

Ind

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

SIDE ONE

21-17-13W

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

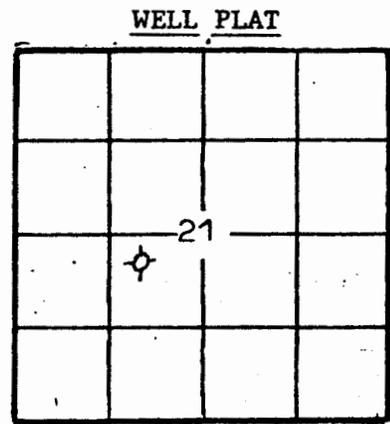
C XX Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5430 EXPIRATION DATE JUNE 30, 1984
OPERATOR ENERGY THREE, INC. API NO. 15-009-23,423
ADDRESS P. O. Box 1505 COUNTY BARTON
GREAT BEND, KANSAS 67530 FIELD TRAPP MULTI-PAY
** CONTACT PERSON STANLEY FREEMAN PROD. FORMATION
PHONE AC316-792-5968

PURCHASER LEASE SODERSTROM
ADDRESS WELL NO. 4
DRILLING CONTRACTOR BIG THREE DRILLING, INC. WELL LOCATION NW NE SW
ADDRESS P. O. Box 52 330 Ft. from NORTH Line and
GDRHAM, KANSAS 67640 990 Ft. from EAST Line of
the SW (Qtr.) SEC 21 TWP 17S RGE 13 (W)

PLUGGING CONTRACTOR ALLIED CEMENTING COMPANY
ADDRESS Box 31
RUSSELL, KANSAS 67665



(Office Use Only)
KCC
KGS
SWD/REP
PLG.
NGPA

TOTAL DEPTH 3520 PBD
SPUD DATE 1-31-84 DATE COMPLETED 2-8-84
ELEV: GR 1958' DF KB 1963'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 304' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

STANLEY FREEMAN, being of lawful age, hereby certifies that:

I am the Affiant and I am familiar with the contents of the foregoing Affidavit.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey			<i>Geologist Does This</i>	
SHALE & SAND	-0-	2080		
LIME & SHALE	2080	3520 RTD		
D.S.T. # 1 (FROM 3287' TO 3297') PLUGGED TOOL - MISRUN . . .				
D.S.T. # 2 (FROM 3275' TO 3297') PLUGGED TOOL - MISRUN . . .				
D.S.T. # 3 (FROM 3440' TO 3463') PLUGGED TOOL - MISRUN . . .				
D.S.T. # 4 (FROM 3440' TO 3463') TIMES = 45 - 60 - 45 - 60 RECOVERED 200' OF OIL CUT MUDDY WATER. (GRINDOUT = 5% OIL MUD AND 40 % WATER)				55 %
INITIAL FLOW PRESSURE = 94 - 105			INITIAL SHUTIN =	840 #
FINAL FLOW PRESSURE = 115 - 126			FINAL SHUTIN =	798 #
D.S.T. # 5 (FROM 3287' TO 3306') (STRADDLE TEST AFTER LOG WAS RUN) TIMES = 60 - 60 - 45 - 45 RECOVERED 40' OF MUDDY WATER.				
INITIAL FLOW PRESSURE = 21 - 21			INITIAL SHUTIN =	427 #
FINAL FLOW PRESSURE = 43 - 43			FINAL SHUTIN =	434 #
ELECTRIC LOG TOPS :				
HEEBNER =	3122	(- 1159)		
BROWN LIME =	3208	(- 1245)		
LANS.-KC =	3219	(- 1256)		
ARBUCKLE =	3455	(- 1492)		
LOG T.D. =	3520			

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4"	8 5/8	20 #	304	50/50 Pozmix	180	3 % C.C. 2 % GEL.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at