



WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET No 8489

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

Elevation 1859 *K.B. Voshing* Formation Kansas *City* Eff. Pay Ft.

District PRAT Date 12-9-80 Customer Order No.

COMPANY NAME Petroleum Energy Inc. Suite 710

ADDRESS One Twenty Building, Wichita, Kansas 67202

LEASE AND WELL NO. Digue #2 A COUNTY Barton STATE Kansas Sec. 23 Twp. 17S Rge. 11W

Mail Invoice To Same No. Copies Requested 8

Co. Name Same Address Copy to Musgrave No. Copies Requested 8

Mail Charts To Same Address Copy to Musgrave No. Copies Requested 8

Formation Test No. 1 Interval Tested from 3158 ft. to 3214 ft. Total Depth 3214 ft.

Packer Depth 3153 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Packer Depth 3158 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 3162 ft. Recorder Number 2606 Cap. 4150

Bottom Recorder Depth (Outside) 3165 ft. Recorder Number 4332 Cap. 4200

Below Straddle Recorder Depth ft. Recorder Number Cap.

Drilling Contractor Duke Drilling Rig 2 Drill Collar Length I. D. in.

Mud Type Starkeh Viscosity 38 Weight Pipe Length 760 I. D. 2 1/2 in.

Weight 10.1 Water Loss 10.8 cc. Drill Pipe Length 2378 I. D. 3.8 in.

Chlorides 64,000 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.

Jars: Make NO Serial Number Anchor Length 56 ft. Size 5 1/2 in.

Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 in.

Blow: Very weak blow for 20 minutes into initial flow

period - No blow on final flow

Recovered 10 ft. of drilling mud (some oil odor in mud)

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks: Chlorides? 64,000

Time On Location 3:15 AM. Time Pick Up Tool 4:10 AM. Time Off Location AM.

Time Set Packer(s) 5:40 AM. Time Started Off Bottom 7:40 AM. Maximum Temperature PM.

Initial Hydrostatic Pressure (A) 1716 P.S.I.

Initial Flow Period Minutes 30 (B) 20 P.S.I. to (C) 20 P.S.I.

Initial Closed In Period Minutes 30 (D) 20 P.S.I.

Final Flow Period Minutes 30 (E) 20 P.S.I. to (F) 20 P.S.I.

Final Closed In Period Minutes 30 (G) 20 P.S.I.

Final Hydrostatic Pressure (H) 1684 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Signature of Customer or his authorized representative

Western Representative Red Little Thank You

FIELD INVOICE

Open Hole Test \$ 550.00
Misrun \$
Straddle Test \$
Jars \$
Selective Zone \$
Safety Joint \$
Standby \$
Evaluation \$
Extra Packer \$
Circ. Sub. \$
Mileage \$ 25 mi. 18.75
Fluid Sampler \$
Extra Charts \$
Insurance \$
TOTAL \$ 568.75

WESTERN TESTING CO., INC.

Pressure Data

Date 12-9 Test Ticket No. 8489
 Recorder No. 2606 Capacity 4150 Location 3162 Ft.
 Clock No. — Elevation 1859 KB Well Temperature 113 °F

