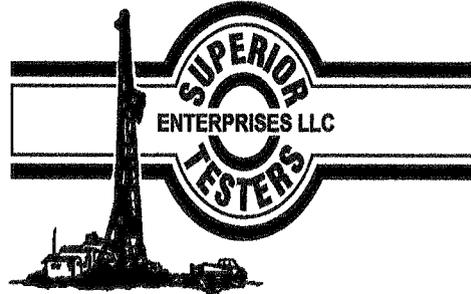


15-069-25438

24-17s-14w

IND



DRILL STEM TEST REPORT

Prepared For: **SHELBY RESOURCES LLC**

2717 CANAL BLVD. SUITE C HAYS,
KANSAS 67601

ATTN: KEITH REAVIS

24-17S-14W

CLARK # 2-24

Start Date: 2010.06.24 @ 00:13:00

End Date: 2010.06.24 @ 07:42:30

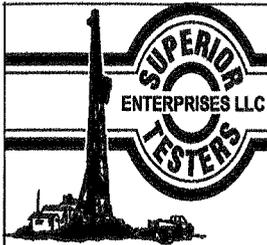
Job Ticket #: 16329 DST #: 1

RECEIVED
SEP 22 2010
KCC WICHITA

SHELBY RESOURCES LLC CLARK # 2-24 24-17S-14W DST # 1 LANSING KANSAS CITY 2010.06.24

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2010.06.24 @ 08:28:22



DRILL STEM TEST REPORT

SHELBY RESOURCES LLC

CLARK # 2-24

2717 CANAL BLVD. SUITE C HAYS, KANSAS 67601

24-17S-14W

Job Ticket: 16329

DST#: 1

ATTN: KETH REAVIS

Test Start: 2010.06.24 @ 00:13:00

GENERAL INFORMATION:

Formation: **LANSING KANSAS CITY**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:27:30

Time Test Ended: 07:42:30

Test Type: Conventional Bottom Hole (Initial)

Tester: DYLAN ELLIS

Unit No: 3320-GB-40

Interval: **3278.00 ft (KB) To 3300.00 ft (KB) (TVD)**

Reference Elevations: 1905.00 ft (KB)

Total Depth: 3300.00 ft (KB) (TVD)

1896.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 9.00 ft

Serial #: 8405

Inside

Press@RunDepth: 44.68 psia @ 3301.00 ft (KB)

Capacity: 5000.00 psia

Start Date: 2010.06.24

End Date:

2010.06.24

Last Calib.: 2010.06.24

Start Time: 00:13:00

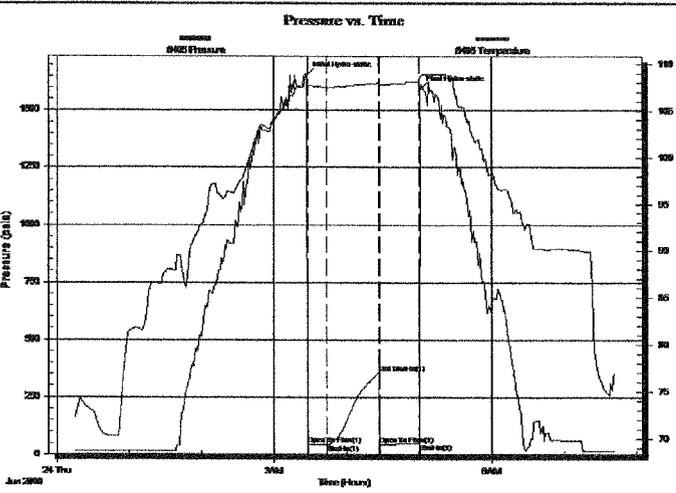
End Time:

07:42:30

Time On Btm: 2010.06.24 @ 03:26:30

Time Off Btm: 2010.06.24 @ 05:01:30

TEST COMMENT: 1ST OPENING 15 MINUTES VERY WEAK BUT BUILDING SURFACE / BUILT 1/2" INTO WATER
 1ST SHUT-IN 45 MINUTES NO BLOW BACK
 2ND OPENING 35 MINUTES WEAK SURGE DIDNT BUILD, FLUSHED TOOL 20 MINUTES INTO OPENING GOOD SURGE DIDNT BUILD PULLED TOOL



