

4/28/82
PI KCC
Dud

CONFIDENTIAL

ACCIDENTAL HISTORY

22-17-13W

TYPE



AFFIDAVIT OF COMPLETION FORM
State Geological Survey
WICHITA, BRANCH

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Kennedy & Mitchell, Inc. API NO. 15-009-22,628

ADDRESS P.O. Box 27 D COUNTY Barton

Denver, CO 80227 FIELD Wildcat

** CONTACT PERSON Robert A. Baker PROD. FORMATION Arbuckle
PHONE 303-988-4620

PURCHASER Western Crude Oil, Inc. LEASE Stoskopf #46-546

ADDRESS P.O. Box 5568 WELL NO. 46-546

Denver, CO 80217 WELL LOCATION _____

DRILLING H-30, Inc. 330 Ft. from West Line and

CONTRACTOR ADDRESS 251 North Water Suite 10 1800 Ft. from North Line of

Wichita, KS 67202 the (Gas.) SEC 22 TWP 17S, RGE 13W.

PLUGGING _____

CONTRACTOR ADDRESS _____

TOTAL DEPTH 3429' PBTD _____

SPUD DATE 3/27/82 DATE COMPLETED 4/28/82

ELEV: GR 1946' DF 1949' KB 1951'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AKK~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 325' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

	22		

KCC _____
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

Robert A. Baker, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED
STATE CORPORATION COMMISSION

RELEASED
Date: 1 APR 1983
FROM CONFIDENTIAL

Robert A. Baker

123438

SIDE TWO

ACO-1 WELL HISTORY

W&M - M - 55 OPERATOR Kennedy & Mitchell, Inc. LEASE Stoskopf SEC. 22 TWP. 17S RGE. 13W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Rock & Shale	0'	328'	RTD	
Shale	328'	869'		
Anhydrite	869'	897'		
Shale & Lime	897'	1365'		
Lime & Shale	1365'	2080'		
Shale	2080'	2335'		
Lime & Shale	2335'	2910'		
Shale	2910'	3100'		
Lime & Shale	3100'	3350'		
Lime	3350'	3429'		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
250 gal 15% mud acid		3427' - 3429'
Date of first production 4/28/82		Producing method (flowing, pumping, gas lift, etc.) pumping
Gravity 38		
RATE OF PRODUCTION PER 24 HOURS	OH 18 18 bbls.	Gas TSTM MCF 55% 10 bbls. CFPB
Disposition of gas (vented, used on lease or sold) used on lease		Perforations none

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	328'	Class A	200	2% gel, 3% CC
Production	7-7/8"	4 1/2"	10.5#	3427'	50/50 poz Class H	50 100	12# gilsonite 2% gel, salt sat.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	3420'				

22-17-13W

Geologic Comments

as City

88-90

Zone

Limestone, cream, fine to medium crystalline, medium hard, good oolocastic porosity, weak fluorescence, very weak cut, stain, no free oil. This zone was not tested.

3360-62

Limestone, cream, fine to medium crystalline, medium hard, fossiliferous, slight fluorescence, moderate cut, fair pinpoint vug porosity, no free oil. This zone was not tested.

3390-92

Limestone, cream, fine to medium crystalline, soft to medium hard, slightly succrosic, chalky shales, slightly fluorescence, fair pin point vug and intracrystalline porosity, good cut, no free oil. This zone was tested in drill stem test #1.

Arbuckle

3427-29

Dolomite, cream, medium crystalline, succrosic, good pin point vug porosity, good fluorescence, strong odor, good cut, free oil. This zone was tested in drill stem test #2.

I reccommended that pipe be run on this well.

Sincerely,

Lorna M. Glover
Geologist

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
250 gal 15% mud acid				3427' - 3429'	
Date of first production 4/28/82		Producing method (flowing, pumping, gas lift, etc.) pumping		Gravity 38	
RATE OF PRODUCTION PER 24 HOURS	Oil 18 bbls.	Gas TSTM MCF	Water 55%	10 bbls.	Gas-oil ratio CFPS
Disposition of gas (vented, used on lease or sold) used on lease			Perforations none STAT: 22-17-13W ON COMMISSION		

KANSAS DRILLERS LOG

COMPANY Kennedy & Mitchell, Inc.
FARM Stoskopf NO. 46-546

SEC. 22 T. 17S R. 13W
LOC. 330' FWL & 1800' FNL

COUNTY Barton

ROTARY TOTAL DEPTH 3429'
COMM. March 27, 1982 COMP. April 3, 1982
CONTRACTOR H-30, INC. (Rig #2)
ISSUED April 7, 1982

CASING

10 3/4"
8 5/8" - set at 325' cemented w/200 sxs cement
5 1/2"
4 1/2" - set at 3428' cemented w/150 sxs cement

ELEVATION 1951' K.B.

FIGURES INDICATE BOTTOM OF FORMATIONS

Rock and Shale	328'
Shale	869'
Anhydrite	897'
Shale and Lime	1365'
Lime and Shale	2080'
Shale	2335'
Lime and Shale	2910'
Shale	3100'
Lime and Shale	3350'
Lime	3429'
Rotary Total Depth	3429'

I hereby certify the above and foregoing to be a true and correct log of the above described well as shown by the drilling reports.

H-30, INC.

Gary Younger

State of Kansas)
) ss:
County of Sedgwick)

Subscribed and Sworn to before me, a Notary Public, in and for said county and state this 7th day of April, 1982.