



WESTERN TESTING CO., Inc.
 P. O. Box 1599
 WICHITA, KANSAS
 67201

DATE 1/14/80

Petroleum Energy, Inc.
 Suite 710, One Twenty Building
 Wichita, Kansas 67202

CHARGE TO

Well Report No. 4423
 Unit No.
 District

FOR CUSTOMER'S USE ONLY

Register No.	Voucher No.
Terms Approved	Price Approved
Calculations Checked	
Adjustments	
Accounting Distribution	
Audited	Final Approval

Your Order No.	Owner	Contractor	Audited	Final Approval
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Well No.	Farm	County	Sec.	Twp.	Range
#1	Disque "A"	Barton	23	17S	11W

One drill stem test from 3030' to 3140' (Test 1) \$ 500.00

POSTED

Discount \$ 5.00	1% Discount Allowed on This Invoice If Paid by 20th of Following Month	Invoice No. 4423
IN REMITTING PLEASE GIVE OUR INVOICE NUMBER		

SEND ALL REMITTANCES TO POST OFFICE BOX 1599, WICHITA, KANSAS 67201



WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET No 4423

P. O. BOX 1599 WICHITA, KANSAS 67201
PHONE (316) 838-0601

Elevation 1854 K.B Formation Eff. Pay Ft.

District Pratt Date 1/14/80 Customer Order No.

COMPANY NAME Petroleum Energy Inc. ADDRESS Suite 710 One Twenty Bldg Wichita, Ks 67202

LEASE AND WELL NO. Disque #1-A COUNTY Barton STATE Ks Sec. 23 Twp 17S Rge 11W

Mail Invoice To Same Co. Name Address No. Copies Requested 5

Mail Charts To Same Co. Name Address No. Copies Requested 57

Formation Test No. 1 Interval Tested from 3030 ft. to 3140 ft. Total Depth 3140 ft.
Packer Depth 3025 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
Packer Depth 3030 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -
Top Recorder Depth (Inside) 3037 ft. Recorder Number 2607 Cap. 4150
Bottom Recorder Depth (Outside) 3040 ft. Recorder Number 3351 Cap. 4000
Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor White & Ellis Drig Rig #2 Drill Collar Length 168 I. D. 2 1/2 in.
Mud Type Starch-Salt Gel Viscosity 38 Weight Pipe Length - I. D. - in.
Weight 9.9 Water Loss 27 cc. Drill Pipe Length 2841 I. D. 3.8 in.
Chlorides 81,000 P.P.M. Test Tool Length 21 ft. Tool Size 5 5/8 in.
Jars: Make - Serial Number - Anchor Length 110 ft. Size 5 5/8 in.
Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Main Hole Size 7 1/2 in. Tool Joint Size 4 1/2 FH in.

Blow: Very Weak blow throughout flow periods

Recovered 70 ft. of Drig Mud (Specks of oil)
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of
Remarks:

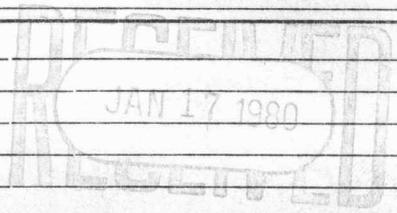


Table with 4 columns: Time Set Packer(s), Time Started Off Bottom, Maximum Temperature, and P.S.I. values for various test periods (A-H).

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made. All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By [Signature] Signature of Customer or his authorized representative

Western Representative Jim Wondra Thank You

FIELD INVOICE

Table listing items: Open Hole Test, Misrun, Straddle Test, Jars, Selective Zone, Safety Joint, Standby, Evaluation, Extra Packer, Circ. Sub., Mileage, Fluid Sampler, Extra Charts, and TOTAL with dollar amounts.

WESTERN TESTING CO., INC.

