

TYPE

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

20-17-13W

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5430 EXPIRATION DATE JUNE 30, 1984

OPERATOR ENERGY THREE, INC. API NO. OWWO

ADDRESS P. O. Box 1505 COUNTY BARTON

GREAT BEND, KANSAS 67530 FIELD TRAPP (MULTI-PAY)

\*\* CONTACT PERSON R. D. STANDLEE PROD. FORMATION ARBUCKLE  
PHONE AC 316-792-5968

PURCHASER CITIES SERVICE Co. LEASE HOFFMAN RANCHES KCC

ADDRESS TULSA, OKLAHOMA 74102 WELL NO. 2 4322 FSL: 1181 FEL

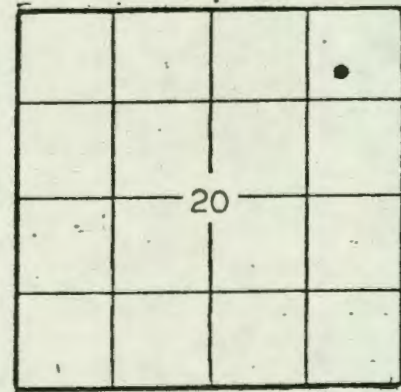
WELL LOCATION SW NE NE

DRILLING BIG THREE DRILLING, INC. 990 Ft. from NORTH Line and

CONTRACTOR P. O. Box 52 990 Ft. from EAST Line of

ADDRESS CORHAM, KANSAS 67640 the NE (Qtr.) SEC 20 TWP 17SRGE 13 (W).

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_



TOTAL DEPTH 3485' PBD 3460'

WASHDOWN \_\_\_\_\_  
SPUD DATE 9-9-83 DATE COMPLETED 9-28-83

ELEV: GR 1939' DF \_\_\_\_\_ KB 1944'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 464 DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion OILWELL. Other completion \_\_\_\_\_ . NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. D. STANDLEE, being of lawful age, hereby certifies

that:

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey			Geologist Does This	
R.T.D. 3198' WASHDOWN DRILLED TO 3485'				
D.S.T. # 1: FROM 3401' TO 3428' TIMES : 45 - 75 - 45 - 60 INITIAL FLOW PRESS. 38 - 57 FINAL FLOW PRESS. 77 - 96 RECOVERED 200' OF TOTAL FLUID - 140' MUDDY OIL ( 50 % OIL ) & 60' MUDDY OIL ( 85 % OIL )	( ARBUCKLE )		1022 # 974 #	
ELECTRIC LOG TOPS: HEEBNER = 3100 (-1156) BROWN LIME = 3184 (- 1240) LANS.-KC = 3194 (-1250) ARBUCKLE = 3416 (-1472)				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 GALLONS 20 % REGULAR.	3426' TO 3430'
Date of first production 9-28-83.	Producing method (flowing, pumping, gas lift, etc.) PUMPING
Estimated Production -I.P. Oil 86 bbls.	Gravity Water % -0- Gas-oil ratio MCF bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Perforations

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8 5/8	24#	464	COMMON	275	3 % C.C. 2 % GEL.
PRODUCTION	7 7/8"	4 1/2	9.5 #	3484	50/50 POZM	x 200	10 % SALT 3/4% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DEEP-PENT.	3426 - 3430

TUBING RECORD

Size	Setting depth	Packer set at