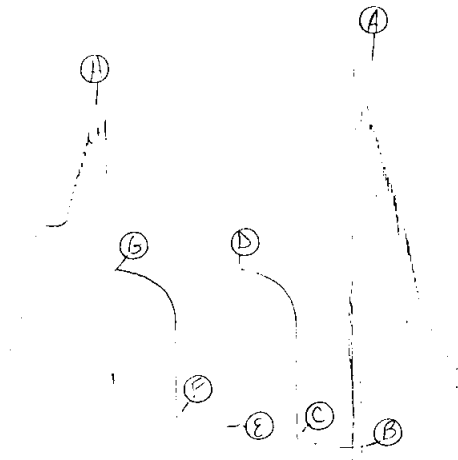
Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1735</u> P.S.I.	Open Tool	<u>5:40 P</u> M	
B First Initial Flow Pressure	<u>20</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>21</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>21</u> P.S.I.	Second Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
E Second Initial Flow Pressure	<u>21</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>33</u> Mins.
F Second Final Flow Pressure	<u>24</u> P.S.I.			
G Final Closed-in Pressure	<u>24</u> P.S.I.			
H Final Hydrostatic Mud	<u>1700</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>6</u> Inc.		Breakdown: <u>12</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1	<u>0</u>	<u>0</u>	<u>21</u>	<u>0</u>	<u>21</u>	<u>0</u>	<u>24</u>
P 2	<u>5</u>	<u>3</u>		<u>5</u>	<u>21</u>	<u>3</u>	
P 3	<u>10</u>	<u>6</u>		<u>10</u>	<u>21</u>	<u>6</u>	
P 4	<u>15</u>	<u>9</u>		<u>15</u>	<u>22</u>	<u>9</u>	
P 5	<u>20</u>	<u>12</u>		<u>20</u>	<u>23</u>	<u>12</u>	
P 6	<u>25</u>	<u>15</u>		<u>25</u>	<u>23</u>	<u>15</u>	
P 7	<u>30</u>	<u>18</u>		<u>30</u>	<u>24</u>	<u>18</u>	
P 8	<u>35</u>	<u>21</u>		<u>35</u>		<u>21</u>	
P 9	<u>40</u>	<u>24</u>		<u>40</u>		<u>24</u>	
P 10	<u>45</u>	<u>27</u>		<u>45</u>		<u>27</u>	
P 11	<u>50</u>	<u>30</u>	<u>21</u>	<u>50</u>		<u>30</u>	
P 12	<u>55</u>	<u>33</u>		<u>55</u>		<u>33</u>	<u>24</u>
P 13	<u>60</u>	<u>36</u>		<u>60</u>		<u>36</u>	
P 14		<u>39</u>		<u>65</u>		<u>39</u>	
P 15		<u>42</u>		<u>70</u>		<u>42</u>	
P 16		<u>45</u>		<u>75</u>		<u>45</u>	
P 17		<u>48</u>		<u>80</u>		<u>48</u>	
P 18		<u>51</u>		<u>85</u>		<u>51</u>	
P 19		<u>54</u>		<u>90</u>		<u>54</u>	
P 20		<u>57</u>				<u>57</u>	
		<u>60</u>				<u>60</u>	

2606 NSI #2

TKT # 8490
I



Company Petroleum Energy, Inc. Lease & Well No. Disque "A" #2
 Elevation 1859 Kelly Bushing Formation Kansas City Effective Pay - Ft. Ticket No. 8489
 Date 12-9-80 Sec. 23 Twp. 17S Range 11W County Barton State Kansas
 Test Approved by Jim Musgrove Western Representative Rod Tritt
 Formation Test No. 1 Interval Tested from 3158 ft. to 3214 ft. Total Depth 3214 ft.
 Packer Depth 3153 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Packer Depth 3158 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Depth of Selective Zone Set -
 Top Recorder Depth (Inside) 3162 ft. Recorder Number 2606 Cap. 4150
 Bottom Recorder Depth (Outside) 3165 ft. Recorder Number 4332 Cap. 4200
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -
 Drilling Contractor Duke Drilling Rig #2 Drill Collar Length - I. D. - in.
 Mud Type Starch Viscosity 38 Weight Pipe Length 760 I. D. 2 1/2 in.
 Weight 10.1 Water Loss 10.8 cc. Drill Pipe Length 2378 I. D. 3.8 in.
 Chlorides 64,000 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 OD in.
 Jars: Make No Serial Number - Anchor Length 56 ft. Size 5 1/2 OD in.
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: Very weak blow for ten minutes into initial flow period. No blow on final flow period.

Recovered 10 ft. of drilling mud (some oil oder in mud)
 Recovered - ft. of Chlorides 64,000 PPM
 Recovered - ft. of -
 Recovered - ft. of -
 Recovered - ft. of -

Remarks: -

Time Set Packer(s) 5:40 A.M. Time Started Off Bottom 7:40 A.M. Maximum Temperature 113
 Initial Hydrostatic Pressure 1735 P.S.I.
 Initial Flow Period 30 Minutes (A) 20 P.S.I. to (C) 21 P.S.I.
 Initial Closed In Period 30 Minutes (D) 21 P.S.I.
 Final Flow Period 30 Minutes (E) 21 P.S.I. to (F) 24 P.S.I.
 Final Closed In Period 33 Minutes (G) 24 P.S.I.
 Final Hydrostatic Pressure 1700 P.S.I. (H)

WESTERN TESTING CO., INC.

