

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**COPY**

Operator: License # 31725  
Name: Shelby Resources, LLC  
Address: P.O. Box 1213  
City/State/Zip: Hays, Kansas 67601  
Purchaser: Plains Marketing, L.P.  
Operator Contact Person: Brian Karlin  
Phone: ( 785 ) 623-3290  
Contractor: Name: Sterling Drilling Company  
License: 5142

Wellsite Geologist: Bruce B. Ard

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>12-08-2007</u>	<u>12-21-2007</u>	<u>1-11-2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25131-0000

County: Barton

SW app. NW SE NE Sec. 18 Twp. 17 S. R. 13  East  West

1900' feet from S / N (circle one) Line of Section

1240' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Hoffman Well #: 1-18

Field Name: Wildcat

Producing Formation: LKC

Elevation: Ground: 1936' Kelly Bushing: 1945'

Total Depth: 3525' Plug Back Total Depth: 3489'

Amount of Surface Pipe Set and Cemented at 898' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 898'

feet depth to surface w/ 425 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content 6800 ppm Fluid volume 350 bbls

Dewatering method used allowed to evaporate and then backfilled.

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

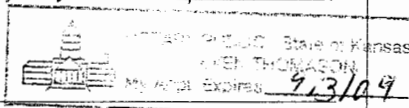
Signature: Brian Karlin

Title: Operations Manager Date: 3-18-2008

Subscribed and sworn to before me this 18 day of March

20 08  
Notary Public: [Signature]

Date Commission Expires: 9/13/09



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

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KANSAS CORPORATION COMMISSION

**MAR 20 2008**

Operator Name: Shelby Resources, LLC Lease Name: Hoffman Well #: 1-18  
 Sec. 18 Twp. 17 S. R. 13  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Sonic, Micro, Compensated Density Neutron PE,  
 Dual Induction, & Dual Receiver Cement Bond log.**

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Topeka Lime	2856	-911
Heebner Shale	3093	-1148
Toronto Lime	3109	-1164
Brown Lime	3172	-1227
Lansing	3186	-1241
Base KC	3398	-1453
Arbuckle	3412	-1467

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	898' KB	Common	425	3% CC, 2% Gel
Production	7-7/8"	5-1/2"	15.5#	3515' KB	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3355-59'	250 gal. 20% Mud	
2	3334-40'	no acid, natural	
2	3316-22'	250 gal. 20% Mud	
2	3251-58'	250 gal. 20% Mud	
2	3229-34' & 3208-12'	each zone treated with 250 gal. 20% Mud	

TUBING RECORD	Size 2-3/8"	Set At 3486'	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 1-11-2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 125	Gas Mcf	Water Bbls. 5	Gas-Oil Ratio	Gravity 38
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

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 MAR 20 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

# SHELBY RESOURCES, LLC

P.O. BOX 1213

Hays, Kansas 67601

## HOFFMAN #1-18

1900' FNL & 1240' FEL of 18-17S-13W

Barton County, Kansas

DST #1: 3176-3237' (Lansing "A," "B," "C," & "D")  
20-60-60-120  
Rec: gas to surface in 2 minutes (1/8 choke @ 4.350 MCF/day),  
2080' clean oil (100% oil),  
60' O & GCM (25% gas, 25% oil, 50% mud),  
60' mud with a slight show of oil (100% mud).  
IFP: 241-416# FFP: 418-770# BHT: 107  
SIP: 982-1038# HP: 1609-1550#.

DST #2: 3238-3261' (Lansing "G")  
20-60-60-120  
Rec: gas to surface in 30 minutes (1/8 choke @ 3.580 MCF/day),  
970' clean gassy oil (100% gas),  
60' OCM (5% oil, 95% mud).  
IFP: 123-207# FFP: 234-410# BHT: 100  
SIP: 780-718# HP: 1614-1556#.

DST #3: 3300-3390' (Lansing "H," "I," "J," & "K")  
20-60-60-120  
Rec: gas to surface in 55 minutes,  
1380' clean gassy oil (100% oil),  
120' OCM (40% oil, 60% mud).  
IFP: 109-285# FFP: 293-555# BHT: 103  
SIP: 1113-1122# HP: 1694-1612#.

DST #4: 3388-3422' (Arbuckle)  
30-60-60-120  
Rec: 230' clean oil (100% oil),  
90' OCM (10% oil, 90% mud).  
IFP: 48-88# FFP: 93-149# BHT: 107  
SIP: 1101-1086# HP: 1724-1669#.

DST #5: 3423-3444' (Arbuckle)  
20-60-60-120  
Rec: 15' clean oil (100% oil),  
1500' water with a trace of oil (100% water),  
60' WCM (70% mud, 30% water).  
IFP: 70-334# FFP: 339-777# BHT: 114  
SIP: 1146-1142# HP: 1705-1640#.

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MAR 20 2008

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WICHITA, KS