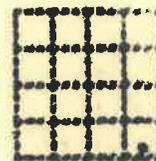


MAGNOLIA PETROLEUM COMPANY.
J. Riemann No. 1

SEC. 4 T. 17 R. 11W.
CSL SE SE
330' FSL 660' FEL SE $\frac{1}{4}$

Total Depth. 3297 SIM
Comm. 12-29-40 Comp. 1-16-41
Shot or Treated.
Contractor.
Issued. 2-8-41

County Barton.



CASING.

10 3/4" 286' cemented
5 1/2" 3291' cemented. (Corr.)

Elevation.

Production. Pot. 4358 B.

Figures Indicate Bottom of Formations, no wtr. Echometer Pumping.
3000 B. Maximum.

cellar	10
shale	140
sand	165
shale and shells	1115
shaly shale	1375
shale and shells	1635
broken lime	1750
sand	1770
shale and lime	2235
shale	2375
shale and lime	2735
lime	2900
shale and lime	3030
lime	3192
broken lime	3200
show of oil	
lime	3250
lime and shale	3290

Standardized
drilled plug and cleaned out
SIM correction 3290 equals 3292
1600' Fillup in 30 min
Filled 600' of top in 10 hours.
Arbuckle lime 3294
Swabbed 10 B.P.H. 750' from top
no water. 1 hr Test.
Estimated 2950 bbl well
Arbuckle lime 3297 SIM
Total Depth.

Swabbed 23 bbls PH 750' from top
for 1 hour - No water.

Potential by echometer of 4358 bbls
pumping in 24 hours, no water.

Top Lansing 3020
Arbuckle 3291 Corr.