Pressure Data

Date 12-9-80 Test Ticket No. 8489
 Recorder No. 2606 Capacity 4150 Location 3162 Ft.
 Clock No. - Elevation 1859 Kelly Bushing Well Temperature 113 °F

Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud	1735 P.S.I.	5:40P	M
B First Initial Flow Pressure	20 P.S.I.	30 Mins.	30 Mins.
C First Final Flow Pressure	21 P.S.I.	30 Mins.	30 Mins.
D Initial Closed-in Pressure	21 P.S.I.	30 Mins.	30 Mins.
E Second Initial Flow Pressure	21 P.S.I.	30 Mins.	33 Mins.
F Second Final Flow Pressure	24 P.S.I.		
G Final Closed-in Pressure	24 P.S.I.		
H Final Hydrostatic Mud	1700 P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.		Initial Shut-In Breakdown: <u>10</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.		Second Flow Pressure Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.		Final Shut-In Breakdown: <u>12</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>20</u>	<u>0</u>	<u>21</u>	<u>0</u>	<u>21</u>	<u>0</u>	<u>24</u>
P 2 <u>5</u>	<u>20</u>	<u>3</u>	<u>21</u>	<u>5</u>	<u>21</u>	<u>3</u>	<u>24</u>
P 3 <u>10</u>	<u>20</u>	<u>6</u>	<u>21</u>	<u>10</u>	<u>21</u>	<u>6</u>	<u>24</u>
P 4 <u>15</u>	<u>21</u>	<u>9</u>	<u>21</u>	<u>15</u>	<u>22</u>	<u>9</u>	<u>24</u>
P 5 <u>20</u>	<u>21</u>	<u>12</u>	<u>21</u>	<u>20</u>	<u>23</u>	<u>12</u>	<u>24</u>
P 6 <u>25</u>	<u>21</u>	<u>15</u>	<u>21</u>	<u>25</u>	<u>23</u>	<u>15</u>	<u>24</u>
P 7 <u>30</u>	<u>21</u>	<u>18</u>	<u>21</u>	<u>30</u>	<u>24</u>	<u>18</u>	<u>24</u>
P 8		<u>21</u>	<u>21</u>			<u>21</u>	<u>24</u>
P 9		<u>24</u>	<u>21</u>			<u>24</u>	<u>24</u>
P10		<u>27</u>	<u>21</u>			<u>27</u>	<u>24</u>
P11		<u>30</u>	<u>21</u>			<u>30</u>	<u>24</u>
P12						<u>33</u>	<u>24</u>
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							



WESTERN TESTING CO., INC. FORMATION TESTING

TICKET No 8490

P. O. BOX 1599 WICHITA, KANSAS 67201
PHONE (316) 262-5861

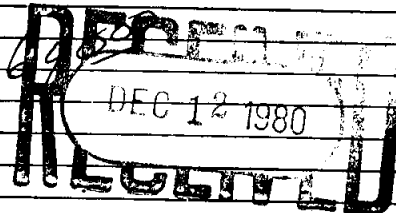
Elevation 1859 KB Formation Arkbuckle Eff. Pay Ft.

District Pratt Date 12-10-80 Customer Order No.
COMPANY NAME Petroleum Energy, Inc. Suite 710
ADDRESS One Twenty Building Wichita, Kansas 67202
LEASE AND WELL NO. Disque A #2 COUNTY Barton STATE KANSAS Sec 23 Twp 17S Rge 11W
Mail Invoice To Co. Name Same No. Copies Requested 8
Mail Charts To Same Address Copy to Musgrave No. Copies Requested 8

Formation Test No 3293 Interval Tested from 3298 ft. to 3302 ft. Total Depth 3302 ft.
Packer Depth 3293 ft. Size 6 3/4 in. Packer Depth — ft. Size — in.
Packer Depth 3298 ft. Size 6 3/4 in. Packer Depth — ft. Size — in.
Depth of Selective Zone Set —
Top Recorder Depth (Inside) 3287 ft. Recorder Number 2606 Cap 4150
Bottom Recorder Depth (Outside) 3299 ft. Recorder Number 4332 Cap 4200
Below Straddle Recorder Depth — ft. Recorder Number — Cap —
Drilling Contractor Duke Drilling Rig #2 Drill Collar Length — I. D. — in.
Mud Type 3700 Viscosity 38 Weight Pipe Length 760 I. D. 2 1/2 in.
Weight 10.3 Water Loss 15 cc. Drill Pipe Length 2512 I. D. 3.8 in.
Chlorides 64000 P.P.M. Test Tool Length 26 ft. Tool Size 5400 in.
Jars: Make — Serial Number — Anchor Length 34 ft. Size 5400 in.
Did Well Flow? No Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 in.

