

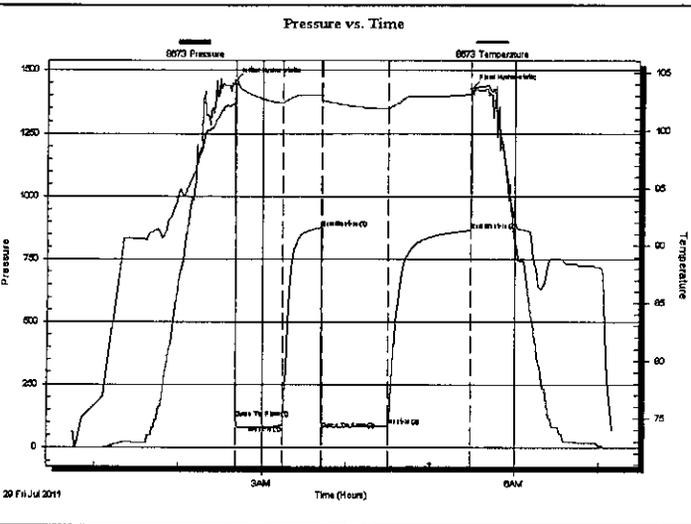
 TRILOBITE TESTING, INC	DRILL STEM TEST REPORT	
	Blueridge Petroleum Corp PO Box 1913 Enid, OK 73702 ATTN: Jim Musgrove	Soeken #11 22-17s-11w Barton, KS Job Ticket: 43552 DST#: 1 Test Start: 2011.07.29 @ 00:44:24

GENERAL INFORMATION:

Formation: LKC A-C	Test Type: Conventional Bottom Hole
Deviated: No Whipstock ft (KB)	Tester: Jason McLemore
Time Tool Opened: 02:40:54	Unit No: 54
Time Test Ended: 07:10:09	Reference Elevations: 1841.00 ft (KB)
Interval: 2991.00 ft (KB) To 3050.00 ft (KB) (TVD)	1836.00 ft (CF)
Total Depth: 3050.00 ft (KB) (TVD)	KB to GR/CF: 5.00 ft
Hole Diameter: 7.88 inches	Hole Condition: Good

Serial #: 8673	Inside		
Press@RunDepth: 85.46 psig @ 3027.00 ft (KB)	Capacity: 8000.00 psig		
Start Date: 2011.07.29	End Date: 2011.07.29	2011.07.29	2011.07.29
Start Time: 00:44:26	End Time: 07:10:09	07:10:09	07:10:09
	Time On Btm: 2011.07.29 @ 02:40:09		
	Time Off Btm: 2011.07.29 @ 05:28:54		

TEST COMMENT: IFP-Slid in 1 Mn., GTS in 18 Mn., TSTM, Does Burn
 ISI-Dead
 FFP-BOB On Open,
 FSI-Dead



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1456.07	102.42	Initial Hydro-static
1	114.42	103.36	Open To Flow (1)
35	89.39	102.37	Shut-In(1)
62	874.03	103.07	End Shut-In(1)
63	69.24	102.51	Open To Flow (2)
110	85.46	101.87	Shut-In(2)
169	864.13	103.15	End Shut-In(2)
169	1426.87	103.37	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
130.00	Gassy Mud	0.72

Gas Rates		
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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OCT 28 2012

KCC



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Blueridge Petroleum Corp

Soeken #11

PO Box 1913
Enid, OK 73702

22-17s-11w Barton,KS

Job Ticket: 45188

DST#: 3

ATTN: Jim Musgrove

Test Start: 2011.07.30 @ 19:03:00

GENERAL INFORMATION:

Formation: **KC "I-J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:34:45

Time Test Ended: 01:10:45

Test Type: Conventional Bottom Hole

Tester: Cody Bloedorn

Unit No: 54

Interval: **3151.00 ft (KB) To 3198.00 ft (KB) (TVD)**

Reference Elevations: 1841.00 ft (KB)

Total Depth: 3198.00 ft (KB) (TVD)

1836.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 6755

Outside

Press@RunDepth: 137.32 psig @ 3190.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.07.30

End Date:

2011.07.30

Last Calib.: 2011.07.30

Start Time: 07:03:00

End Time:

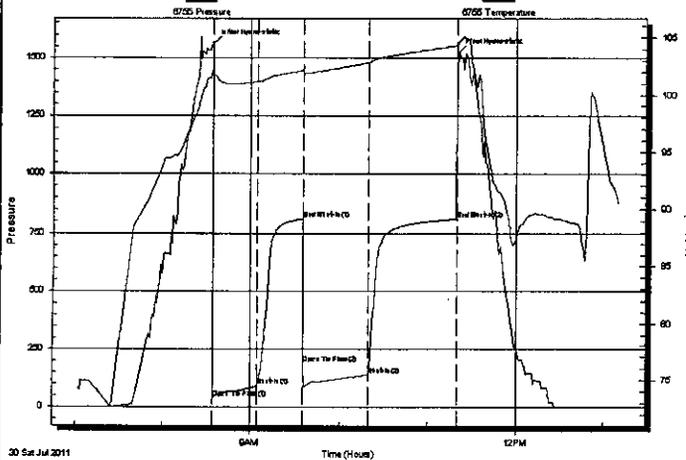
13:10:43

Time On Btm: 2011.07.30 @ 08:34:28

Time Off Btm: 2011.07.30 @ 11:20:28

TEST COMMENT: 30 - IF- B.O.B. in 3 Min, G.T.S. @ 20 Min., TSTM
30 - IS- B.O.B. in 4 Min. Died back to 8"
45 - FF- B.O.B. instantly, Gas Instantly TSTM
60 - FS- 1/2" blow, Dying.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1563.07	102.22	Initial Hydro-static
1	37.85	101.65	Open To Flow (1)
30	90.81	101.15	Shut-In (1)
61	812.26	102.16	End Shut-In (1)
61	187.03	101.70	Open To Flow (2)
106	137.32	102.84	Shut-In (2)
166	809.58	104.36	End Shut-In (2)
166	1523.03	104.55	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	GHOCM, 10%M, 40%G, 50%O	0.30
186.00	GMCO, 5%W, 15%G, 80%O	2.04
25.00	GHOCM, 30%G, 30%O, 40%M	0.35
0.00	2100' G.I.P.	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Blueridge Petroleum Corp

Soeken #11

PO Box 1913
Enid, OK 73702

22-17s-11w Barton,KS

Job Ticket: 45189

DST#: 4

ATTN: Jim Musgrove

Test Start: 2011.07.30 @ 23:03:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:12:00

Time Test Ended: 07:49:30

Test Type: Conventional Bottom Hole

Tester: Cody Bloedorn

Unit No: 54

Interval: **3239.00 ft (KB) To 3269.00 ft (KB) (TVD)**

Reference Elevations: 1841.00 ft (KB)

Total Depth: 3269.00 ft (KB) (TVD)

1836.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 6755

Outside

Press@RunDepth: 1041.48 psig @ 3245.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.07.30

End Date: 2011.07.31

Last Calib.: 2011.07.31

Start Time: 23:03:02

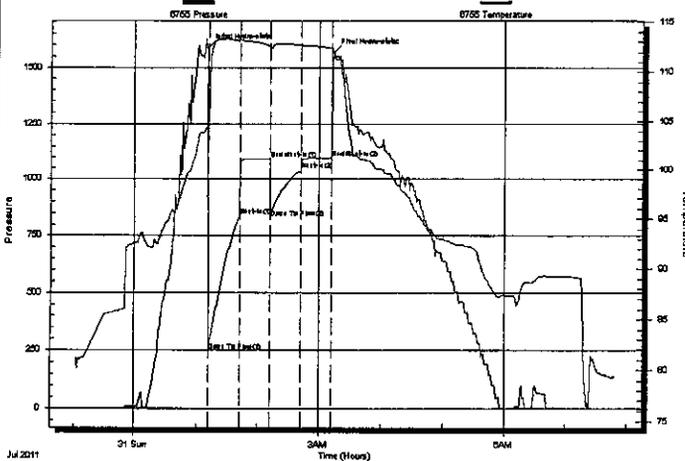
End Time: 07:49:30

Time On Btm: 2011.07.31 @ 01:11:30

Time Off Btm: 2011.07.31 @ 03:14:00

TEST COMMENT: 30 - IF-B.O.B. Instantly, G.T.S. in 8 Min. Gauged, TSTM
30 - IS- No blow back.
30 - FF- B.O.B. - in 30 Sec., G.T.S. instantly, TSTM
30 - FS- No blow back

Pressure vs. Time



PRESSURE SUMMARY

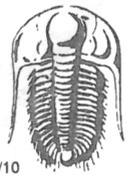
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1586.74	104.33	Initial Hydro-static
1	247.29	103.99	Open To Flow (1)
31	836.46	113.14	Shut-In(1)
61	1095.08	112.61	End Shut-In(1)
61	864.08	112.50	Open To Flow (2)
91	1041.48	112.69	Shut-In(2)
121	1096.59	112.38	End Shut-In(2)
123	1565.33	111.92	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
620.00	GMV, 5%M, 5%G, 95%W, Oil scum	7.57
186.00	GOMV, 5%G, 10%M, 25%O, 70%W	2.61
1550.00	GOMV, 5%M, 5%G, 90%O	21.74
248.00	GHOCMV, 10%M, 20%W, 20%G, 50%O	3.48
0.00	600' G.I.P.	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

