

Company Palomino Petroleum, Inc.
 Address 4924 SE 84th St.
 OSZ Newton, KS 67114
 Attn. Bob Schreiber

Comments Legal Description: 2260' FSL & 750' FWL

Lease Name Wilborn
 Lease # 1
 Legal Desc See Comments
 Section 5
 Township 17S
 County Barton
 Drilling Cont Southwind Drilling, Inc.

Job Ticket 2071
 Range 12W
 State KS

(63)
 5-17-12w

15-009-25292-0000

GENERAL INFORMATION

Test # 1
 Tester Tim Venters
 Test Type Conventional Bottom Hole
 Successful Test
 # of Packers 2.0
 Packer Size 6 3/4
 Mud Type Gel Chem
 Mud Weight 9.2
 Viscosity 61.0
 Filtrate 11.6
 Chlorides 5700

Chokes 3/4
 Hole Size 7 7/8
 Top Recorder # W1119
 Mid Recorder #
 Bott Recorder # 13565

Mileage 48
 Standby Time 0
 Extra Equipmnt
 Time on Site 7:45 AM
 Tool Picked Up 10:15 AM
 Tool Layed Dwn 2:45 PM

Approved By

Drill Collar Len 0
 Wght Pipe Len 0

Elevation 1929.00
 Kelley Bushings 1937.00

Formation Upper Kansas City
 Interval Top 3146.0
 Bottom 3215.0
 Anchor Len Below 69.0
 Between 0
 Total Depth 3215.0

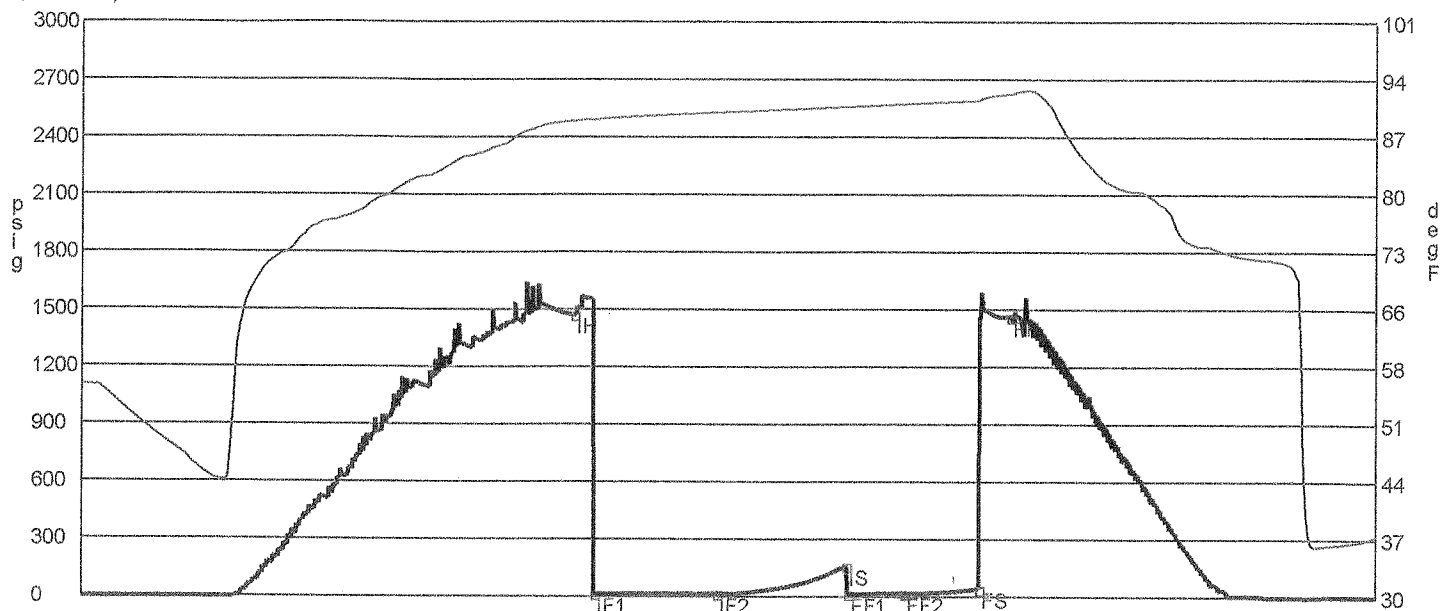
Start Date/Time 1/11/2009 9:43 AM
 End Date/Time 1/11/2009 2:50 PM

