

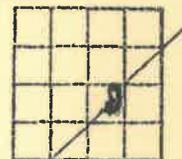
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY  
412 Union National Bk. Bldg., Wichita, Kansas

Company - THE TEXAS COMPANY  
Farm - M. Peterman No. 6

SEC. 13 T. 17 R. 11W  
NE NW SE

Total Depth. 3347' PB 3064½'  
Comm. 2-20-48 Comp. 3-30-48  
Shot or Treated.  
Contractor. Stickle Drilling Company  
Issued. 4-24-48

County. Barton  
KANSAS



CASING:  
8-5/8" 647' Cem. w/300 sx  
5-1/2" 3341' Cem. w/ 75 sx

Elevation. \_\_\_\_\_

Production. Dry

Figures Indicate Bottom of Formations.

shale & shells	70	after treatment. Swabbed
sand & shale	215	down and tested 80 gal. oil,
shale & shells	642	20 gal. wtr first hour. Acid
anhydrite	647	job, perf from 3244-58 were
red bed, shale & shells	915	shut off w/ Gel. Seal.
shale & shells	1050	3-30-48 Set Lane Wells Pack off
salt	1250	Plug at 3064½. Perf. 3025-36 w/23
shale & shells	1595	holes, no show. Acid. w/500 gal.
lime & shale	1740	Max press 700#, broke to 200# Mim.
lime	1825	acid. Bailed hole dry and tested,
lime & shale	2050	no oil, 1½ bailers water per hr.
lime	2140	To plug and abandon.
lime & shale	2665	4-8-48 Plugged and abandoned.
lime	2770	
lime & shale	2830	
lime	2901	
shale & lime	3025	
shale	3035	
lime	3307	
lime & conglomerate	3342	
lime	3347	
Total Depth		
Plugged back to 3064½'		

Tops:  
Heebner 2897  
Lansing 3014  
Arbuckle 3338

Remarks:

- 3-3-48 Cored 3342 to 3347. Rec. 4'2" good stain full core, bottom 2' good porosity but indicates water. Took DST, Packer at 3341, 6' anchor, open 45 min. Rec. 75' mud.
- 3-5-48 Set 5½ casing at 3341. Pumped plug to 3310'.
- 3-25-48 Drilled plug in, 2 hrs filled up 1000' w/salt water. Swabbed 2 hr, lowered to 400'. Shut down 1 hr, hole filled up 1000'.
- 3-26-48 Plugged back w/Lane Wells Pack Off Plug to 3275'. Perf. 5½" casing 3244 to 58 w/15 holes, no show. Perf. 3184-3198 w/15 holes, no show. Perf. 3116-26 w/11 holes, no show.
- 3-27-48 Acid. w/500 gal. 15% Max press 400#. Dropped to 375 while treating. Press dropped to 200# 5 min. after treatment. Swabbed down and tested 1 gal. oil, 5 gal. wtr 1st hour. 2 gal oil & 3 gal wtr 2nd hour. 5 gal. oil, no wtr 3rd hr. 3 gal. oil, no wtr 4th hour
- 3-28-48 Perf. 3176 to 3184 w/15 holes. Acid. perfs 3176-3184 w/15 holes. Acid. perfs. 3176-3210 w/2000 gal. Max press 475#, dropped to 400# during treatment, 150# press drop in 5 min