

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

IND

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 31725
 Name: Shelby Resources, LLC
 Address: P.O. Box 1213
Hays, Kansas 67601
 Purchaser: Plains Marketing, L.P.
 Operator Contact Person: Brian Karlin
 Phone: (785) 623-3290
 Contractor: Name: Sterling Drilling Company
 License: 5142
 Wellsite Geologist: Keith Reavis
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1-30-200	2-08-2008	2-28-2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

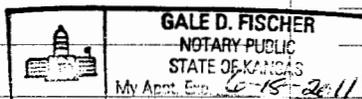
API No. 15 - 009-25162-0000
 County: Barton
 app. C SE NW SW NE Sec. 19 Twp. 17 S. R. 13 East West
1820' feet from S N (circle one) Line of Section
2970' feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Brack Family Farms Well #: 1-19
 Field Name: Wildcat
 Producing Formation: LKC
 Elevation: Ground: 1896 Kelly Bushing: 1905
 Total Depth: 3800' Plug Back Total Depth: 3603'
 Amount of Surface Pipe Set and Cemented at 906' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 906'
 feet depth to surface w/ 425 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 6000 ppm Fluid volume 350 bbls
 Dewatering method used allowed to evaporate and then backfilled.
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin
 Title: Operations Manager Date: 3-21-2008
 Subscribed and sworn to before me this 21 day of March
08
 Notary Public: Gale D. Fischer
 Date Commission Expires: 6-18-2011



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes No Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **MAR 25 2008**
 UIC Distribution **CONSERVATION DIVISION**
WICHITA, KS

Operator Name: Shelby Resources, LLC Lease Name: Brack Family Farms Well #: 1-19
 Sec. 19 Twp. 17 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Topeka 2842 -937	
	Heebner Shale 3075 -1170	
	Toronto 3091 -1186	
	Brown Lime 3158 -1253	
	Lansing 3171 -1266	
	Base KC 3367 -1462	
	Arbuckle 3394 -1489	
	Granite Wash 3732 -1827	

List All E. Logs Run:

Compensated Density Neutron PE, Micro, Sonic, Dual Induction, Dual Receiver Cement Bond Logs

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	906'	Common	425	3% CC, 2% gel
Production	7-7/8"	5-1/2"	15.5#	3628'	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3352-58'	250 gal. 20% Mud 500 gal. 20% Mud	
2	3213-16'		
2	3193-97'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3577'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
3-04-2008		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	35		7		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

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MAR 25 2008

CONSERVATION DIVISION WICHITA, KS

SHELBY RESOURCES, LLC

P.O. Box 1213
Hays, Kansas 67601

BRACK FAMILY FARMS #1-19 1820' FNL & 2970' FEL of 19-17S-13W Barton County, Kansas

DST #1: 3188-3250' (Lansing "B," "C," "D," "E," "F," & "G")
15-60-15-45
Rec: 10' mud (100% mud).
IFP: 61-66# FFP: 66-73# BHT: 100
SIP: 973-886# HP: 1623-1533#.

DST #2: 3280-3382 (Lansing "H," "I," "J," "K," & "L")
15-60-60-120
Rec: 20' gas in pipe (100% gas),
40' mud (100% mud),
120' slightly OCM (5% oil, 95% mud),
240' GOCM (20% gas, 30% oil, 50% mud),
240' G & MCWO (15% gas, 35% oil, 15% mud, 35% water),
120' M & OCW (25% oil, 5% mud, 70% water).
IFP: 116-296# FFP: 246-522# BHT: 104
SIP: 1068-926# HP: 1695-1630#.

DST #3: 3395-3412' (Arbuckle)
10-45-5-60
Rec: 5' mud (100% mud).
IFP: 39-39# FFP: 39-40# BHT: 98
SIP: 112-290# HP: 1698-1603#.

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MAR 25 2008

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WICHITA, KS