

17-17-13W

SIDE ONE
Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6039 EXPIRATION DATE 6-30-84
OPERATOR L D Davis/L D Drilling, Inc. API NO. 15-009-23,535
ADDRESS Rt #1, Box 183B COUNTY Barton
Great Bend, KS 67530 FIELD Trapp
** CONTACT PERSON L D Davis PROD. FORMATION
PHONE 316-793-3051

PURCHASER LEASE / EVEREST TRUST
ADDRESS WELL NO. #1
WELL LOCATION 100' N E 1/2 SW NE

DRILLING CONTRACTOR L. D. Drilling, Inc. 1880Ft. from North Line and
ADDRESS Rt #1, Box 183B 1650Ft. from East Line of
Great Bend, KS 67530 the NE (Qtr.) SEC 17 TWP 17 RGE 13W

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)
ADDRESS KCC
KGS ✓
SWD/REP
PLG.

TOTAL DEPTH 3485' PBTD
SPUD DATE 5-11-84 DATE COMPLETED 5-25-84
ELEV: GR 1970' DF KB 1976' *KC-KCC*
DRILLED WITH (~~XXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE
Amount of surface pipe set and cemented 463' DV Tool Used? none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>2000 gal 15% acid</u>	<u>3450-3460</u>
<u>TEMPORARILY ABANDONED</u>	

Date of first production Producing method (flowing, pumping, gas lift, etc.) Gravity

Estimated Production -I.P. Oil Gas Water % Gas-oil ratio
Disposition of gas (vented, used on lease or sold) bbls. MCF bbls. CFPB

Perforations

WEL-11-51

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
			Anhy	910-931
			Queen Hill	3046'
Post Rock	0	115	Heebner	3132'
Shale	115	265	Toronto	3150'
Red Bed	265	463	Douglas	3162'
Red Bed & Blue Shale	463	910	Brn Lime	3215'
Anhy	910	931	Lans K/C	3225'
Shale w/Shells	931	952	Arubckle	3433'
Shale	952	1600		
Shale/Lime	1600	1923		
Lime & Shale	1923	3485'		
DST #1 3420 - 3437				
Times: 20-20-20-20				
BLOW: weak died in 5 min flushed tool no help				
REC: 8' mud				
IFP: 16 FFP: 16 ISIP: 16 FSIP: 16				
DST #2 3421 - 3443				
TIMES: 20-20-20-20				
BLOW: weak blow died 4 min				
REC: 6. mud				
IFP: 16 FFP: 16 ISIP: 16 FSIP: 16				
DST #3 3436 - 3449				
TIMES: 45-45-45-45				
BLOW: 1st steady 1" blow thruout; 2nd steady 1/2" blow thruout				
REC: 30' HOCM, 55% oil, 35% mud, 10% water, 55' OCWM 10% oil, 40% water, 50% mud				
IFP: 19-21 FFP: 30-35 ISIP: 726 FSIP: 756				
DST #4 3435 - 3455				
TIMES: 45-45-45-45				
BLOW: 1st steady 1/2" blow thruout; 2nd weak 1/2" blow thruout				
REC: 25' HOCWM, 50% OC				
IFP: 23-23 FFP: 35-39 ISIP: 709 FSIP: 651				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
SURFACE	12 1/4"	8-5/8"		463'	50/50 POZ	285	2% Gel, 3% CC
PRODUCTION	7-7/8"	4-1/2"		3484'	REG POZ	125	18% Salt Sat, 3/4CFR2 Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	SSB	3450-3460
Size	Setting depth	Pecker set at			

DRILLERS LOG

15-00-1-2125
17-17-13W

OPERATOR: Petroleum Energy, Inc.; Suite 710; 120 Bldg.; Wichita, Ks. 67202
CONTRACTOR: White & Ellis Drilling, Inc., Box 448, El Dorado, Kansas 67042

Lease Name Everst Trust Well No. 1

Sec. 17 T. 17 R. 13W Spot C E/2 W/2 NE

County Barton State Kansas Elevation _____

Casing Record:

Surface: 8 5/8" @ 280' with 175 Sxs.

Production: _____ @ _____ with _____ Sxs.

Type Well: oil Total Depth 3428' KB

Drilling Commenced: 10/9/79 Drilling Completed 10/17/79

Formation	From	To	Tops
Cellar	0	7	Arbuckle - 3415
Clay	7	20	
Lime, Shale	20	280	
Shale	280	930	
Shale, Lime	930	3415	
Lime	3415	3428	

COMPLETION RECORD

Liner Record: Size _____ From _____ To _____

Cementing Record: _____ Sacks _____

Perforating Record: