

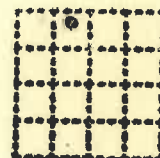
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
412 Union National Bank Bldg, Wichita, Kansas.

MAGNOLIA PETROLEUM CO.
J.F. Grossardt "A" No. 1.

SEC. 9 T. 17 R. 11W.
CNE NE NW
330' FNL 660' FEL NW $\frac{1}{4}$

Total Depth. 3293 SLM
Comm. 2-10-41 Comp. 3-2-41
Shot or Treated.
Contractor.
Issued. 3-29-41

County Barton.



CASING

103 $\frac{1}{4}$ " 285' cemented.
5 $\frac{1}{2}$ " 3286' cemented. & Corr.

Elevation.

Production. Pot. 4026 B.
Figures Indicate Bottom of Formations. no wtr Echometer. Pumping
3000 B. Maximum Pot.

cellar	7
shale	65
shale and shells	293
shale sdy lime	480
shale and shells	800
shale shells and salt	1025
shale and shells	1375
shale and lime	1690
sand	1718
sand and lime	1775
shale and shells	1810
lime	1837
lime and chert	1866
lime	1900
shale	1920
shale and shells	1993
lime	2070
shale	2112
shale and shells	2274
shale and lime	2316
shale and shells	2340
shale and lime	2365
shale	2380
shale and lime	2605
broken lime	2632
lime	2716
lime and shale	2872
lime	2954
lime and shale	3010
lime	3288
show oil	3187

Standardized

bailed hole and C/O to 3288

SLM Correction 3288 equals 3287

Arbuckle lime 3293 SLM

Total Depth.

Filled up 340' in 4 hrs. oil- no wtr

Filled up 2000' in 8 hours, Est. 15 bbls
per hr - no water.

Ran tubing and acidized with 1000 Gal.

Tops. - Lansing 3017
Arbuckle 3285 Cor.