Company	**Teton Energy Corporation**	Lease Name	**Kathy Hoffman**		
Address	**410 17th St. Suite 1850**	Lease #	**1-18**		
CSZ	**Denver, CO 80202**	Legal Desc	**SW SE SE**	Job Ticket	**5025**
Attn.	**Brian Karlin**	Section	**18**	Range	**13W**
		Township	**17S**		
		County	**Barton**	State	**KS**
		Drilling Cont	**Sterling Drilling Rig #1**		

Comments **Times : 20 - 60 - 60 - 90**

GENERAL INFORMATION

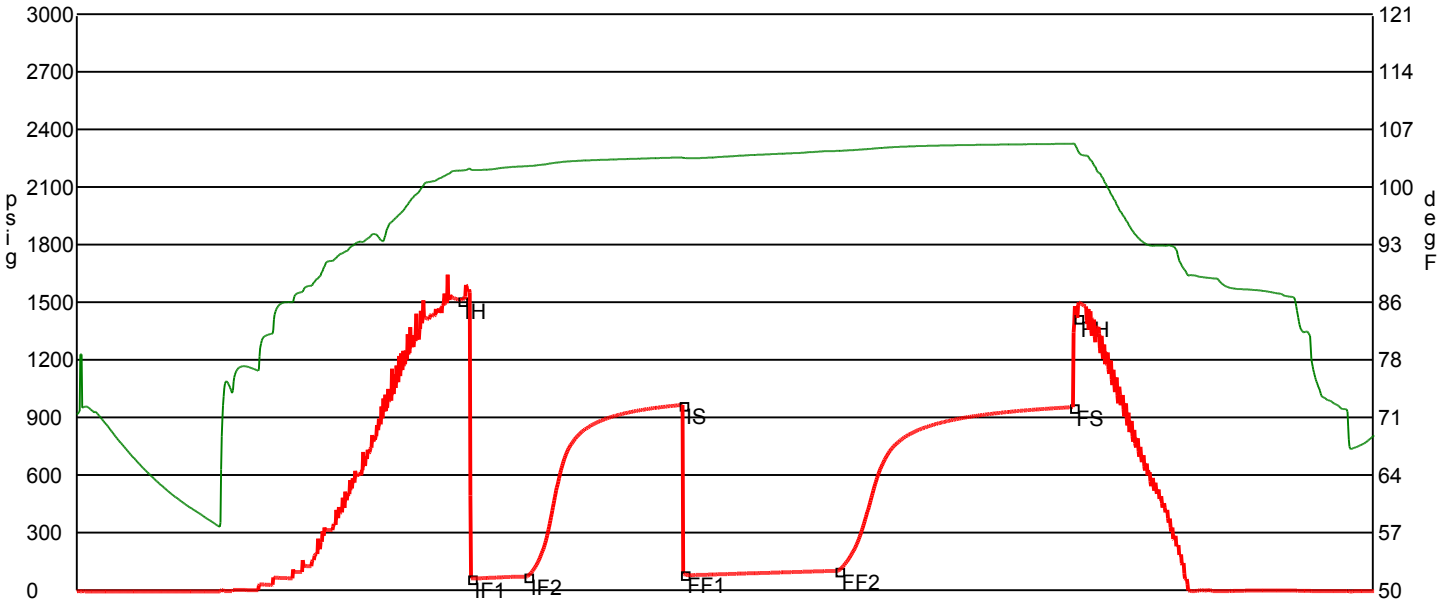
				Chokes	**3/4**	Hole Size	**7 7/8**
Test #	**1**	Test Date	**9/9/2008**	Top Recorder #	**W1023**		
Tester	**Richard Holtz**			Mid Recorder #			
Test Type	**Conventional Bottom Hole Successful Test**			Bott Recorder #	**13564**		
# of Packers	**2.0**	Packer Size	**6 3/4**	Mileage	**44**	Approved By	
				Standby Time	**0**		
Mud Type	**Gel Chem**			Extra Equipmnt	**jars and safety joint**		
Mud Weight	**9.2**	Viscosity	**55.0**	Time on Site	**12:30 AM**		
Filtrate	**8.4**	Chlorides	**5200**	Tool Picked Up	**6:00 AM**		
				Tool Layed Dwn	**1:30 PM**		
Drill Collar Len	**240.0**						
Wght Pipe Len	**0**			Elevation	**1893.00**	Kelley Bushings	**1902.00**
Formation	**Lansing A-D**			Start Date/Time	**9/9/2008 5:20 AM**		
Interval Top	**3144.0**	Bottom	**3206.0**	End Date/Time	**9/9/2008 1:33 PM**		
Anchor Len Below	**62.0**	Between	**0**				
Total Depth	**3206.0**						