Blow Type Weak blow throughout the intial flow period, building to 1/2 inch. Weak surface blow throughout the final flow period. Times: 30, 30, 15, 17.

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
0	Very slight (trace) oil cut mud	0% 0ft	trace	0% 0ft	100% 10ft
OST Fluids	0				

RECEIVED
APR 17 2009
KCC WICHITA



	Date	Time	Pressure	Temp	
IH	1/11/2009 11:38:45 AM	1.929167	1473.154	88.823	Initial Hydro-static
IF1	1/11/2009 11:43:30 AM	2.008333	14.272	88.911	Initial Flow (1)
IF2	1/11/2009 12:12:45 PM	2.495833	14.511	89.832	Initial Flow (2)
IS	1/11/2009 12:43:15 PM	3.004167	161.01	90.555	Initial Shut-In
FF1	1/11/2009 12:43:45 PM	3.0125	14.79	90.552	Final Flow (1)
FF2	1/11/2009 12:57:15 PM	3.2375	17.387	90.888	Final Flow (2)
FS	1/11/2009 1:15:15 PM	3.5375	42.392	91.314	Final Shut-In
FH	1/11/2009 1:22:45 PM	3.6625	1461.228	92.133	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

RECEIVED
 APR 17 2009
 KCC WICHITA

Company Palomino Petroleum, Inc.
 Address 4924 SE 84th St.
 OSZ Newton, KS 67114
 Attn. Bob Schreiber

Lease Name Wilborn
 Lease # 1
 Legal Desc See Comments Job Ticket 2071
 Section 5 Range 12W
 Township 17S
 County Barton State KS
 Drilling Cont Southwind Drilling, Inc.

Comments Legal Description: 2260' FSL & 750' FWL

GENERAL INFORMATION

Test # 2 Test Date 1/12/2009
 Tester Tim Venters
 Test Type Conventional Bottom Hole
 Successful Test
 # of Packers 2.0 Packer Size 6 3/4
 Mud Type Gel Chem
 Mud Weight 9.2 Viscosity 48.0
 Filtrate 16.0 Chlorides 7100

Chokes 3/4 Hole Size 7 7/8
 Top Recorder # W1119
 Mid Recorder #
 Bott Recorder # 13565
 Mileage 48 Approved By
 Standby Time 0
 Extra Equipmnt Jars , Safety joint & Cir. pin
 Time on Site 7:50 AM
 Tool Picked Up 11:30 AM
 Tool Layed Dwn 6:40 PM

Drill Collar Len 0
 Nght Pipe Len 0

Elevation 1929.00 Kelley Bushings 1937.00

Formation Arbuckle
 Interval Top 3377.0 Bottom 3423.0
 Anchor Len Below 46.0 Between 0
 Total Depth 3423.0

Start Date/Time 1/12/2009 10:40 AM
 End Date/Time 1/12/2009 6:45 PM

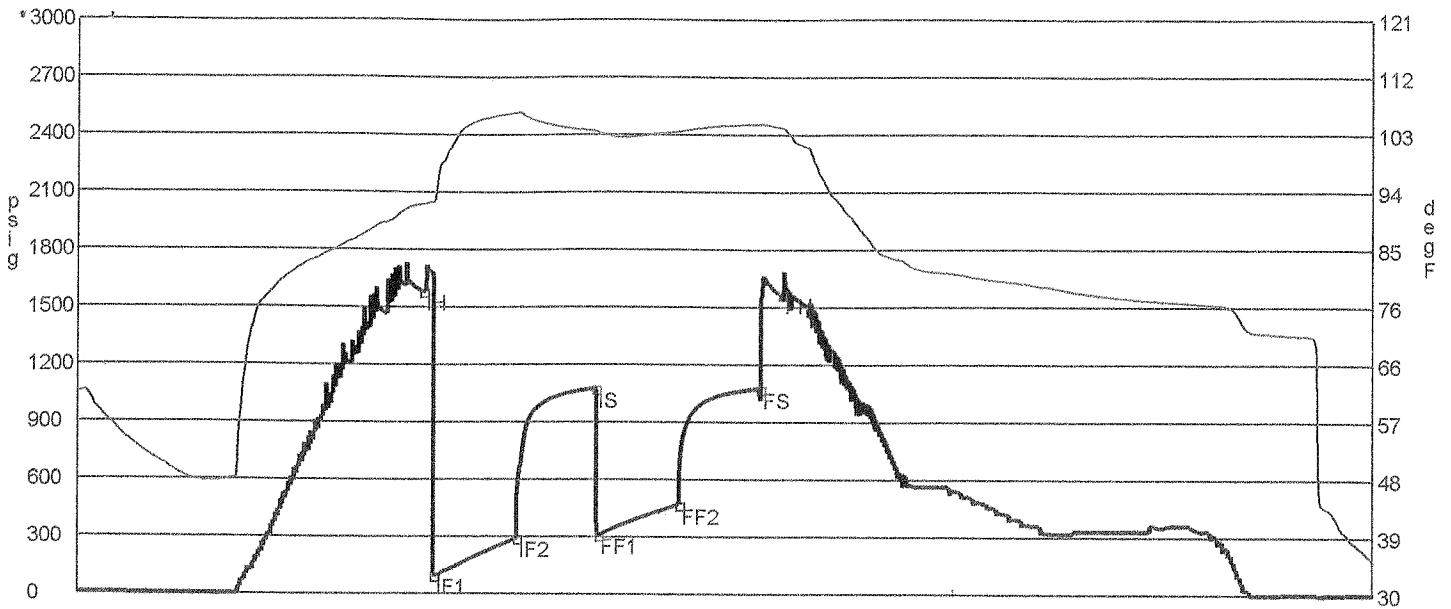
Blow Type Strong blow throughout the initial flow period, reaching the bottom of the bucket in 2 minutes. I had my 2 inch flow valve open about 1/4 inch and still blew off bottom. Strong blow throughout the final flow period, reaching the bottom of the bucket in 2 1/2 minutes. I had my 2 inch flow valve open about a 1/4 inch and still blew off bottom. Times: 32, 30, 30, 30. Oil gravity: 35.

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
1275	Clean oil	0% 0ft	100% 1275ft	0% 0ft	0% 0ft
100	Heavy mud cut oil	0% 0ft	63% 63ft	0% 0ft	37% 37ft
30	Heavy oil cut mud	0% 0ft	40% 24ft	0% 0ft	60% 36ft

OST Fluids 0

RECEIVED
 APR 17 2009
 KCC WICHITA



	Date	Time	Pressure	Temp	
IH	1/12/2009 12:48:00 PM	2.133333	1582.205	91.833	Initial Hydro-static
IF1	1/12/2009 12:52:15 PM	2.204167	96.32	92.08	Initial Flow (1)
IF2	1/12/2009 1:23:45 PM	2.729167	292.435	106.3	Initial Flow (2)
IS	1/12/2009 1:53:00 PM	3.216667	1073.668	103.385	Initial Shut-In
FF1	1/12/2009 1:54:00 PM	3.233333	308.898	103.175	Final Flow (1)
FF2	1/12/2009 2:24:00 PM	3.733333	468.288	103.327	Final Flow (2)
FS	1/12/2009 2:54:15 PM	4.2375	1073.725	104.51	Final Shut-In
FH	1/12/2009 3:02:00 PM	4.366667	1568.537	103.931	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

RECEIVED
APR 17 2009
KCC WICHITA