P1 19-17-13W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP_____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-009-23,399

ADDRESS P.O. Box 947 COUNTY Barton

Pratt, KS 67124 FIELD Sandford East

** CONTACT PERSON Richard D. Harper PROD. FORMATION N/A

PHONE (316) 672-7581 _____ Indicate if new pay.

PURCHASER N/A LEASE Hoffman

ADDRESS _____ WELL NO. 1-19

WELL LOCATION C S/2 S/2 SE

DRILLING CONTRACTOR Wheatstate Oilfield Services 330 Ft. from South Line and

ADDRESS P.O. Box 329 1320 Ft. from East Line of

Pratt, KS 67124 the SE (Qtr.) SEC 19 TWP 17 RGE 13 (W).

PLUGGING CONTRACTOR Same as Drilling Contractor

ADDRESS _____

WELL PLAT

(Office Use Only)

KCC_____

KGS_____

SWD/REP__

PLG._____

NGPA_____

TOTAL DEPTH 3430 PBTD N/A

SPUD DATE 5-15-84 DATE COMPLETED 5-23-84

ELEV: GR 1878 DF 1881 KB 1883

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --.

Amount of surface pipe set and cemented 390 DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion_____. NGPA filing_____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard D. Harper
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of May, 19 84.

MARCIA BAUGHMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES

Marcia Baughman
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 30 1986

JUN 11 1984

RECEIVED
STATE CORPORATION COMMISSION
JUN 05 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

State Geological Survey
WICHITA BRANCH

ACO-1 Well History

Side TWO

OPERATOR Texas Energies, Inc. LEASE NAME Hoffman SEC 19 TWP 17 RGE 13 (W) XXXX (E)

WELL NO 1-19

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
_____ Check if no Drill Stem Tests Run.			LOG TOPS	
_____ Check if samples sent Geological Survey.			Severy	2709 (-826)
			Topeka	2741 (-858)
			Heebner	3051 (-1168)
DST #1 3340-3388 (Cong.-Arbuckle) 30-30-30-30. Rec. 20' Heavy mud. IFP 32-32; FFP 32-32; ISIP 74; FSIP 33.			Toronto	3068 (-1185)
			Douglas	3079 (-1196)
			Br. Lime	3134 (-1251)
DST #2 3388-3410 Misrun			Lansing	3144 (-1261)
			B/KC	3325 (-1442)
DST #3 3388-3410 Misrun			Cong.	3345 (-1462)
			Arbuckle	3383 (-1500)
DST #4 3390-3430 (Arbuckle) 30-45-30-60. Rec. 1035' water. IFP 85-356; ISIP 1102; FFP 377-542; FSIP 1102.			L.T.D.	3430 (-1547)
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	390	60-40 poz	250	2% Gel 3% CC

LINER RECORD		
Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD		
Size	Setting depth	Packer set at
N/A		

PERFORATION RECORD		
Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production N/A

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production-I.P.	Oil	Gas	Water %	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

1d- 1d- 13m