Blow Type **Initial Flow, weak blow building to 7 inches. Weak blow back dying 20 minutes in to. Final Flow, weak blow building to BOB 58 minutes into. No blow back.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
210	gassy oil cut mud	13% 27.3ft	27% 56.7ft	0% 0ft	60% 126ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	9/9/2008 7:45:15 AM	2.4125	1510.675	101.746	Initial Hydro-static
IF1	9/9/2008 7:49:00 AM	2.475	61.852	101.856	Initial Flow (1)
IF2	9/9/2008 8:10:30 AM	2.833333	72.878	102.296	Initial Flow (2)
IS	9/9/2008 9:09:45 AM	3.820833	966.081	103.371	Initial Shut-In
FF1	9/9/2008 9:10:15 AM	3.829167	83.658	103.293	Final Flow (1)
FF2	9/9/2008 10:09:15 AM	4.8125	102.727	104.17	Final Flow (2)
FS	9/9/2008 11:38:45 AM	6.304167	954.373	105.048	Final Shut-In
FH	9/9/2008 11:40:30 AM	6.333333	1418.793	104.334	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke

Company	**Teton Energy Corporation**	Lease Name	**Kathy Hoffman**		
Address	**410 17th St. Suite 1850**	Lease #	**1-18**		
CSZ	**Denver, CO 80202**	Legal Desc	**SW SE SE**	Job Ticket	**5025**
Attn.	**Brian Karlin**	Section	**18**	Range	**13W**
		Township	**17S**		
		County	**Barton**	State	**KS**
		Drilling Cont	**Sterling Drilling Rig #1**		
Comments	**Times : 15 - 45 - 30 - 60**				

GENERAL INFORMATION

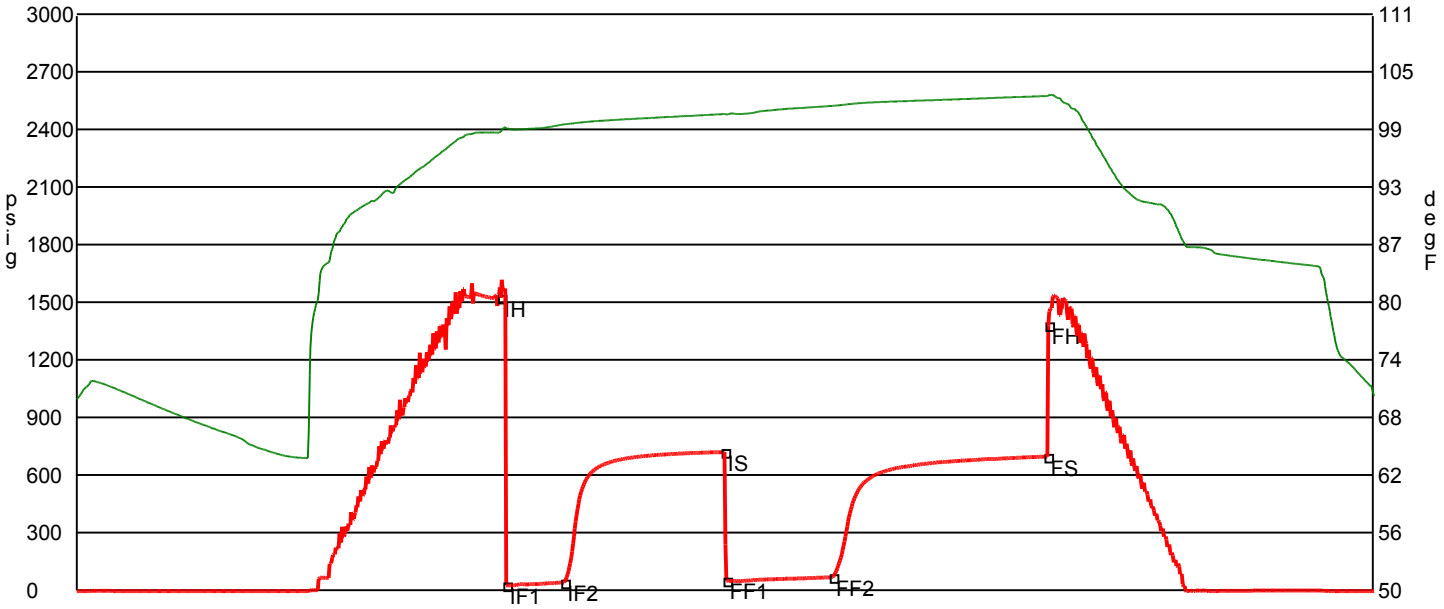
				Chokes	**3/4**	Hole Size	**7 7/8**
Test #	**2**	Test Date	**9/10/2008**	Top Recorder #	**W1023**		
Tester	**Richard Holtz**			Mid Recorder #			
Test Type	**Conventional Bottom Hole Successful Test**			Bott Recorder #	**13564**		
# of Packers	**2.0**	Packer Size	**6 3/4**	Mileage	**0**	Approved By	
				Standby Time	**0**		
Mud Type	**Gel Chem**			Extra Equipmnt	**jars and safety joint**		
Mud Weight	**9.4**	Viscosity	**58.0**	Time on Site	**12:00 AM**		
Filtrate	**8.8**	Chlorides	**5700**	Tool Picked Up	**11:00 PM**		
				Tool Layed Dwn	**4:14 AM**		
Drill Collar Len	**240.0**						
Wght Pipe Len	**0**			Elevation	**1893.00**	Kelley Bushings	**1902.00**
Formation	**Lansing F-G**			Start Date/Time	**9/9/2008 10:20 PM**		
Interval Top	**3207.0**	Bottom	**3250.0**	End Date/Time	**9/10/2008 4:18 AM**		
Anchor Len Below	**43.0**	Between	**0**				
Total Depth	**3250.0**						

