		
Shale & Lime	1920	2055		
Lime	2055	2105		
Lime & Shale	2105	2350		
Lime	2350	2890		
Shale & Lime Shells	2890	2975		
Lime	2975	3265		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		10"	40#	175			
Production		6-5/8"	24#	3265			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2"	3123-32', 3062-74'
TUBING RECORD					3016-22', 2986-90'
					2817-79', 2796-
Size	Setting depth	Packer set at			2800', 2734-42'