

10-17-14W
JMD

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6015 EXPIRATION DATE 6/30/83

OPERATOR Cambria Corporation API NO. 15-009-22,086-A

ADDRESS P.O. Box 1065 COUNTY Barton

Great Bend, Kansas 67530 FIELD OWWO Larkin

** CONTACT PERSON Robert D. Dougherty PROD. FORMATION Lansing
PHONE 316-793-9055

PURCHASER Clear Creek, Inc. LEASE Riedl

ADDRESS P.O. Box 1045 WELL NO. 1

McPherson, Kansas 67460 WELL LOCATION C W/2 NE SE

DRILLING Woodman & Iannitti Drilling Company 1980 Ft. from South Line and

CONTRACTOR 1008 Douglas Building 980 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 10 TWP 17S RGE 14 (W).

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ KCC _____

ADDRESS _____ KGS

TOTAL DEPTH 3500' PBDT 3260' SWD/REP _____

SPUD DATE 5-26-83 DATE COMPLETED 6/1/83 PLG. _____

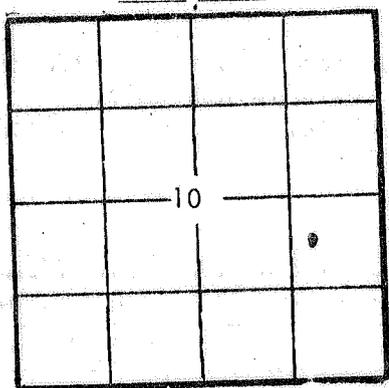
ELEV: GR 1972' DF 1974' KB 1977' NGPA _____

DRILLED WITH ~~(GAMMA)~~ (ROTARY) ~~(ANY)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 248' DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily / abandoned. If OWWO, indicate type of re-completion Oil. Other completion _____ NGPA filing _____



ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert D. Dougherty, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

State Geological Survey
WICHITA BRANCH

WPI - 71 - 01

ACO-1 WELL HISTORY

SIDE TWO

OPERATOR Cambria Corporation

LEASE NAME Riedl

SEC. 10 TWP. 17S RGE. 14 (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show Geological markers, Logs run, or Other Descriptive information.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation description, contents, etc.

	Top	Bottom
Not on this well - OWWO		
X Check if no Drill Stem Tests Run.		
X Check if samples sent to Geological Survey.		
OWWO: Went into open hole at + 450 ft. to + 540 ft.		
Cement At + 540 ft. either rotated	0	30
Cement off of old plug or didn't get into old hole.	30	305
Cement	305	450
Open Hole Drilled with 1-2 points	450	540
Open Hole of weight to 723 ft. Then	540	655
Open Hole put full weight on and	655	710
Red-Bed never did see the old hole afterwards.	730-710	954
Anhydrite	954	970
Shale	970	1198
Shale	1198	1642
Shale	1642	1930
Shale & Lime	1930	2140
Shale & Lime	2140	2338
Lime & Shale	2338	2545
Lime & Shale	2545	2752
Lime & Shale	2752	2949
Lime & Shale	2949	3091
Lime	3091	3215
Lime	3215	3324
Lime	3324	3403
Lime	3403	3500

Name	Depth
Old Elevation	= 1979' KB
New Elevation	= 1977' KB
New Cased Hole Log Tops:	
Anhydrite	954
Base Anhydrite	
Howard	2828
Topeka ₁	2856
Topeka ₂	2901
Heebner	3132
Toronto	3146
Douglas	3158
Brown Lime	3202
Lansing	3211
Base KC	3430
Log TD	3465
Sample Top:	
Arbuckle	3483
RTD	3500

New hole from +540 ft. to RTD 3500. No logs or tests in new hole. See page 2 for info. on original hole.

If additional space is needed use Page 2,

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/2"	8 5/8"	20#	248'	Common	175	2%gel, 3%cc
Production	7-7/8"	4-1/2"	10.5#	3499'	60/40 Pozmix	175	18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1-Welex SSB @	3363, 3379 & 3415	

TUBING RECORD

Size	Setting depth	Packer set at