Blow Type **Initial Flow, weak blow building to 1.5 inches. Final Flow, weak blow building to 3/4 inches. No blow back on shut ins.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
70	mud	0% 0ft	0% 0ft	0% 0ft	100%70ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	9/10/2008 12:16:00 AM	1.925	1524.006	98.566	Initial Hydro-static
IF1	9/10/2008 12:17:30 AM	1.95	26.106	98.891	Initial Flow (1)
IF2	9/10/2008 12:33:30 AM	2.216667	41.48	99.344	Initial Flow (2)
IS	9/10/2008 1:18:00 AM	2.958333	719.969	100.441	Initial Shut-In
FF1	9/10/2008 1:18:30 AM	2.966667	51.396	100.374	Final Flow (1)
FF2	9/10/2008 1:48:00 AM	3.458333	68.512	101.311	Final Flow (2)
FS	9/10/2008 2:47:30 AM	4.45	696.308	102.355	Final Shut-In
FH	9/10/2008 2:47:45 AM	4.454167	1381.407	102.363	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke

Company	**Teton Energy Corporation**	Lease Name	**Kathy Hoffman**		
Address	**410 17th St. Suite 1850**	Lease #	**1-18**		
CSZ	**Denver, CO 80202**	Legal Desc	**SW SE SE**	Job Ticket	**5025**
Attn.	**Brian Karlin**	Section	**18**	Range	**13W**
		Township	**17S**		
		County	**Barton**	State	**KS**
		Drilling Cont	**Sterling Drilling Rig #1**		