Pressure Data

Date 1-14-80 Test Ticket No. 4423
 Recorder No. 2607 Capacity 4150 Location 3037 Ft.
 Clock No. _____ Elevation 1854 KB Well Temperature 112 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1661</u>	P.S.I.	<u>9:15 A M</u>	
B First Initial Flow Pressure	<u>63</u>	P.S.I.	<u>20</u> Mins.	<u>20</u> Mins.
C First Final Flow Pressure	<u>58</u>	P.S.I.	<u>20</u> Mins.	<u>20</u> Mins.
D Initial Closed-in Pressure	<u>246</u>	P.S.I.	<u>20</u> Mins.	<u>20</u> Mins.
E Second Initial Flow Pressure	<u>87</u>	P.S.I.	<u>20</u> Mins.	<u>20</u> Mins.
F Second Final Flow Pressure	<u>84</u>	P.S.I.	<u>20</u> Mins.	<u>20</u> Mins.
G Final Closed-in Pressure	<u>199</u>	P.S.I.		
H Final Hydrostatic Mud	<u>1622</u>	P.S.I.		

PRESSURE BREAKDOWN

WATCH

WATCH

First Flow Pressure
 Breakdown: 4 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

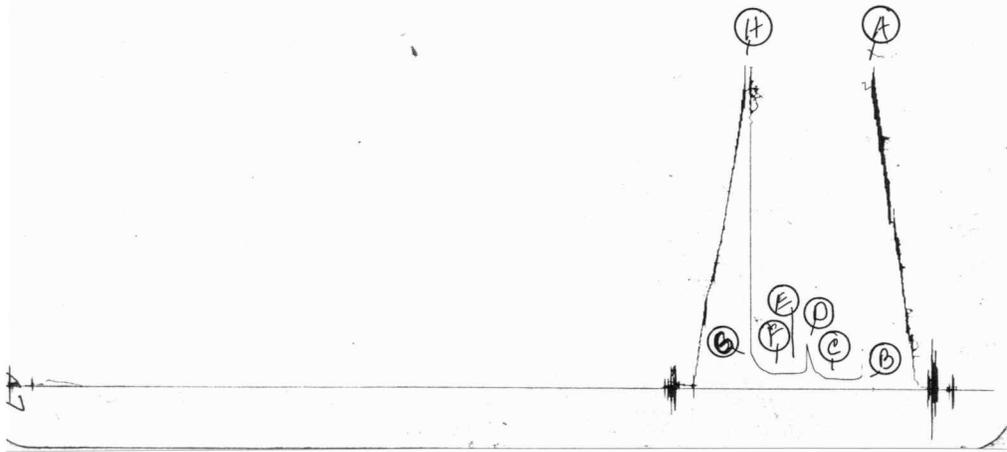
Initial Shut-In
 Breakdown: 6 Inc.
 of 3 mins. and a
 final inc. of 0.2 Min.

Second Flow Pressure
 Breakdown: 4 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Final Shut-In
 Breakdown: 6 Inc.
 of 3 mins. and a
 final inc. of 0.2 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	<u>63</u>	0	<u>58</u>	0	<u>87</u>	0	<u>84</u>
P 2 5	<u>56</u>	3	<u>59</u>	5	<u>87</u>	3	<u>84</u>
P 3 10	<u>53</u>	6	<u>61</u>	10	<u>84</u>	6	<u>89</u>
P 4 15	<u>55</u>	9	<u>74</u>	15	<u>84</u>	9	<u>99</u>
P 5 20	<u>58</u>	12	<u>89</u>	20	<u>84</u>	12	<u>111</u>
P 6 25		15	<u>110</u>	25		15	<u>134</u>
P 7 30		18	<u>176</u>	30		18	<u>176</u>
P 8 35		20	<u>246</u>	35		20	<u>199</u>
P 9 40		24		40		24	
P10 45		27		45		27	
P11 50		30		50		30	
P12 55		33		55		33	
P13 60		36		60		36	
P14		39		65		39	
P15		42		70		42	
P16		45		75		45	
P17		48		80		48	
P18		51		85		51	
P19		54		90		54	
P20		57				57	
		60				60	

