

FORM MUST BE TYPED

SIDE ONE

31-17-11W

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 009-213060001

County BARTON

NE - SW - SW Sec. 31 Twp. 17 Rge. 11 X E

990 Feet from (S) N (circle one) Line of Section

4290 Feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE), NW or SW (circle one)

Lease Name Kaiser Well # 1

Field Name Redwing

Producing Formation arbuckle ATTEMPT

Elevation: Ground 1813 KB 1818

Total Depth 3402 PBTD

Amount of Surface Pipe Set and Cemented at 244' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan UNSUCCESSFUL REENTRY JH  
(Data must be collected from the Reserve Pit)

Chloride content 65000 ppm Fluid volume 80 bbls

Dewatering method used hauled away

Location of fluid disposal if hauled offsite:

Operator Name Bob's Tank Service

Lease Name SIKAR License No. 30610

NW Quarter Sec. NW Twp. NW S Rng. E/W

County BARTON 35 19 Docket No. D 26497

Operator: License # 7030

Name: John Roy Evans

Address P.O. Box 385

City/State/Zip Claflin, Ks. 67525-0385

Purchaser:

Operator Contact Person: John Roy Evans

Phone (316) 587-3565

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist:

Designate Type of Completion

New Well X Re-Entry Workover

Oil SWD SOW X Temp. Abd.

Gas ENHR SIGW

X Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Montara Petroleum, Co.

Well Name: #1 Kaiser

Comp. Date 6-18-78 Old Total Depth 3400'

Deepening X Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

12-30-95

12-31-95

1-9-96

Spud Date OF  
REENTRY

Date Reached TD

Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

John Roy Evans

Title

Operator

Date 1-20-96

Subscribed and sworn to before me this 22 day of JAN 19 96.

Notary Public

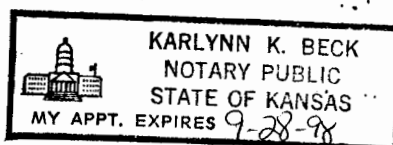
KARLYNN K. BECK

Date Commission Expires

9-28-98

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Report Received

Distribution

KCC  
KGSSWD/Rep  
PlugNGPA  
Other (Specify)

Form ACO-1 (7-91)

W 11 - 51 - 12

SIDE TWO

Operator Name John Roy EvansLease Name KaiserWell # 1Sec. 31 Twp. 17 Rge. 11☐ EastCounty Barton☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run  
(Submit Copy.)☒ Yes ☐ NoList All E.Logs Run: DUAL-SPACED NEUTRON☐ Log

Formation (Top), Depth and Datums

☐ Sample

Name

Top

Datum

## CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives                        |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|---------------------------------------------------|
| surface           |                   | 8 5/8-in hole             |                 | 244'          |                |              |                                                   |
| Production        | 7 7/8"            | 5 1/2"                    |                 | 3400'         | 40/60 Poz      | 150          | .75% Halad 22<br>2% Gel, 10% salt<br>5# Gilsonite |

## ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|-----------------------------------------|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot                               | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) Depth |
|----------------------------------------------|-------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|
| 3363 To 3365                                 | 3 shots per ft. 500 gal mud acid - all water                                              | Set permanent plug 3362                                                                 |
| 3368 To 3312                                 | 2 shots per ft. 500 gal acid - all water                                                  | Set permanent plug 3260                                                                 |
| 3247 To 3251                                 | 2 shots per ft. 250 gal mud acid - show of oil & water                                    |                                                                                         |
| 3215 To 3231                                 | 2 shots per ft. 500 gal NE acid - swab                                                    | 1/4 B-59 oil                                                                            |
| 3070 To 3074                                 | 3 shots per ft. 1000 gal NE acid - swab                                                   | 3 BPH - 59 oil                                                                          |
| PLT all 2 zones together - swab 5 BPH per hr |                                                                                           | 4 1/2 90 oil well will be plugged                                                       |

| TUBING RECORD                                  | Size | Set At                                                                                                                                                        | Packer At | Liner Run   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
|------------------------------------------------|------|---------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------|-------------|----------------------------------------------------------|
| Date of First, Resumed Production, SWD or Inj. |      | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |           |             |                                                          |
| Estimated Production Per 24 Hours              |      | Oil Bbls.                                                                                                                                                     | Gas Mcf   | Water Bbls. | Gas-Oil Ratio Gravity                                    |

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_