Blow: Strong blow on both initial & final flow periods
no gas to surface

Recovered 444 ft. of free oil
Recovered 121 ft. of muddy oil
Recovered 5 ft. of water
Recovered — ft. of —
Recovered — ft. of —
Remarks: (Chlorides) 64000



Time On Location 4:00 A.M. Time Pick Up Tool 5:15 A.M. Time Off Location — A.M.
Time Set Packer(s) 7:25 A.M. Time Started Off Bottom 10:25 P.M. Maximum Temperature 118° F
Initial Hydrostatic Pressure (A) 1789 P.S.I.
Initial Flow Period Minutes 45 (B) 52 P.S.I. to (C) 104 P.S.I.
Initial Closed In Period Minutes 45 (D) 1008 P.S.I.
Final Flow Period Minutes 45 (E) 156 P.S.I. to (F) 208 P.S.I.
Final Closed In Period Minutes 45 (G) 1008 P.S.I.
Final Hydrostatic Pressure (H) 1768 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By [Signature] Signature of Customer or his authorized representative

Western Representative Rodney Lint Thank You.

FIELD INVOICE

Open Hole Test \$550.00
Misrun \$
Straddle Test \$
Jars \$
Selective Zone \$
Safety Joint \$
Standby \$
Evaluation \$
Extra Packer \$
Circ. Sub. \$
Mileage \$25.00
Fluid Sampler \$
Extra Charts \$
Insurance \$
TOTAL \$575.00

WESTERN TESTING CO., INC.

Pressure Data

Date 12-10 Test Ticket No. 8490
 Recorder No. 2606 Capacity 4150 Location 3287 Ft.
 Clock No. Elevation 1859 KB Well Temperature 118 °F

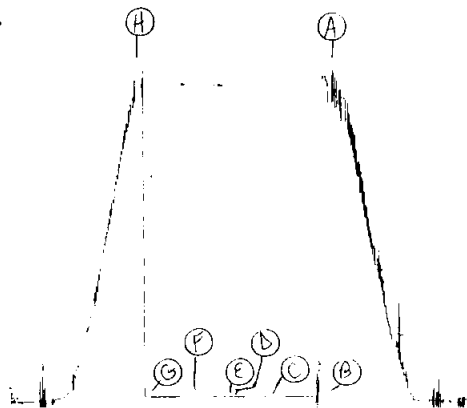
Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1790</u>	P.S.I.	<u>7:25 P</u>	
B First Initial Flow Pressure	<u>42</u>	P.S.I.	<u>45</u>	<u>40</u> Mins.
C First Final Flow Pressure	<u>92</u>	P.S.I.	<u>45</u>	<u>42</u> Mins.
D Initial Closed-in Pressure	<u>996</u>	P.S.I.	<u>45</u>	<u>45</u> Mins.
E Second Initial Flow Pressure	<u>160</u>	P.S.I.	<u>45</u>	<u>45</u> Mins.
F Second Final Flow Pressure	<u>191</u>	P.S.I.		
G Final Closed-in Pressure	<u>994</u>	P.S.I.		
H Final Hydrostatic Mud	<u>1758</u>	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>8</u> Inc.		Breakdown: <u>14</u> Inc.		Breakdown: <u>9</u> Inc.		Breakdown: <u>15</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1	<u>42</u>	0	<u>92</u>	0	<u>160</u>	0	<u>191</u>
P 2	<u>42</u>	3	<u>812</u>	5	<u>160</u>	3	<u>815</u>
P 3	<u>42</u>	6	<u>855</u>	10	<u>160</u>	6	<u>859</u>
P 4	<u>42</u>	9	<u>889</u>	15	<u>160</u>	9	<u>888</u>
P 5	<u>47</u>	12	<u>911</u>	20	<u>164</u>	12	<u>907</u>
P 6	<u>57</u>	15	<u>928</u>	25	<u>166</u>	15	<u>922</u>
P 7	<u>67</u>	18	<u>940</u>	30	<u>171</u>	18	<u>933</u>
P 8	<u>76</u>	21	<u>951</u>	35	<u>179</u>	21	<u>948</u>
P 9	<u>92</u>	24	<u>962</u>	40	<u>186</u>	24	<u>959</u>
P10		27	<u>970</u>	45	<u>191</u>	27	<u>969</u>
P11		30	<u>977</u>	50		30	<u>974</u>
P12		33	<u>984</u>	55		33	<u>980</u>
P13		36	<u>890</u>	60		36	<u>985</u>
P14		39	<u>994</u>	65		39	<u>992</u>
P15		42	<u>996</u>	70		42	<u>994</u>
P16		45		75		45	<u>994</u>
P17		48		80		48	
P18		51		85		51	
P19		54		90		54	
P20		57				57	
		60				60	