RT# 4423
I



Company Petroleum Energy, Inc. Lease & Well No. Disque "A"#1
 Elevation 1854 Kelly Bushing Formation ----- Effective Pay ----- Ft. Ticket No. 4423
 Date 1/14/80 Sec. 23 Twp. 17S Range 11W County Barton State Kansas
 Test Approved by Ken Hamlin Western Representative Jim Wondra

Formation Test No. 1 Interval Tested from 3030' ft. to 3140 ft. Total Depth 3140 ft.
 Packer Depth 3025 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Packer Depth 3030 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Depth of Selective Zone Set -

Top Recorder Depth (Inside) 3037 ft. Recorder Number 2607 Cap. 4150
 Bottom Recorder Depth (Outside) 3040 ft. Recorder Number 3351 Cap. 4000
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor White & Ellis Drilling Rig #2 Drill Collar Length 168 I. D. 2 1/4 in.
 Mud Type starch-salt-gel Viscosity 38 Weight Pipe Length - I. D. - in.
 Weight 9.9 Water Loss 27 cc. Drill Pipe Length 2841 I. D. 3.8 in.
 Chlorides 81,000 P.P.M. Test Tool Length 21 ft. Tool Size 5 1/2 OD in.
 Jars: Make -- Serial Number - Anchor Length 110 ft. Size 5 1/2 OD in.
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Very weak blow throughout flow periods.

Recovered 70 ft. of drilling mud (specks of oil)
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of

Remarks:

Time Set Packer(s) 9:15 A.M. / P.M. Time Started Off Bottom 10:40 A.M. / P.M. Maximum Temperature 112°
 Initial Hydrostatic Pressure 1661 P.S.I. (A)
 Initial Flow Period 20 Minutes (B) 63 P.S.I. to (C) 58 P.S.I.
 Initial Closed In Period 20 Minutes (D) 246 P.S.I.
 Final Flow Period 20 Minutes (E) 87 P.S.I. to (F) 84 P.S.I.
 Final Closed In Period 20 Minutes (G) 199 P.S.I.
 Final Hydrostatic Pressure 1622 P.S.I. (H)

WESTERN TESTING CO., INC.
Pressure Data

Date 1/14/80 Test Ticket No. 4423
 Recorder No. 2607 Capacity 4150 Location 3037 Ft.
 Clock No. ----- Elevation 1854 Kelly Bushing Well Temperature 112 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	1661	P.S.I.	9:15A	M
B First Initial Flow Pressure	63	P.S.I.	20	Mins. 20 Mins.
C First Final Flow Pressure	58	P.S.I.	20	Mins. 20 Mins.
D Initial Closed-in Pressure	246	P.S.I.	20	Mins. 20 Mins.
E Second Initial Flow Pressure	87	P.S.I.	20	Mins. 20 Mins.
F Second Final Flow Pressure	84	P.S.I.		
G Final Closed-in Pressure	199	P.S.I.		
H Final Hydrostatic Mud	1622	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure
 Breakdown: 4 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Initial Shut-In
 Breakdown: 6 Inc.
 of 3 mins. and a
 final inc. of 2 Min.

Second Flow Pressure
 Breakdown: 4 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Final Shut-In
 Breakdown: 6 Inc.
 of 3 mins. and a
 final inc. of 2 Min.