PRESSURE SUMMARY

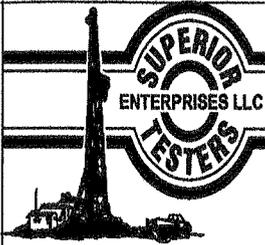
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1654.79	108.24	Initial Hydro-static
1	42.91	107.76	Open To Flow (1)
17	44.68	107.51	Shut-In(1)
61	356.44	107.94	End Shut-In(1)
61	44.56	107.80	Open To Flow (2)
94	48.18	108.07	Shut-In(2)
95	1591.16	108.66	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	MUD 100%	0.02

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

SHELBY RESOURCES LLC

CLARK # 2-24

2717 CANAL BLVD. SUITE C HAYS, KANSAS
67601

24-17S-14W

Job Ticket: 16329

DST#: 1

ATTN: KEITH REAVIS

Test Start: 2010.06.24 @ 00:13:00

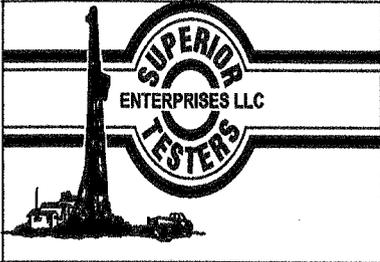
Tool Information

Drill Pipe:	Length: 3040.00 ft	Diameter: 3.80 inches	Volume: 42.64 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 240.00 ft	Diameter: 2.25 inches	Volume: 1.18 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 43.82 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 68000.00 lb
Depth to Top Packer:	3278.00 ft			Final 68000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	27.00 ft			
Tool Length:	56.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments: 2ND OPENING FLUSHED TOOL 20 MINUTES INTO OPEN GOOD SURGE AND DIDNT BUILD PULLED TOOL

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3250.00	
Shut-In Tool	5.00			3255.00	
Hydrolic Tool	5.00			3260.00	
Jars	6.00			3266.00	
Safety Joint	2.00			3268.00	
Packer	5.00			3273.00	29.00 Bottom Of Top Packer
Packer	5.00			3278.00	
Perforations	22.00			3300.00	
Recorder	1.00	8405	Inside	3301.00	
Recorder	1.00	8524	Outside	3302.00	
Bullnose	3.00			3305.00	27.00 Bottom Packers & Anchor

Total Tool Length: 56.00



DRILL STEM TEST REPORT

FLUID SUMMARY

SHELBY RESOURCES LLC
 2717 CANAL BLVD. SUITE C HAYS, KANSAS
 67601
 ATTN: KEITH REAVIS

CLARK # 2-24
 24-17S-14W
 Job Ticket: 16329 DST#: 1
 Test Start: 2010.06.24 @ 00:13:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.80 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 74000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	MUD 100%	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Serial #: 8405