RECEIVED
AUG 01 2011

NO. 43552 16094

Well Name & No. Soerken #11 Test No. 1 Date 7-29-11
 Company Blue Ridge Petroleum Corp. Elevation 1841 KB 1836 GL
 Address PO Box 1913, Enid, OK, 73702
 Co. Rep / Geo. Jim Musgrove Rig Petromark #2
 Location: Sec. 22 Twp. 17s Rge. 11w Co. Barton State KS

Interval Tested 2991-3050 Zone Tested Lansing A-C
 Anchor Length 59' Drill Pipe Run 2859 Mud Wt. _____
 Top Packer Depth 2984 Drill Collars Run 121 Vis _____
 Bottom Packer Depth 2991 Wt. Pipe Run 0 WL _____
 Total Depth 3050 Chlorides _____ ppm System LCM _____
 Blow Description IFP - Slid tool 20', BOB in 1 min, GTS in 18 min.
ISI - Dead
FFP - BOB on Open, Gas Too Weak to gauge
FSI - Dead

Rec	Feet of	%gas	%oil	%water	%mud
<u>130</u>	<u>Gassy Mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 130 BHT 103 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1456 Test 1125 T-On Location 23:10
 (B) First Initial Flow 114 Jars _____ T-Started 24:44
 (C) First Final Flow 89 Safety Joint _____ T-Open 2:43
 (D) Initial Shut-In 874 Circ Sub _____ T-Pulled 5:28
 (E) Second Initial Flow 69 Hourly Standby _____ T-Out 7:15
 (F) Second Final Flow 85 Mileage 136 RT 190.40 Comments _____
 (G) Final Shut-In 864 Sampler _____
 (H) Final Hydrostatic 1427 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1315.40
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1315.40

Approved By _____ Our Representative Jim Musgrove Thank You

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



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P.O. Box 1733 • Hays, Kansas 67601

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AUG 01 2011

Test Ticket

NO. 43553

BY: _____

Well Name & No. Soaker #11 Test No. 2 Date 7-29-11
 Company Blue Ridge Petroleum Corp. Elevation 1841 KB 1836 GL
 Address PO Box 1913, Enid, OK. 73702
 Co. Rep/Geo. Jim Musgrove Rig Petromark #2
 Location: Sec. 22 Twp. 17s Rge. 11w Co. Barton State KS

Interval Tested 3050-3086 Zone Tested D-E-F
 Anchor Length 36' Drill Pipe Run 2925 Mud Wt. 9.2
 Top Packer Depth 3045 Drill Collars Run 121 Vis 59
 Bottom Packer Depth 3050 Wt. Pipe Run 0 WL 9.2
 Total Depth 3086 Chlorides 4900 ppm System LCM Ø
 Blow Description IFP- Strong, GTS in 1 min. Gauging Gas
ISI- Never bled down
FFP- BOB on Open, Gauging Gas, Oil to surface at 40 min.
FSI- Never bled down,

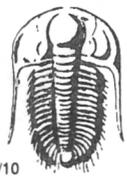
Rec	Feet of	%gas	%oil	%water	%mud
<u>120</u>	<u>Free Oil</u>				
<u>60</u>	<u>OCM</u>		<u>15</u>		<u>85</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total _____ BHT 102 Gravity 39 API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1507 Test 1125 T-On Location 12:12
 (B) First Initial Flow 302 Jars _____ T-Started 12:26
 (C) First Final Flow 246 Safety Joint _____ T-Open 13:23
 (D) Initial Shut-In 572 Circ Sub 50 T-Pulled 16:23
 (E) Second Initial Flow 272 Hourly Standby _____ T-Out 20:06
 (F) Second Final Flow 308 Mileage 1360.4 190.40 Comments _____
 (G) Final Shut-In 545 Sampler _____
 (H) Final Hydrostatic 1460 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total Ø
 Day Standby _____ Total 1365.40
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1365.40

Approved By _____ Our Representative Jason McLemore *Thank you*

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TRILOBITE TESTING INC.

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Test Ticket

NO. 45188

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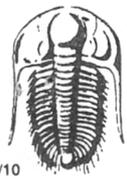
Well Name & No. Soeken #11 Test No. 3 Date 7-30-11
 Company Blue Ridge Petroleum Corp. Elevation 1841 KB 1836 GL
 Address Po Box 1913, Enid OK, 73702
 Co. Rep / Geo. Jim Musgrove Rig Petromark #2
 Location: Sec. 22 Twp. 17s Rge. 11w Co. Barber State KS

Interval Tested 3151-3198 Zone Tested _____
 Anchor Length 47' Drill Pipe Run 3014' Mud Wt. 9.2
 Top Packer Depth 3146 Drill Collars Run 124' Vis 59
 Bottom Packer Depth 3151 Wt. Pipe Run _____ WL 9.2
 Total Depth 3198 Chlorides 4900 ppm System _____ LCM _____
 Blow Description IF - B.O.B. in 3 Min, G.T.S. in 20 Min. Not gaugable
ISI - B.O.B. in 4 Min, died back to 8 in"
FF - B.O.B. instantly, could not gauge.
FSI 1/2" blow, dying.

