



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 21108.D 411

Page 1 of 2 Pages

Company Reif Oil & Gas Co., LLC Lease & Well No. Wayne No. 2

Elevation 1903GL Formation Kansas City "G" Zone Effective Pay -- Ft. Ticket No. J2014

Date 1-14-07 Sec. 28 Twp. 17S Range 13W County Barton State Kansas

Test Approved By Jim Musgrove Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 3,197 ft. to 3,258 ft. Total Depth 3,258 ft.

Packer Depth 3,192 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,197 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 3,200 ft. Recorder Number 21108 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,255 ft. Recorder Number 11017 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Warren Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 51 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.2 Water Loss 8.0 cc. Drill Pipe Length 3,057 ft. I.D. 3 1/2 in.

Chlorides 5,200 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 61 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak blow. Dead in 8 mins.

2nd Open: Weak blow. Dead in 10 mins.

Recovered 20 ft. of drilling mud = .098400 bbls.

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Remarks --

Time Set Packer(s) 6:42 XXX P.M. Time Started Off Bottom 8:02 XXX P.M. Maximum Temperature 93°

Initial Hydrostatic Pressure (A) 1561 P.S.I.

Initial Flow Period Minutes 30 (B) 33 P.S.I. to (C) 42 P.S.I.

Initial Closed In Period Minutes 20 (D) 443 P.S.I.

Final Flow Period Minutes 20 (E) 44 P.S.I. to (F) 48 P.S.I.

Final Closed In Period Minutes 20 (G) 351 P.S.I.

Final Hydrostatic Pressure (H) 1546 P.S.I.

GENERAL INFORMATION

Client Information:

Company: REIF OIL+GAS LLC

Contact: DON REIF

Phone: Fax: e-mail:

Site Information:

Contact: JIM MUSGROVE

Phone: Fax: e-mail:

Well Information:

Name: WAYNE #2

Operator: REIF OIL+GAS LLC

Location-Downhole: DST #1 3197 TO 3258

Location-Surface: S28/17S/13W BARTON COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JIM MUSGROVE

Test Type: CONVENTIONAL

Job Number: D411

Test Unit: 2

Start Date: 2007/01/14

Start Time: 16:00:00

End Date: 2007/01/14

End Time: 22:48:00

Report Date: 2007/01/14

Prepared By: JOHN RIEDL

Remarks:

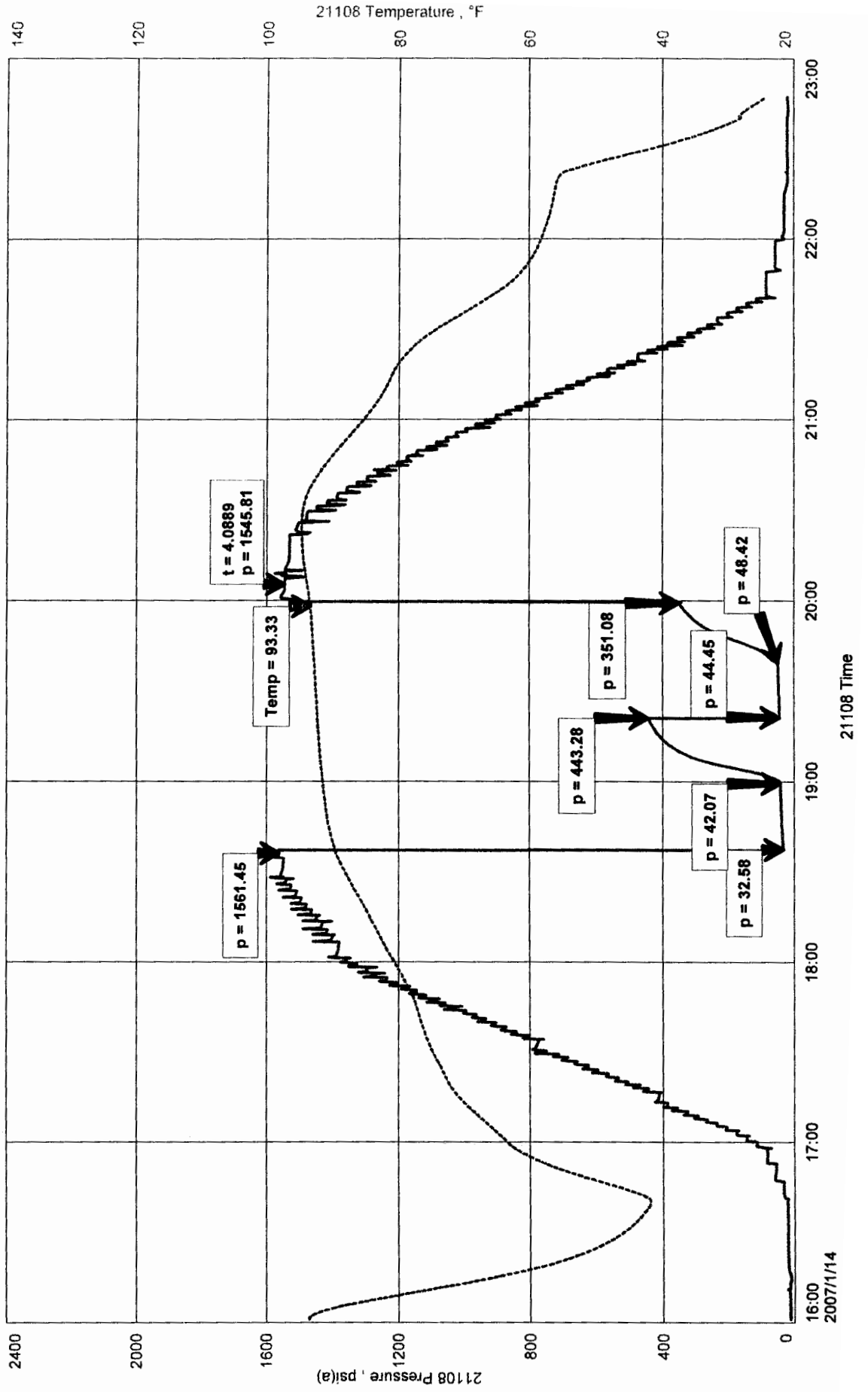
Qualified By: JIM MUSGROVE

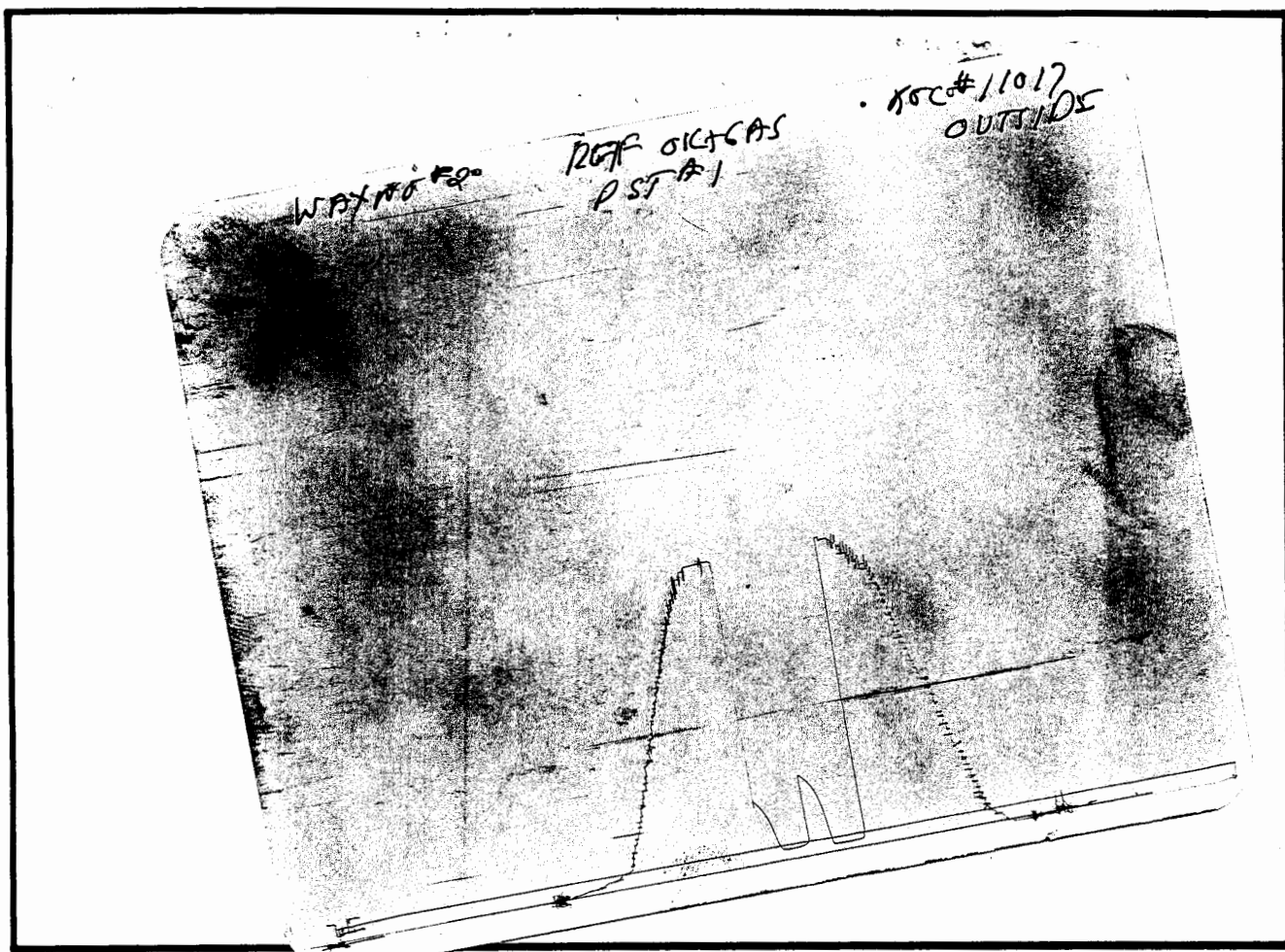
RECOVERY: 20' DRILLING MUD

REIF OIL+GAS LLC
 DST #1 3197 TO 3258
 Start Test Date: 2007/01/14
 Final Test Date: 2007/01/14

WAYNE #2
 Formation: LKC "G"
 Job Number: D411

WAYNE #2





This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	1561	1561
(B) First Initial Flow Pressure.....	33	33
(C) First Final Flow Pressure	42	42
(D) Initial Closed-in Pressure	443	443
(E) Second Initial Flow Pressure	44	44
(F) Second Final Flow Pressure.....	48	48
(G) Final Closed-in Pressure	351	351
(H) Final Hydrostatic Mud	1546	1546



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STC 21108.D412

Page 1 of 2 Pages

Company Reif Oil & Gas Co., LLC Lease & Well No. Wayne No. 2
Elevation 1903GL Formation Arbuckle Effective Pay Ft. Ticket No. J2015
Date 1-17-07 Sec. 28 Twp. 17S Range 13W County Barton State Kansas
Test Approved By Jim Musgrove Diamond Representative John C. Riedl
Formation Test No. 2 Interval Tested from 3,378 ft. to 3,412 ft. Total Depth 3,412 ft.
Packer Depth 3,373 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 3,378 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Depth of Selective Zone Set ft.
Top Recorder Depth (Inside) 3,381 ft. Recorder Number 21108 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,409 ft. Recorder Number 11017 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi
Drilling Contractor Warren Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 46 Weight Pipe Length ft. I.D. in.
Weight 9.0 Water Loss 9.0 cc. Drill Pipe Length 3,238 ft. I.D. 3 1/2 in.
Chlorides 8,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - JF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 34 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Strong blow. Off bottom of bucket in 1 min. Weak surface blow back during shut-in.
2nd Open: Strong blow. Off bottom of bucket in 1 min. No blow back during shut-in.
Recovered 1,560 ft. of gas & mud cut oily water = 22.152000 bbls. (Grind out: 10%-gas; 15%-mud; 30%-oil; 45%-water)
Recovered 600 ft. of water = 7.406400 bbls. (Chlorides: 26,000 Ppm)
Recovered 2,160 ft. of TOTAL FLUID = 29.558400 bbls.
Recovered ft. of
Recovered ft. of
Remarks

Time Set Packer(s) 1:00 XXM. P.M. Time Started Off Bottom 3:00 XXX. P.M. Maximum Temperature 109°
Initial Hydrostatic Pressure (A) 1671 P.S.I.
Initial Flow Period Minutes 30 (B) 257 P.S.I. to (C) 729 P.S.I.
Initial Closed In Period Minutes 30 (D) 845 P.S.I.
Final Flow Period Minutes 30 (E) 742 P.S.I. to (F) 837 P.S.I.
Final Closed In Period Minutes 30 (G) 856 P.S.I.
Final Hydrostatic Pressure (H) 1604 P.S.I.