2606 KSI

TKT # 8489
I



Company Petroleum Energy, Inc. Lease & Well No. Disque "A" #2
 Elevation 1859 Kelly Bushing Arbuckle Effective Pay - Ft. Ticket No. 8490
 Date 12-10-80 Sec. 23 Twp. 17S Range 11W County Barton State Kansas
 Test Approved by Jim Musgrove Western Representative Rod Tritt
 Formation Test No. 2 Interval Tested from 3298 ft. to 3302 ft. Total Depth 3302 ft.
 Packer Depth 3293 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Packer Depth 3298 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Depth of Selective Zone Set -
 Top Recorder Depth (Inside) 3287 ft. Recorder Number 2606 Cap. 4150
 Bottom Recorder Depth (Outside) 3299 ft. Recorder Number 4332 Cap. 4200
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -
 Drilling Contractor Duke Drilling Rig #2 Drill Collar Length - I. D. - in.
 Mud Type Starch Viscosity 38 Weight Pipe Length 760 I. D. 2 1/2 in.
 Weight 10.3 Water Loss 15.0 cc. Drill Pipe Length 2512 I. D. 3.8 in.
 Chlorides 64,000 P.P.M. Test Tool Length 26 ft. Tool Size 5 1/2 OD in.
 Jars: Make - Serial Number - Anchor Length 4 ft. Size 5 1/2 OD in.
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Strong blow on both initial and final flow periods. No gas to surface.

Recovered 444 ft. of free oil

Recovered 121 ft. of muddy oil

Recovered 5 ft. of water Chlorides 64,000 PPM

Recovered - ft. of -

Recovered - ft. of -

Remarks:

Time Set Packer(s) 7:25 ~~A.M.~~ P.M. Time Started Off Bottom 10:25 ~~A.M.~~ P.M. Maximum Temperature 118
 Initial Hydrostatic Pressure (A) 1790 P.S.I.
 Initial Flow Period Minutes 40 (B) 42 P.S.I. to (C) 92 P.S.I.
 Initial Closed In Period Minutes 42 (D) 996 P.S.I.
 Final Flow Period Minutes 45 (E) 160 P.S.I. to (F) 191 P.S.I.
 Final Closed In Period Minutes 45 (G) 994 P.S.I.
 Final Hydrostatic Pressure (H) 1758 P.S.I.

WESTERN TESTING CO., INC.

Pressure Data

Date 12-10-80
 Recorder No. 2606 Capacity 4150 Test Ticket No. 8490
 Clock No. - Elevation 1859 Kelly Bushing Location 3287 Ft.
 Well Temperature 118 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	1790	P.S.I.	7:25P	M
B First Initial Flow Pressure	42	P.S.I.	45	Mins. 40
C First Final Flow Pressure	92	P.S.I.	45	Mins. 42
D Initial Closed-in Pressure	996	P.S.I.	45	Mins. 45
E Second Initial Flow Pressure	160	P.S.I.	45	Mins. 45
F Second Final Flow Pressure	191	P.S.I.		
G Final Closed-in Pressure	994	P.S.I.		
H Final Hydrostatic Mud	1758	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>8</u> Inc.		Breakdown: <u>14</u> Inc.		Breakdown: <u>9</u> Inc.		Breakdown: <u>15</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	42	0	92	0	160	0	191
P 2 5	42	3	813	5	160	3	815
P 3 10	42	6	855	10	160	6	859
P 4 15	42	9	889	15	160	9	888
P 5 20	47	12	911	20	164	12	907
P 6 25	57	15	928	25	166	15	922
P 7 30	67	18	940	30	171	18	933
P 8 35	76	21	951	35	179	21	948
P 9 40	92	24	962	40	186	24	959
P10		27	970	45	191	27	969
P11		30	977			30	974
P12		33	984			33	980
P13		36	890			36	985
P14		39	994			39	992
P15		42	996			42	994
P16						45	994
P17							
P18							
P19							
P20							