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Globe Operating, Inc.
Beran #1-31
NW-NW-SE; Section 31-17s-11w
Barton County, Kansas
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15-009-24599

Dry and Abandoned

Contractor: Allen Drilling Company, Inc. (Rig #3)
Commenced: September 12, 1995
Completed: September 19, 1995
Elevation: 1832' K.B., 1830' D.F., 1827' G.L.
Measurements: All depths measured from the Kelly Bushing.
Casing Program: Surface; 8 5/8" @ 309'
Production; None
Sample: Samples saved and examined 2500' to the Rotary Total Depth.
Drilling Time: One (1) ft. drilling time recorded and kept 2500' to the Rotary Total Depth.
Electric Log: By Wire-Tech; Dual Induction, Compensated Density Neutron Log.
Formation Testing: There were two (2) test ran by Superior Testers, Inc.

RECEIVED
STATE CORPORATION COMMISSION

OCT 9 1995

CONSERVATION DIVISION
Wichita, Kansas

<u>Formation</u>	<u>Sample Depth</u>	<u>Sub-sea Datum</u>
Anhydrite	667	+1159
Howard	2606	-774
Severy	2625	-793
Topeka	2641	-809
Heebner	2937	-1105
Toronto	2956	-1124
Douglas	2971	-1139
Brown Lime	3045	-1213
Lansing	3060	-1228
Base Kansas City	3305	-1473
Conglomerate	3317	-1485
Rotary Total Depth	3420	-1588
Log Total Depth	3420	-1588

(All tops and zones corrected to electric log measurements)

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION

2883-2892' Limestone; gray to tan, fossiliferous, granular, few oocastic, scattered porosity, trace brown to dull gray to black stain, show of free oil and faint odor in fresh samples.

TORONTO SECTION

2956-2966' Limestone; cream to white, fossiliferous, dolomitic, good vuggy type porosity, fair to good stain and saturation, good show of free oil (gassy) and faint odor in fresh samples.

DRILL STEM TEST #1 2931-2975'
Times: 45-45-60-60

Blow: Weak to fair

Recovery: 240' muddy water, trace of oil on top

Pressures: **ISIP 656 psi**
 FSIP 656 psi
 IFP 44-55 psi
 FFP 78-111 psi
 HSH 1428-1417 psi

LANSING SECTION

3066-3070' Limestone; white, fossiliferous in part, chalky, spotty brown stain, weak show of free oil and no odor in fresh samples.

3093-3100' Limestone; white, slightly fossiliferous, chalky, poor porosity, trace spotty golden brown stain, no show of free oil or odor in fresh samples.

3109-3118' Limestone; tan, highly fossiliferous, fair to poor porosity, trace dark brown to brown stain, trace of free oil and faint odor in fresh samples.

3129-3135' Limestone; white, oolitic, slightly chalky, trace dark brown stain, show of free oil and faint odor in fresh samples.

3152-3156' Limestone; gray to cream, oolitic, oocastic, fair oocastic porosity, no shows.

3161-3170' Limestone; tan, oocastic, fair oocastic porosity, no shows.

3196-3202' Limestone; gray to white, oolitic, few sub-oocastic, chalky in part, poor visible porosity, no shows.

3211-3219' Limestone; white to gray, finely crystalline, chalky in part, poor porosity, no shows.

3225-3237' Limestone; tan, oocastic, good oocastic porosity, barren, no shows.

3258-3264' Limestone; white, oolitic, chalky, black to brown stain, show of free oil and no odor in fresh samples.

3293-3300' Limestone; fossiliferous, poor scattered porosity, golden brown stain, trace of free oil and questionable odor in fresh samples.

DRILL STEM TEST #2 3248-3310'
Times: 15-30-30-30
Blow: Surface blow died in 10 minutes
Recovery: 15' mud, trace of oil
Pressures: **ISIP 965 psi**
 FSIP 854 psi
 IFP 78-55 psi
 FFP 78-55 psi
 HSH 1660-1638 psi

CONGLOMERATE SECTION

3319-3330' Chert; yellow to gray, boney, trace sand, medium grained, with chert inclusions, trace black stain, no show of free oil or odor in fresh samples.

3330-3340' Chert and sand as above.

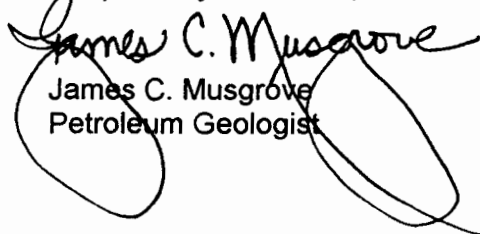
3340--3420' Varied colored; oolitic opaque chert all in matrix of varied colored shale, trace sand, very fine to medium grained, black (dead) stain, no show of free oil or odor in fresh samples.

ROTARY TOTAL DEPTH 3420 (-1588)
LOG TOTAL DEPTH 3420 (-1588)

RECOMMENDATIONS

On the basis of the negative drill stem tests and the low structural position and there being no other zones worthy of any further testing, it was recommended by all parties involved to plug and abandon the Beran #1-31 at the Rotary Total Depth 3420 (-1588).

Respectfully submitted,


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