Comments **Times : 15 - 45 - 18 - 60**

GENERAL INFORMATION

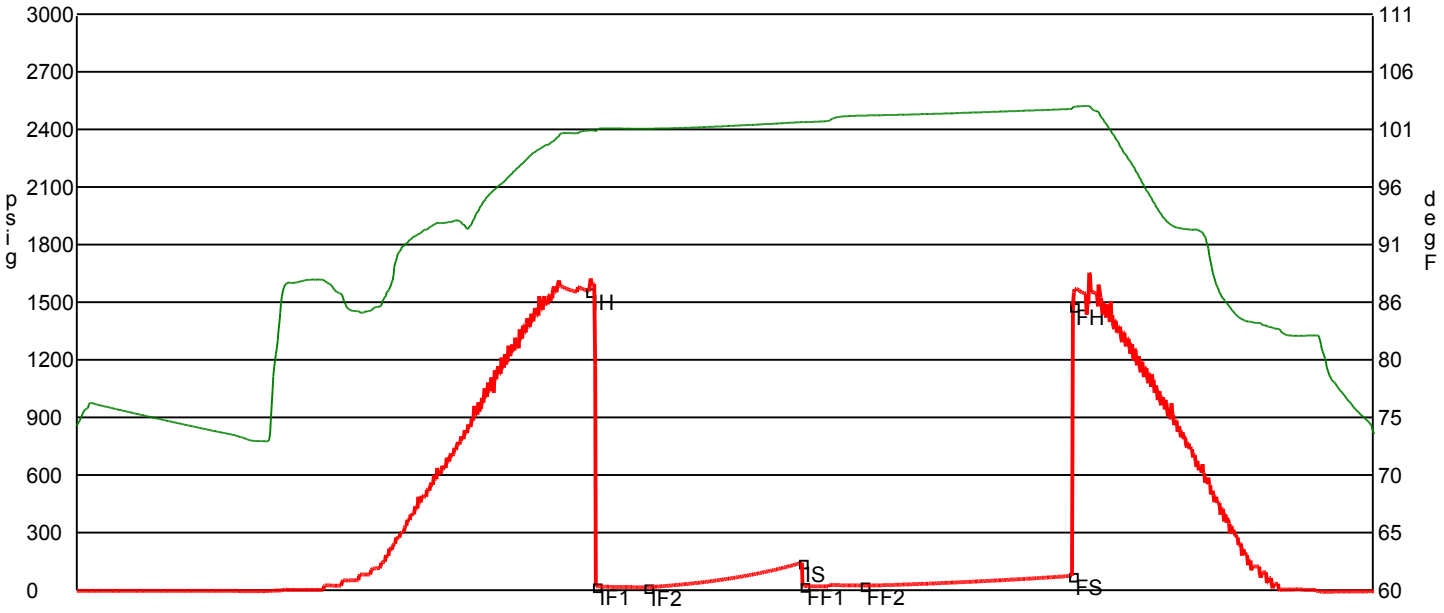
				Chokes	**3/4**	Hole Size	**7 7/8**
Test #	**3**	Test Date	**9/11/2008**	Top Recorder #	**W1023**		
Tester	**Richard Holtz**			Mid Recorder #			
Test Type	**Conventional Bottom Hole Successful Test**			Bott Recorder #	**13564**		
# of Packers	**2.0**	Packer Size	**6 3/4**	Mileage	**44**	Approved By	
				Standby Time	**0**		
Mud Type	**Gel Chem**			Extra Equipmnt	**jars and safety joint**		
Mud Weight	**9.2**	Viscosity	**55.0**	Time on Site	**12:00 AM**		
Filtrate	**8.8**	Chlorides	**5700**	Tool Picked Up	**9:00 PM**		
				Tool Layed Dwn	**2:15 AM**		
Drill Collar Len	**240.0**						
Wght Pipe Len	**0**			Elevation	**1893.00**	Kelley Bushings	**1902.00**
Formation	**Lansing H-K**			Start Date/Time	**9/10/2008 8:03 PM**		
Interval Top	**3278.0**	Bottom	**3367.0**	End Date/Time	**9/11/2008 2:19 AM**		
Anchor Len Below	**89.0**	Between	**0**				
Total Depth	**3367.0**						

Blow Type **Initial Flow, weak blow dying to surface blow. Final Flow, no blow. No blow back on shut ins.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
10	mud	0% 0ft	0% 0ft	0% 0ft	100%10ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	9/10/2008 10:30:45 PM	2.454167	1557.54	100.728	Initial Hydro-static
IF1	9/10/2008 10:32:45 PM	2.4875	21.506	100.64	Initial Flow (1)
IF2	9/10/2008 10:47:45 PM	2.7375	16.352	100.876	Initial Flow (2)
IS	9/10/2008 11:32:45 PM	3.4875	144.006	101.455	Initial Shut-In
FF1	9/10/2008 11:33:15 PM	3.495833	23.038	101.457	Final Flow (1)
FF2	9/10/2008 11:50:45 PM	3.7875	25.038	102.036	Final Flow (2)
FS	9/11/2008 12:51:30 AM	4.8	75.421	102.626	Final Shut-In
FH	9/11/2008 12:51:45 AM	4.804167	1480.976	102.79	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke

Company	**Teton Energy Corporation**	Lease Name	**Kathy Hoffman**		
Address	**410 17th St. Suite 1850**	Lease #	**1-18**		
CSZ	**Denver, CO 80202**	Legal Desc	**SW SE SE**	Job Ticket	**5025**
Attn.	**Brian Karlin**	Section	**18**	Range	**13W**
		Township	**17S**		
		County	**Barton**	State	**KS**
		Drilling Cont	**Sterling Drilling Rig #1**		

