

28-17-13w  
ORIGINAL

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Reif Oil & Gas  
Wayne #1  
NE-NE-NW; Section 28-17s-13w  
Barton County, Kansas  
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RECEIVED  
JUN 30 2005  
KCC WICHITA

**5 1/2" Production Casing Set**

**Contractor:** Southwind Drilling Company (Rig #2)

**Commenced:** February 21, 2005

**Completed:** March 1, 2005

**Elevation:** 1933' K.B.; 1931' D.F.; 1923' G.L.

**Casing Program:** Surface; 8 5/8" @ 870'  
Production; 5 1/2" @ 3421'

**Samples:** Samples saved and examined 2200' to the Rotary Total Depth.

**Drilling Time:** One (1) foot drilling time recorded and kept 2200' to the Rotary Total Depth.

**Measurements:** All depths measured from the Kelly Bushing.

**Formation Testing:** There were five (5) Drill Stem Tests ran by Superior Testers Enterprises Inc.

**Electric Log:** None.

**Gas Detector:** By MBC Well Logging.

<u>Formation</u>	<u>Sample Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite		
Bern	274	-778
Howard	2781	-848
Topeka	2815	-882
Heebner	3096	-1163
Toronto	3114	-1181
Douglas	3128	-1195
Brown Lime	3182	-1249
Lansing	3195	-1262
Arbuckle	3415	-1482
Rotary Total Depth	3428	-1495

(All tops and zones were made from a correlation  
of Drilling Time Log and Sample Analysis.)

<b>Times:</b>	<b>20-20-20-20</b>		
<b>Blow:</b>	<b>Weak</b>		
<b>Recovery:</b>	<b>5' mud</b>		
<b>Pressures:</b>	<b>ISIP</b>	<b>246</b>	<b>psi</b>
	<b>FSIP</b>	<b>135</b>	<b>psi</b>
	<b>IFP</b>	<b>63-66</b>	<b>psi</b>
	<b>FFP</b>	<b>67-69</b>	<b>psi</b>
	<b>HSH</b>	<b>1635-1572</b>	<b>psi</b>

3265-3279' Limestone; tan, buff, oomoldic, finely crystalline, fair oomoldic porosity, spotty stain, show of free oil and good odor in fresh samples.

**Drill Stem Test #3** **3261-3279'**

Times: 20-20-20-20  
Blow: Weak  
Recovery: 10' mud, show of oil  
Pressures: ISIP 511 psi  
FSIP 479 psi  
IFP 32-34 psi  
FFP 36-37 psi  
HSH 1648-1578 psi

3279-2386' Limestone; tan, brown, oomoldic, fair oomoldic porosity, trace of stain, trace of free oil and faint odor in fresh samples.

3317-3324' Limestone; gray, cream, sub oomoldic, chalky, spotty stain.

3336-3342' Limestone; gray, cream, fossiliferous, oolitic, gray to black stain, show of free oil and faint odor in fresh samples.

3350-3366' Limestone; gray, white, tan, sub oomoldic, chalky, poorly developed porosity, trace of stain, no show of free and faint to fair odor in fresh samples.

3396-3400' Limestone; gray, cream, chalky, no shows.

**ARBUCKLE SECTION**

3415-3418' Dolomite; gray, white, tan, finely crystalline, sucrosic, poorly developed porosity, slightly cherty, dense.

3418-3423' Dolomite; cream, tan, finely crystalline, sucrosic, scattered pinpoint to intercrystalline porosity, brown spotty stain, trace of free oil and fair odor in fresh samples.

**Drill Stem Test #4** **3405-3423'**

Times: 45-45-60-60  
Blow: Weak  
Recovery: 43' slightly oil cut mud  
2' clean oil  
Pressures: ISIP 1092 psi  
FSIP 1070 psi  
IFP 33-42 psi  
FFP 44-48 psi  
HSH 1706-1700 psi

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3423-3428' Dolomite; tan, buff, sucrosic, fair to good pinpoint to intercrystalline porosity, fair stain and saturation, fair show of free oil and fair odor in fresh sample.

**Drill Stem Test #5** **3422-3428'**

**Times:** 45-45-45-45

**Blow:** Weak

**Recovery:** 20' oil and gas cut mud  
(30% oil, 70% mud)  
70' clean gassy oil

**Pressures:**

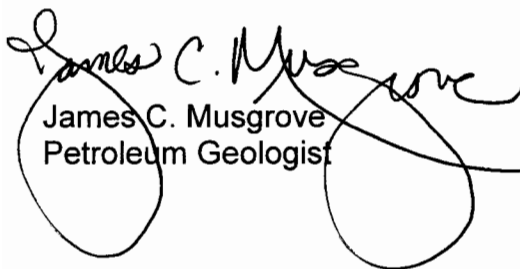
ISIP	1027	psi
FSIP	1031	psi
IFP	27-48	psi
FFP	49-59	psi
HSH	1723-1681	psi

**Rotary Total Depth 3428 (-1495)**

**Recommendations:**

On the basis of the favorable structural position and the positive results of the Drill Stem Test #5, it was recommended by all parties involved to set and cement 5 1/2" production casing at 3421' (seven foot off bottom) and the Wayne #1 be completed in the Arbuckle Dolomite by open hole completion methods.

Respectfully submitted;

  
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Petroleum Geologist