Rec	Feet of	%gas	%oil	%water	%mud
<u>62'</u>	<u>GHOCM</u>	<u>40</u>	<u>50</u>	<u>10</u>	<u>0</u>
<u>186'</u>	<u>BMCO</u>	<u>15</u>	<u>80</u>	<u>5</u>	<u>0</u>
<u>25'</u>	<u>GHOCM</u>	<u>30</u>	<u>30</u>	<u>40</u>	<u>0</u>
Rec _____	Feet of <u>35 stands of G.I.P.</u>	_____	_____	_____	_____
Rec _____	Feet of _____	_____	_____	_____	_____

Rec Total 273' BHT 1040 Gravity 35 API RW _____ @ _____ °F Chlorides _____ ppm
 (A) Initial Hydrostatic 1563 Test 1125 T-On Location 6:56 am
 (B) First Initial Flow 37 Jars _____ T-Started 7:03 am
 (C) First Final Flow 90 Safety Joint _____ T-Open 8:35 am
 (D) Initial Shut-In 812 Circ Sub _____ T-Pulled 11:20 am
 (E) Second Initial Flow 157 Hourly Standby _____ T-Out 1:11 pm
 (F) Second Final Flow 137 Mileage 69x2 138 RT 193.20 Comments _____
 (G) Final Shut-In 809 Sampler _____
 (H) Final Hydrostatic 1523 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 0
 Initial Shut-In 30 Day Standby _____ Total 1318.20
 Final Flow 45 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 60 Sub Total 1318.20

Approved By _____ Our Representative Cody Blue
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

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Test Ticket

NO. 45189

Well Name & No. Soeken #11 Test No. 4 Date 7-30-11
 Company Blue Ridge Petroleum Elevation 1841 KB 1836 GL
 Address Po Box 1913, Enid OK, 73702
 Co. Rep / Geo. Jim Musgrove Rig Petromark #2
 Location: Sec. 22 Twp. 17s Rge. 11w Co. Barton State KS

Interval Tested 3239-3269 Zone Tested Arbuckle
 Anchor Length 30' Drill Pipe Run 3109 Mud Wt. 9.3
 Top Packer Depth 3234 Drill Collars Run 124 Vis 53
 Bottom Packer Depth 3239 Wt. Pipe Run — WL 10
 Total Depth 3269 Chlorides 6,300 ppm System LCM
 Blow Description IF-B.O.B. instantly, G.T.S. in 8 Min. Gauged, too small
ISF- No blow back
FF- B.O.B. in 30 sec., G.T.S. instantly too small to gauge
FSI- No blow back

Rec	Feet of	oil	%gas	%oil	%water	%mud
<u>620</u>	<u>GMW</u>	<u>5</u>		<u>90</u>	<u>5</u>	
<u>186</u>	<u>GOMW</u>	<u>5</u>	<u>25</u>	<u>70</u>	<u>10</u>	
<u>1550</u>	<u>GMO</u>	<u>5</u>	<u>95</u>		<u>5</u>	
<u>248</u>	<u>GHOCMW</u>	<u>20</u>	<u>50</u>	<u>20</u>	<u>10</u>	
<u>—</u>	<u>10 stands G.I.P.</u>					

Rec Total 2604 BHT 112° Gravity 36 API RW .28 @ 78 °F Chlorides 20000 ppm

(A) Initial Hydrostatic 1586 Test 1125 T-On Location 10:57 pm
 (B) First Initial Flow 247 Jars — T-Started 11:03 pm
 (C) First Final Flow 836 Safety Joint — T-Open 1:12 am
 (D) Initial Shut-In 1095 Circ Sub — T-Pulled 3:12 am
 (E) Second Initial Flow 864 Hourly Standby — T-Out 7:49 am
 (F) Second Final Flow 1041 Mileage 69x2 138 RT Comments 69x2 Picked
 (G) Final Shut-In 1096 Sampler 193.20x2 up tool.
 (H) Final Hydrostatic 1565 Straddle 386.40 Ruined Shale Packer —
 Shale Packer — Ruined Packer —
 Extra Packer — Extra Copies —
 Extra Recorder — Sub Total 8
 Day Standby — Total 1511.40
 Accessibility — MP/DST Disc't —
 Sub Total 1511.40

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

Approved By _____ Our Representative Cody Blewett

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