

16-17-13W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

- F Attach separate letter of request if the information is to be held confidential.
If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

- C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ☒ No Log

LICENSE # 5943

EXPIRATION DATE 6-85

OPERATOR Boger Brothers Oil, Inc.

API NO. 15-009-23-439

ADDRESS 254 West Second, P.O. Box 120

COUNTY Barton

Hoisington, KS 67544

FIELD

** CONTACT PERSON Marcus L. Boger

PROD. FORMATION D/A

PHONE (316) 653-4739

PURCHASER

LEASE Peel

ADDRESS

WELL NO. 2

WELL LOCATION

DRILLING Boger Brothers Drilling, Inc.

330 Ft. from S Line and

CONTRACTOR

ADDRESS 254 West Second, P.O. Box 120

830 Ft. from E Line of

Hoisington, Kansas 67544

the SE (Qtr.) SEC 16 TWP 17 RGE 13

PLUGGING Bbger Brothers Drilling, Inc.

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS 254 W. Second, P.O. Box 120

KCC ☒
KGS ☒

Hoisington, KS 67544

SWD/REP ☐
PLG. ☐

TOTAL DEPTH 3570

PBTB

SPUD DATE 4-1-84

DATE COMPLETED 4-7-84

ELEV: GR 1954

DF

KB 1959

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 890 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Marcus L. Boger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WEL-71-21

SIDE TWO

ACO-1 WELL HISTORY



OPERATOR Boger Brothers Drilling, INC. LEASE Peel

SEC. 16 TWP. 17 RGE. 13

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
X Check if no Drill Stem Tests Run.					
No log					
FORMATION TOPS (Electric log)					
Elevation: 1936 K.B. (L & S) G.L.: 1925 All measure kelly bushing.					
Formation	Depth	Sub-sea		Depth	
Anhydrite	842			(+1094)	
Topeka	2798			(- 862)	
Heebner	3080			(-1144)	
Toronto	3098			(-1162)	
Douglas	3110			(-1174)	
Brown Lime	3168			(-1232)	
Lansing	3180			(-1244)	
B.K.C.	3392			(-1456)	
Conglomerate	3402			(-1466)	
Arbuckle	3407			(-1471)	
R.T.D.	3650			(-1714)	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	23 ft.	890	50/50 POZ	375	3% GEL 2% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at