Comments **Times : 23 - 60 - 20 - 120**

GENERAL INFORMATION

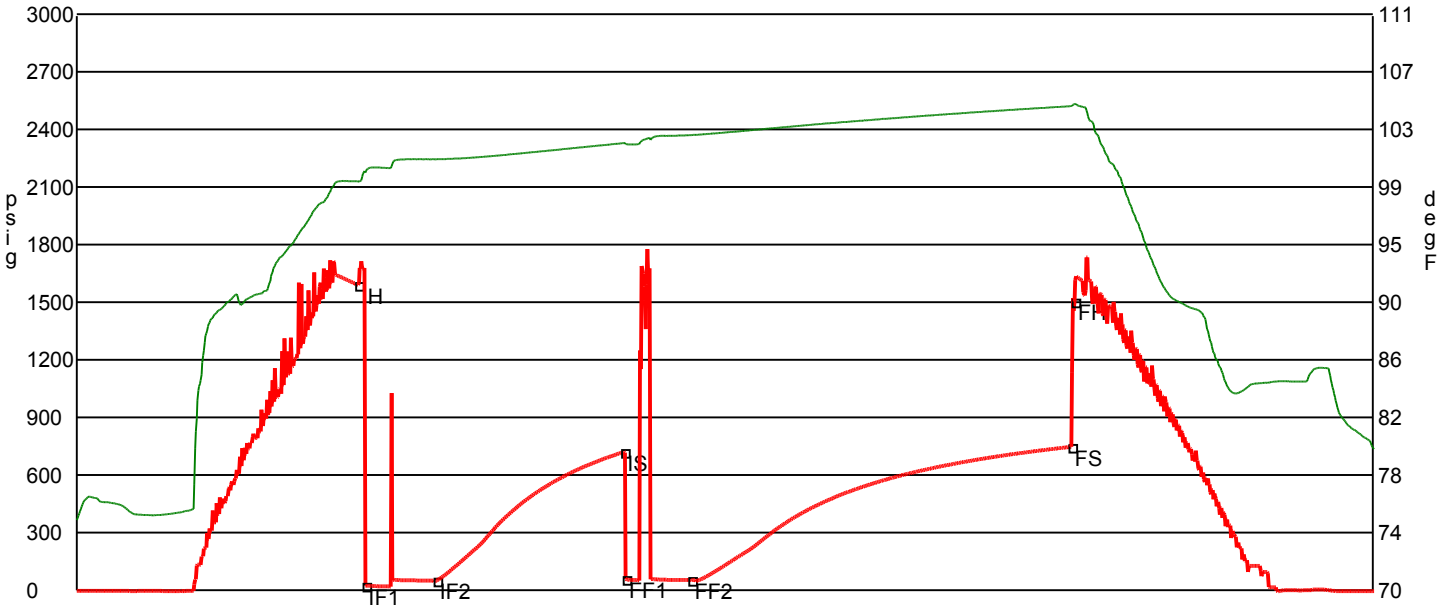
				Chokes	**3/4**	Hole Size	**7 7/8**
Test #	**4**	Test Date	**9/11/2008**	Top Recorder #	**W1023**		
Tester	**Richard Holtz**			Mid Recorder #			
Test Type	**Conventional Bottom Hole Successful Test**			Bott Recorder #	**13564**		
# of Packers	**2.0**	Packer Size	**6 3/4**	Mileage	**42**	Approved By	
				Standby Time	**0**		
Mud Type	**Gel Chem**			Extra Equipmnt	**jars and safety joint**		
Mud Weight	**9.3**	Viscosity	**48.0**	Time on Site	**12:00 AM**		
Filtrate	**10.2**	Chlorides	**8500**	Tool Picked Up	**10:15 AM**		
				Tool Layed Dwn	**4:45 PM**		
Drill Collar Len	**240.0**						
Wght Pipe Len	**0**			Elevation	**1893.00**	Kelley Bushings	**1902.00**
Formation	**Arbuckle**			Start Date/Time	**9/11/2008 10:10 AM**		
Interval Top	**3365.0**	Bottom	**3396.0**	End Date/Time	**9/11/2008 4:54 PM**		
Anchor Len Below	**31.0**	Between	**0**				
Total Depth	**3396.0**						

Blow Type **Initial Flow, no blow, flushed tool blow started at 2.5 inches and died back to 1.5 inches. Final Flow, no blow, flushed tool still no blow. No blow back on s hut ins.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
70	mud	0% 0ft	0% 0ft	0% 0ft	100%70ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	9/11/2008 11:36:30 AM	1.433333	1590.565	99.109	Initial Hydro-static
IF1	9/11/2008 11:38:45 AM	1.470833	24.302	99.746	Initial Flow (1)
IF2	9/11/2008 12:01:00 PM	1.841667	50.911	100.686	Initial Flow (2)
IS	9/11/2008 12:59:45 PM	2.820833	720.835	101.835	Initial Shut-In
FF1	9/11/2008 1:00:15 PM	2.829167	58.587	101.763	Final Flow (1)
FF2	9/11/2008 1:20:45 PM	3.170833	53.587	102.408	Final Flow (2)
FS	9/11/2008 3:19:45 PM	5.154167	747.602	104.468	Final Shut-In
FH	9/11/2008 3:20:45 PM	5.170833	1504.781	104.606	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke