

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32639
 Name: Coral Production Corporation
 Address: 1600 Stout Street -- Suite 1500
 City/State/Zip: Denver, Colorado 80202
 Purchaser: _____
 Operator Contact Person: Jim Weber
 Phone: (303) 623-3573
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Jim Lauer
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2-05-00</u>	<u>12-13-00</u>	
Spud Date or Completion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24694 0000
 County: Barton County, Kansas
E/2 NE Sec. 24 Twp. 17 S. R. 13 East West
1320 feet from S / (circle one) Line of Section
580 feet from (circle one) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Corrine Finger Well #: 1
 Field Name: Wildcat
 Producing Formation: NONE
 Elevation: Ground: 1851' Kelly Bushing: 1859'
 Total Depth: 3357' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 519.75' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan D2A J74 10/30/02
 (Data must be collected from the Reserve Pit)
 Chloride content 58,000 ppm Fluid volume 800 bbls
 Desalting method used allow to dry; then backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Richland Drilling
 Lease Name: Morgenstern License No.: 31086
 Quarter NW Sec. 30 Twp. 17 S. R. 12 East West
 County: Barton Docket No.: D-27-109

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

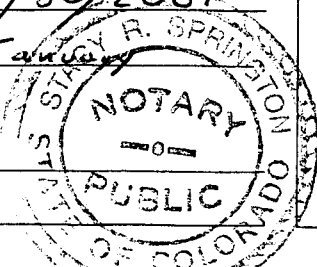
I, the undersigned, being duly sworn, depose and swear that the requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim R. Weber
 Title: President Date: 01/30/2001

Subscribed and sworn to before me this 30 day of January

2001
 Notary Public: Shawn R. Springs

Notary Commission Expires: 2/1/2005



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Coral Production Corporation Lease Name: Corrine Fluger Well #: 1
 Sec. 24 Twp. 17 S. R. 13 East West County: Barton County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: ELI Sonic 3357 - 500' ELI CNL/D 3357 - 2900' ELI Induc 3357 - 2900' ELI Micro 3357 - 2900' Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:50%;">Name</th> <th style="width:25%;">Top</th> <th style="width:25%;">Datum</th> </tr> </thead> <tbody> <tr><td>T Anhydrite</td><td>750'</td><td>+1109'</td></tr> <tr><td>B Anhydrite</td><td>778'</td><td>+1081'</td></tr> <tr><td>T Topeka</td><td>2724'</td><td>-865'</td></tr> <tr><td>T Heebner</td><td>3008'</td><td>-1149</td></tr> <tr><td>T Br. Lime</td><td>3097'</td><td>-1238</td></tr> <tr><td>T Lansing/KC</td><td>3111'</td><td>-1252'</td></tr> <tr><td>B Lansing/KC</td><td>3346'</td><td>-1487'</td></tr> <tr><td>T Arbuckle</td><td>3355'</td><td>-1496'</td></tr> <tr><td>TD</td><td>3363'</td><td>-1504'</td></tr> </tbody> </table>	Name	Top	Datum	T Anhydrite	750'	+1109'	B Anhydrite	778'	+1081'	T Topeka	2724'	-865'	T Heebner	3008'	-1149	T Br. Lime	3097'	-1238	T Lansing/KC	3111'	-1252'	B Lansing/KC	3346'	-1487'	T Arbuckle	3355'	-1496'	TD	3363'	-1504'
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	519.75	60/40 Poz	275	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
D & A			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____