GENERAL INFORMATION

Client Information:

Company: REIF OIL+GAS LLC

Contact: DON REIF

Phone: Fax: e-mail:

Site Information:

Contact: JIM MUSGROVE

Phone: Fax: e-mail:

Well Information:

Name: WAYNE #2

Operator: REIF OIL+GAS LLC

Location-Downhole: DST #2 3378 TO 3412

Location-Surface: S28/17S/13W BARTON COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JIM MUSGROVE

Test Type: CONVENTIONAL

Job Number: D412

Test Unit: 2

Start Date: 2007/01/17

Start Time: 10:50:00

End Date: 2007/01/17

End Time: 19:00:00

Report Date: 2007/01/17

Prepared By: JOHN RIEDL

Remarks:

Qualified By: JIM MUSGROVE

REC: 1560' G+MCOW

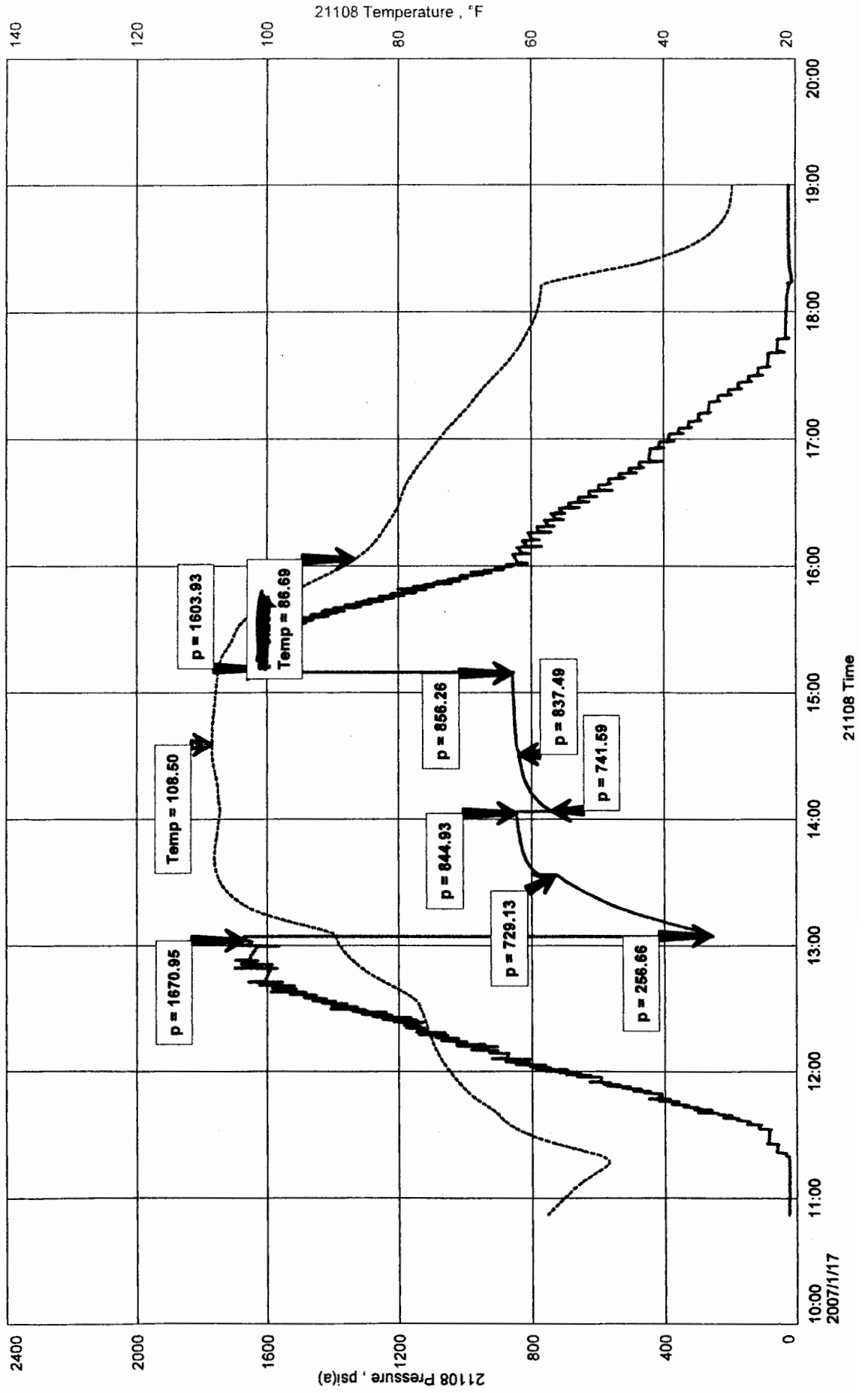
600' WATER

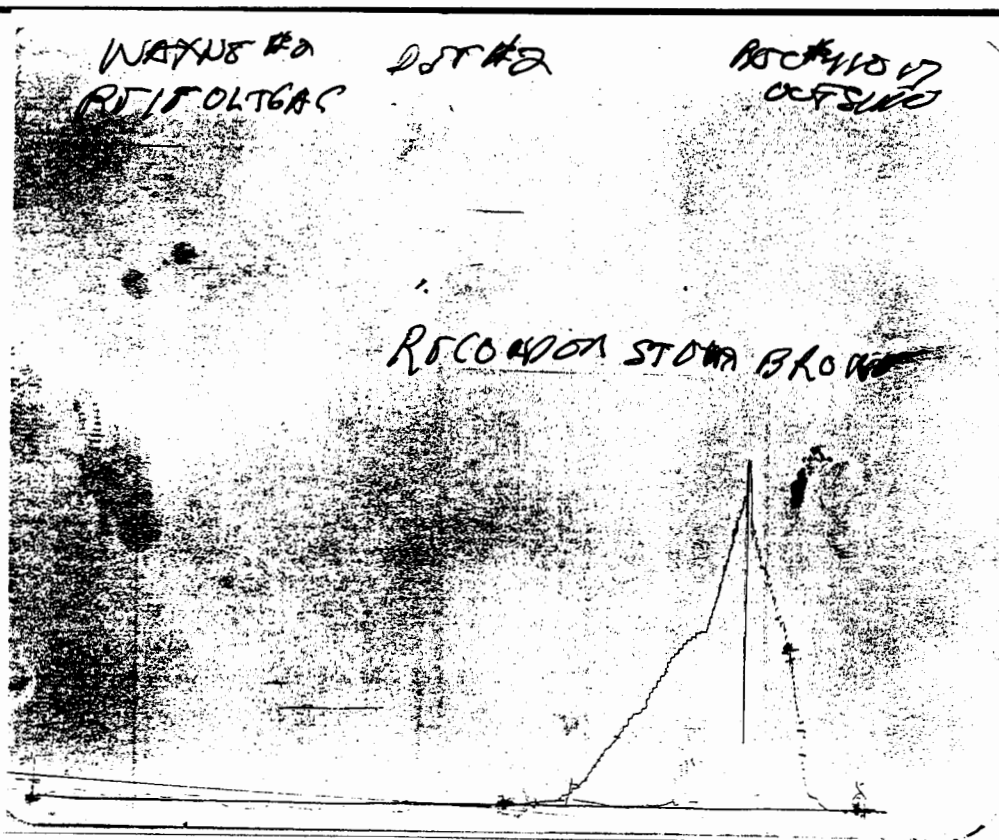
TOTAL FLUID RECOVERY 2160'

REIF OIL+GAS LLC
DST #2 3378 TO 3412
Start Test Date: 2007/01/17
Final Test Date: 2007/01/17

WAYNE #2
Formation: ARBUCKLE
Job Number: D412

WAYNE #2





This is an actual photograph of recorder chart.

POINT	PRESSURE Elec.		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	1671	1671	PSI
(B) First Initial Flow Pressure.....	257	257	PSI
(C) First Final Flow Pressure	729	729	PSI
(D) Initial Closed-in Pressure	845	845	PSI
(E) Second Initial Flow Pressure.....	742	742	PSI
(F) Second Final Flow Pressure.....	837	837	PSI
(G) Final Closed-in Pressure.....	856	856	PSI
(H) Final Hydrostatic Mud	1604	1604	PSI