

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6343
Name Post Oil Operations, Inc.
Address P.O. Box 811
City/State/Zip Russell, KS 67665

Purchaser.....

Operator Contact Person Blond Farmer
Phone 913-483-6455

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist.....
Phone.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

12-27-84 1-1-85 1-1-85
.....
Spud Date Date Reached TD Completion Date
3420' RTD
.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 614 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-009-23,736

County.....Barton

C. S/2 NE SE Sec. 16 Twp. 17S Rge. 13 ☐ East
☒ West

1650 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

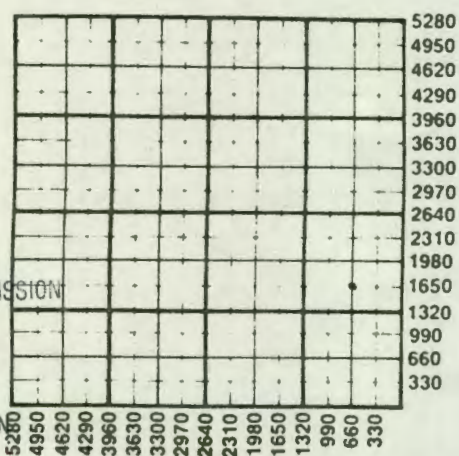
Lease Name Peel Well # 1

Field Name Trapp

Producing Formation.....

Elevation: Ground 1909' KB 1914'

Section Plat



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STATE CORPORATION COMMISSION

JAN 15 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☒ Surface Water 1815 Ft North from Southeast Corner
(Stream, pond etc) 1485 Ft West from Southeast Corner
Sec 32 Twp 16 Rge 13 ☐ East ☒ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Yost Oil Operations, Inc. Lease Name Peel Well # 1Sec. 16 Twp. 17S Rge. 13 ☐ East ☒ West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

DST #1 3315 to 3355
 15-30-15-30
 IH 1872 FH 1870
 IFP 42 to 50 FFP 50 to 50
 ISIP 101 FSIP 75
 Weak Blow dies in 15 min. Flush tool
 Recovery 25' Mud

DST #2 3407 to 3420
 30-60-30-36
 IH 1931 FH 1931
 IFP 33-42 FFP 42-42
 ISIP 974 FSIP 907
 Weak blow dies 2nd open
 Recovery: 40' mud N.S.

Name	Top	Bottom
Anhydrite	840	
B. Anhydrite	868	
Topeka	2794	
Heebner	3074	
Toronto	3093	
Douglas	3105	
Brown Lime	3160	
Lansing K.C.	3174	
Base K.C.	3387	
Arbuckle	3406	

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		614'	60/40PQZ	285	3% cc. 2% gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production _____ Producing Method _____
☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

16-17-13W D1

COPY

EMPHASIS OIL OPERATIONS

P. O. BOX 506

RUSSELL, KS 67665

DRILLERS LOG

OPERATOR: Yost Oil Operations, Inc.
P. O. Box 811
Russell, KS 67665

CONTRACTOR: Emphasis Oil Operations
P. O. Box 506
Russell, KS 67665

BASE: Peel WELL: #1

LOCATION: C S/2 NE SE
Section 16-17S-13W
Barton County, Kansas

WATER TOTAL DEPTH: 3420'

ELEVATION: 1914' K.B.

COMMENCED: 12-27-84

DATE COMPLETED: 1-1-85

CASING: 8 5/8" @ 614' with 285 sks cement

STATUS: Dry Hole

DEPTHS & FORMATIONS

(All measurements from K.B.)

Top Soil	20'	Anhydrite	868'
Postrock	100'	Shale	2000'
Shale & Postrock	220'	Shale & Lime	2289'
Shale	530'	Shale	3020'
Redbed	623'	Lime & Shale	3345'
Lime	840'	Lime (RTD)	3420'

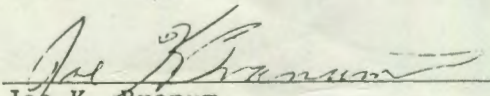
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CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS)
) ss:
COUNTY OF RUSSELL)

Joe K. Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.


Joe K. Branum