Point Mins.	First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1	0	63	0	58	0	87	0	84
P 2	5	56	3	59	5	87	3	84
P 3	10	53	6	61	10	84	6	89
P 4	15	55	9	74	15	84	9	99
P 5	20	58	12	89	20	84	12	111
P 6			15	110			15	134
P 7			18	176			18	176
P 8			20	246			20	199
P 9								
P10								
P11								
P12								
P13								
P14								
P15								
P16								
P17								
P18								
P19								
P20								



WESTERN TESTING CO., Inc.
P. O. Box 1599
WICHITA, KANSAS
67201

DATE 1/15/80

Petroleum Energy, Inc.
Suite 710, One Twenty Building
Wichita, Kansas 67202

CHARGE TO

Well Report No. _____
Unit No. 4424
District _____

FOR CUSTOMER'S USE ONLY

Register No.	Voucher No.
Terms Approved	Price Approved
Calculations Checked	
Adjustments	
Accounting Distribution	
Audited	Final Approval

Your Order No.	Owner	Contractor	Audited	Final Approval
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Well No.	Farm	County	Sec.	Twp.	Range
#1	Disque "A"	Barton	23	17S	11W

One drill stem test from 3278' to 3292' (Test 2) \$ 500.00

POSTED

Discount \$ 5.00	1% Discount Allowed on This Invoice If Paid by 20th of Following Month	Invoice No. 4424
IN REMITTING PLEASE GIVE OUR INVOICE NUMBER		

SEND ALL REMITTANCES TO POST OFFICE BOX 1599, WICHITA, KANSAS 67201



WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET No 4424

P. O. BOX 1599 PHONE (316) 838-0601
WICHITA, KANSAS 67201

Elevation 1854 R.B. Formation _____ Eff. Pay _____ Ft.

District Pratt Date 1/15/80 Customer Order No. _____

COMPANY NAME Petroleum Energy, Inc.

ADDRESS Suite 710 One Twenty Bldg Wichita, Ks 67202

LEASE AND WELL NO. Disque #1-A COUNTY Barton STATE Ks Sec. 23 Twp 17 Rge 11

Mail Invoice To Same Co. Name Address No. Copies Requested 5

Mail Charts To Same Address No. Copies Requested 5

Formation Test No. 2 Interval Tested from 3278 ft. to 3292 ft. Total Depth 3292 ft.

Packer Depth 3273 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth 3278 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3282 ft. Recorder Number 2607 Cap. 4150

Bottom Recorder Depth (Outside) 3285 ft. Recorder Number 3351 Cap. 4000

Below Straddle Recorder Depth _____ Recorder Number _____ Cap. _____

Drilling Contractor White & Ellis Drlg Rig # 2 Drill Collar Length 168 I. D. 2 1/4 in.

Mud Type Starch-Salt Gel Viscosity 41 Weight Pipe Length - I. D. - in.

Weight 9.9 Water Loss 12.4 cc. Drill Pipe Length - I. D. 3.8 in.

Chlorides 81,000 P.P.M. Test Tool Length 21 ft. Tool Size 5500 in.

Jars: Make - Serial Number - Anchor Length 14 ft. Size 5500 in.

Did Well Flow? No Reversed Out Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7/8 in. Tool Joint Size 45FH in.

Blow: Strong blow throughout first flow period

Fair blow decreased to weak blow on second flow period

Recovered 820 ft. of Gassy, Foggy + Oily Mud

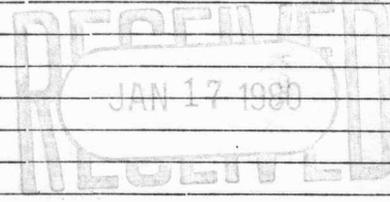
Recovered 1225 ft. of Gassy Oil 34 (Gravity)

Recovered 175 ft. of Oily Water

Recovered 480 ft. of Salt Water

Recovered _____ ft. of _____

Remarks: _____



Time Set Packer(s) 9:40 A.M. Time Started Off Bottom 12:10 A.M. Maximum Temperature 114°

Initial Hydrostatic Pressure (A) 1815 P.S.I.

Initial Flow Period Minutes 45 (B) 317 P.S.I. to (C) 945 P.S.I.

Initial Closed In Period Minutes 30 (D) 1060 P.S.I.

Final Flow Period Minutes 45 (E) 1060 P.S.I. to (F) 1060 P.S.I.

Final Closed In Period Minutes 30 (G) 1071 P.S.I.

Final Hydrostatic Pressure (H) 1794 P.S.I.

COMPANY TERMS

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All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By _____ Signature of Customer or his authorized representative

Western Representative Jim Wonda Thank You

FIELD INVOICE

- Open Hole Test \$ 500.00
- Misrun \$
- Straddle Test \$
- Jars \$
- Selective Zone \$
- Safety Joint \$
- Standby \$
- Evaluation \$
- Extra Packer \$
- Circ. Sub. \$
- Mileage \$
- Fluid Sampler \$
- Extra Charts \$

TOTAL \$ 500.00

WESTERN TESTING CO., INC.

Pressure Data

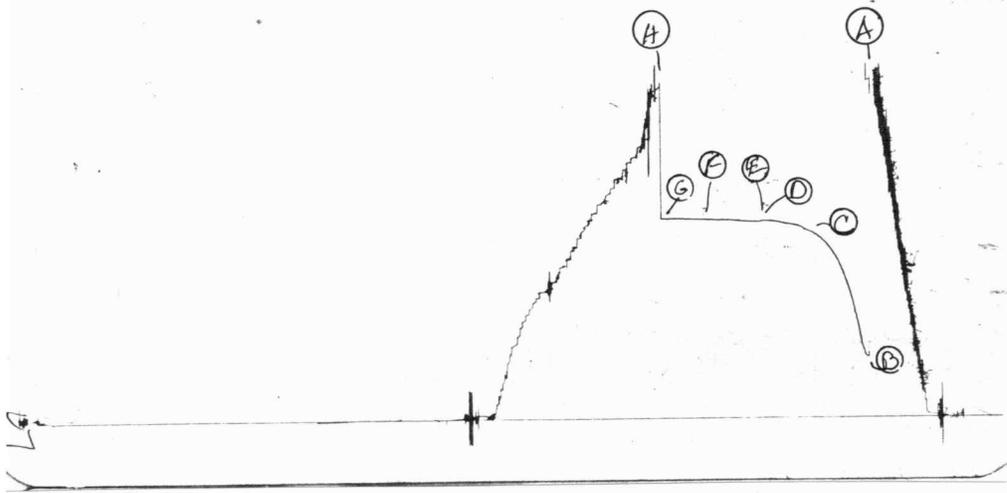
Date 1-15-80 Test Ticket No. 4424
 Recorder No. 2607 Capacity 4150 Location 3282 Ft.
 Clock No. _____ Elevation 1854 KB Well Temperature 114 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1809</u> P.S.I.	Open Tool	<u>9:40</u> A M	
B First Initial Flow Pressure	<u>328</u> P.S.I.	First Flow Pressure	<u>45</u> Mins.	<u>45</u> Mins.
C First Final Flow Pressure	<u>1015</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>1069</u> P.S.I.	Second Flow Pressure	<u>45</u> Mins.	<u>45</u> Mins.
E Second Initial Flow Pressure	<u>1069</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
F Second Final Flow Pressure	<u>1082</u> P.S.I.			
G Final Closed-in Pressure	<u>1087</u> P.S.I.			
H Final Hydrostatic Mud	<u>1790</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>9</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>9</u> Inc.		Breakdown: <u>10</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1	<u>0</u> <u>328</u>	<u>0</u> <u>1015</u>	<u>0</u> <u>1069</u>	<u>0</u> <u>1082</u>			
P 2	<u>5</u> <u>400</u>	<u>3</u> <u>1029</u>	<u>5</u> <u>1063</u>	<u>3</u> <u>1082</u>			
P 3	<u>10</u> <u>564</u>	<u>6</u> <u>1042</u>	<u>10</u> <u>1066</u>	<u>6</u> <u>1083</u>			
P 4	<u>15</u> <u>689</u>	<u>9</u> <u>1048</u>	<u>15</u> <u>1069</u>	<u>9</u> <u>1083</u>			
P 5	<u>20</u> <u>793</u>	<u>12</u> <u>1052</u>	<u>20</u> <u>1072</u>	<u>12</u> <u>1084</u>			
P 6	<u>25</u> <u>873</u>	<u>15</u> <u>1056</u>	<u>25</u> <u>1074</u>	<u>15</u> <u>1084</u>			
P 7	<u>30</u> <u>925</u>	<u>18</u> <u>1061</u>	<u>30</u> <u>1076</u>	<u>18</u> <u>1085</u>			
P 8	<u>35</u> <u>958</u>	<u>21</u> <u>1063</u>	<u>35</u> <u>1078</u>	<u>21</u> <u>1085</u>			
P 9	<u>40</u> <u>994</u>	<u>24</u> <u>1066</u>	<u>40</u> <u>1080</u>	<u>24</u> <u>1086</u>			
P10	<u>45</u> <u>1015</u>	<u>27</u> <u>1069</u>	<u>45</u> <u>1082</u>	<u>27</u> <u>1087</u>			
P11	<u>50</u> _____	<u>30</u> <u>1069</u>	<u>50</u> _____	<u>30</u> <u>1087</u>			
P12	<u>55</u> _____	<u>33</u> _____	<u>55</u> _____	<u>33</u> _____			
P13	<u>60</u> _____	<u>36</u> _____	<u>60</u> _____	<u>36</u> _____			
P14	_____	<u>39</u> _____	<u>65</u> _____	<u>39</u> _____			
P15	_____	<u>42</u> _____	<u>70</u> _____	<u>42</u> _____			
P16	_____	<u>45</u> _____	<u>75</u> _____	<u>45</u> _____			
P17	_____	<u>48</u> _____	<u>80</u> _____	<u>48</u> _____			
P18	_____	<u>51</u> _____	<u>85</u> _____	<u>51</u> _____			
P19	_____	<u>54</u> _____	<u>90</u> _____	<u>54</u> _____			
P20	_____	<u>57</u> _____	_____	<u>57</u> _____			
		<u>60</u> _____	_____	<u>60</u> _____			

RT# 4424
I



Company Petroleum Energy, Inc. Lease & Well No. Disque "A" #1
 Elevation 1854 Kelly Bushing Formation -- Effective Pay --- Ft. Ticket No. 4424
 Date 1/15/80 Sec. 23 Twp. 17S Range 11W County Barton State Kansas
 Test Approved by Ken Hamlin Western Representative Jim Wondra

Formation Test No. 2 Interval Tested from 3278 ft. to 3292 ft. Total Depth 3292 ft.
 Packer Depth 3273 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Packer Depth 3278 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Depth of Selective Zone Set -

Top Recorder Depth (Inside) 3282 ft. Recorder Number 2607 Cap. 4150
 Bottom Recorder Depth (Outside) 3285 ft. Recorder Number 3351 Cap. 4000
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor White & Ellis Drlg. Rig #2 Drill Collar Length 168 I. D. 2 1/4 in.
 Mud Type starch-salt/gel Viscosity 41 Weight Pipe Length - I. D. - in.
 Weight 9.9 Water Loss 12.4 cc. Drill Pipe Length - I. D. 3.8 in.
 Chlorides 81,000 P.P.M. Test Tool Length 21 ft. Tool Size 5 1/2 OD in.
 Jars: Make -- Serial Number -- Anchor Length 14 ft. Size 5 1/2 OD in.
 Did Well Flow? NO Reversed Out - Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Strong blow throughout first flow period. Fair blow, decreased to weak blow on second flow period.

Recovered 820 ft. of gassy, froggy and oily mud
 Recovered 1225 ft. of gassy oil 34 (gravity)
 Recovered 175 ft. of oily water
 Recovered 480 ft. of salt water
 Recovered ft. of

Remarks: _____

Time Set Packer(s) 9:40 ~~P.M.~~ A.M. Time Started Off Bottom 12:10 ~~P.M.~~ A.M. Maximum Temperature 114°
 Initial Hydrostatic Pressure (A) 1809 P.S.I.
 Initial Flow Period Minutes 45 (B) 328 P.S.I. to (C) 1015 P.S.I.
 Initial Closed In Period Minutes 30 (D) 1069 P.S.I.
 Final Flow Period Minutes 45 (E) 1069 P.S.I. to (F) 1082 P.S.I.
 Final Closed In Period Minutes 30 (G) 1087 P.S.I.
 Final Hydrostatic Pressure (H) 1790 P.S.I.

WESTERN TESTING CO., INC.
Pressure Data

Date 1/15/80 Test Ticket No. 4424
 Recorder No. 2607 Capacity 4150 Location 3282 Ft.
 Clock No. ----- Elevation 1854 Kelly Bushing Well Temperature 114 °F

Point	Pressure		Time Given	Time Computed
A. Initial Hydrostatic Mud	<u>1809</u>	P.S.I.	<u>9:40A</u>	<u>M</u>
B. First Initial Flow Pressure	<u>328</u>	P.S.I.	<u>45</u>	<u>Mins. 45 Mins.</u>
C. First Final Flow Pressure	<u>1015</u>	P.S.I.	<u>30</u>	<u>Mins. 30 Mins.</u>
D. Initial Closed-in Pressure	<u>1069</u>	P.S.I.	<u>45</u>	<u>Mins. 45 Mins.</u>
E. Second Initial Flow Pressure	<u>1069</u>	P.S.I.	<u>30</u>	<u>Mins. 30 Mins.</u>
F. Second Final Flow Pressure	<u>1082</u>	P.S.I.		
G. Final Closed-in Pressure	<u>1087</u>	P.S.I.		
H. Final Hydrostatic Mud	<u>1790</u>	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>9</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>9</u> Inc.		Breakdown: <u>10</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>328</u>	<u>0</u>	<u>1015</u>	<u>0</u>	<u>1069</u>	<u>0</u>	<u>1082</u>
P 2 <u>5</u>	<u>400</u>	<u>3</u>	<u>1029</u>	<u>5</u>	<u>1063</u>	<u>3</u>	<u>1082</u>
P 3 <u>10</u>	<u>564</u>	<u>6</u>	<u>1042</u>	<u>10</u>	<u>1066</u>	<u>6</u>	<u>1083</u>
P 4 <u>15</u>	<u>689</u>	<u>9</u>	<u>1048</u>	<u>15</u>	<u>1069</u>	<u>9</u>	<u>1083</u>
P 5 <u>20</u>	<u>793</u>	<u>12</u>	<u>1052</u>	<u>20</u>	<u>1072</u>	<u>12</u>	<u>1084</u>
P 6 <u>25</u>	<u>873</u>	<u>15</u>	<u>1056</u>	<u>25</u>	<u>1074</u>	<u>15</u>	<u>1084</u>
P 7 <u>30</u>	<u>925</u>	<u>18</u>	<u>1061</u>	<u>30</u>	<u>1076</u>	<u>18</u>	<u>1085</u>
P 8 <u>35</u>	<u>958</u>	<u>21</u>	<u>1063</u>	<u>35</u>	<u>1078</u>	<u>21</u>	<u>1085</u>
P 9 <u>40</u>	<u>994</u>	<u>24</u>	<u>1066</u>	<u>40</u>	<u>1080</u>	<u>24</u>	<u>1086</u>
P10 <u>45</u>	<u>1015</u>	<u>27</u>	<u>1069</u>	<u>45</u>	<u>1082</u>	<u>27</u>	<u>1087</u>
P11		<u>30</u>	<u>1069</u>			<u>30</u>	<u>1087</u>
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							