

31-17-11W

ORIGINAL COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 7383

Name: Grady Bolding Corporation

Address P. O. Box 486

City/State/Zip Ellinwood, Ks. 67526

Purchaser: \_\_\_\_\_

Operator Contact Person: Grady Bolding

Phone (316) 564-2240

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: James Musgrove

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

6-10-95 6-17-95 6-28-95  
Spud Date Date Reached TD Completion Date

API NO. 15- 009-24591 000

County Barton

- NW - SW - NE Sec. 31 Twp. 17 Rge. 11 X W

3630 Feet from S/N (circle one) Line of Section

2310 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE NW or SW (circle one)

Lease Name Scheweis Well # 1

Field Name Drews Extension

Producing Formation Lansing/Kansas City

Elevation: Ground 1830 KB 1835

Total Depth 3445' PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 307' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 1 29 1-17-96  
(Data must be collected from the Reserve Pit)

Chloride content 10,000 ppm Fluid volume 1,500 bbls

Dewatering method used Normal separation in pit

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Grady Bolding

Title President Date 7/26/95

Subscribed and sworn to before me this 26<sup>th</sup> day of July, 1995.

Notary Public [Signature] STATE \_\_\_\_\_

Date Commission Expires 1-8-98

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA \_\_\_\_\_  
Plug \_\_\_\_\_ Other \_\_\_\_\_ (Specify)  
RECEIVED  
STATE CORPORATION COMMISSION  
JUL 27 1995

LYLE L. GUNN  
Notary Public - State of Kansas  
My Appt. Expires 1-8-98

CONSERVATION DIVISION  
WICHITA, KANSAS

Form ACO-1 (7-91)

Operator Name Grady Bolding Corporation

SIDE TWO

Lease Name Scheweis Well # 1

Sec. 31 Twp. 17 Rge. 11

East

County Barton

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Compensated Density Dual Spaced Neutron Log  
Dual Induction Laterolog  
Computer Analyzed Log  
Acoustic Cement Bond Log

Log Formation (Top), Depth and Datums  Sample

Name Top Datum

See attached

CASING RECORD

New  Used Surface - new Production - used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	20#	307'	60/40 Poz	165	2% Gel, 3% CC
production	7 7/8"	5 1/2"	14#	3444'	ASC	140	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3380-84 Cast iron bridge plug @ 3372	500 gal 15% NE	
4	3359-61 CIBP @ 3325	500 gal 15% NE	
4	3292-98	1000 gal 15% NE	

TUBING RECORD Size 2 3/8 Set At 3299 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. July 7, 1995 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 40 Bbls. Gas sufficient to Mcf Water None Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity 40

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled 3292-3298'

Other (Specify) \_\_\_\_\_