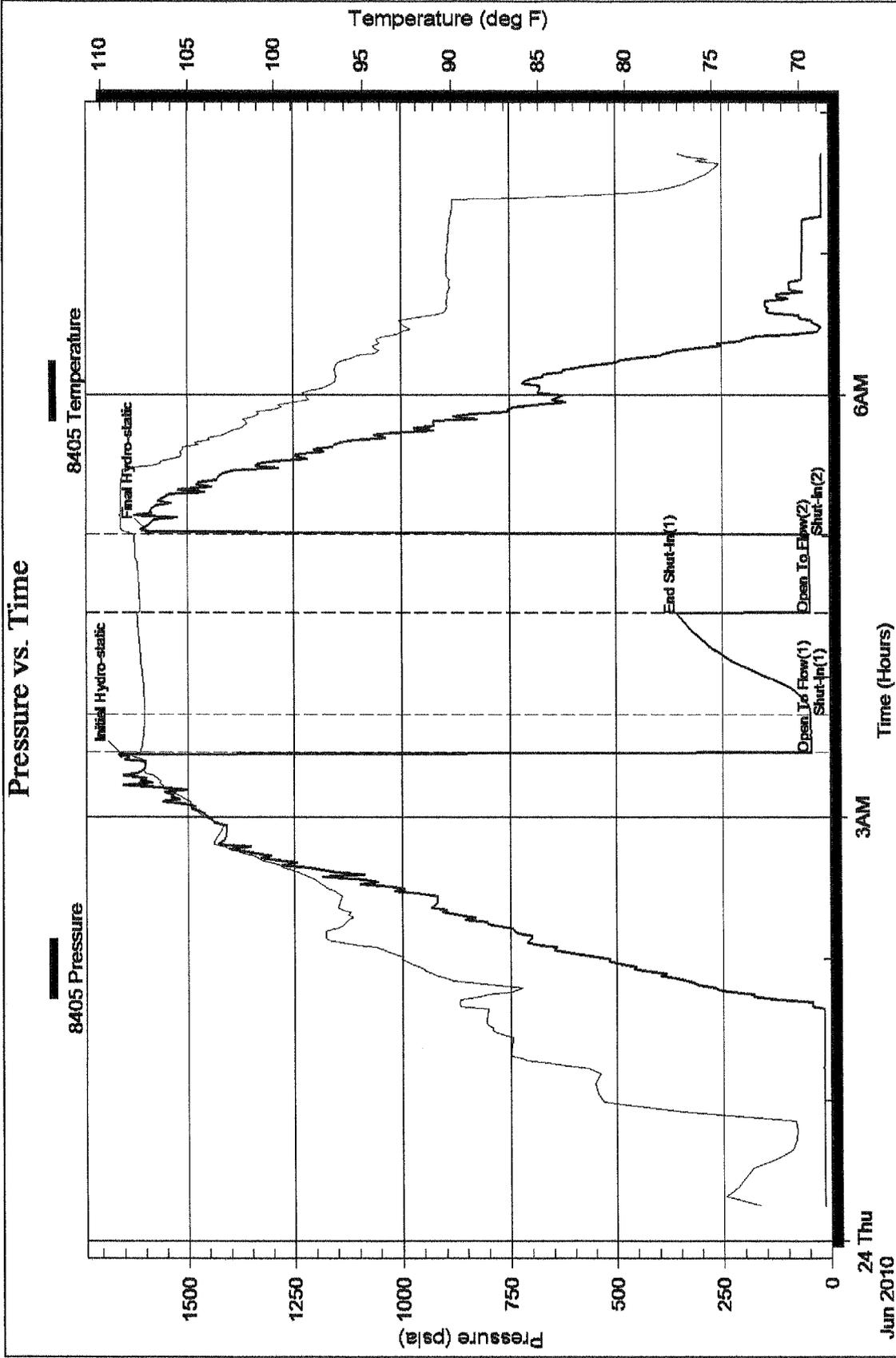
Inside

SHELBY RESOURCES LLC

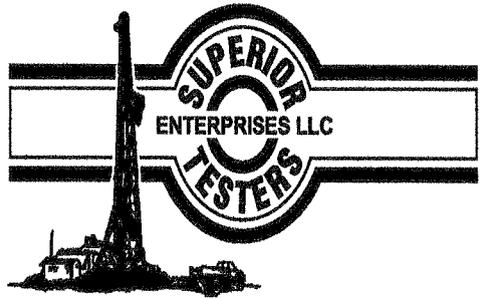
24-17S-14W

DST Test Number: 1

Pressure vs. Time



IND



DRILL STEM TEST REPORT

Prepared For: **SHELBY RESOURCES LLC**
 2717 CANAL BLVD. SUITE C HAYS,
 KANSAS 67601

ATTN: KEITH REAVIS

24-17S-14W

CLARK # 2-24

Start Date: 2010.06.24 @ 22:20:00
 End Date: 2010.06.25 @ 06:51:00
 Job Ticket #: 16330 DST #: 2

RECEIVED

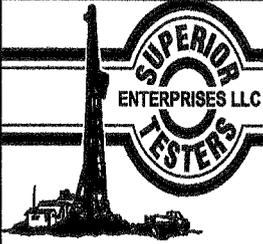
SEP 22 2010

KCC WICHITA

Superior Testers Enterprises LLC
 PO Box 138 Great Bend KS 67530
 1-800-792-6902

Printed: 2010.06.25 @ 07:19:56

SHELBY RESOURCES LLC
 CLARK # 2-24
 24-17S-14W
 DST # 2
 LANSING KC ARBUCKLE
 2010.06.24



DRILL STEM TEST REPORT

SHELBY RESOURCES LLC

CLARK # 2-24

2717 CANAL BLVD. SUITE C HAYS, KANSAS
67601

24-17S-14W

Job Ticket: 16330

DST#: 2

ATTN: KEITH REAVIS

Test Start: 2010.06.24 @ 22:20:00

GENERAL INFORMATION:

Formation: **LANSING KC ARBUCKLE**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:50:30

Time Test Ended: 06:51:00

Test Type: Conventional Bottom Hole (Initial)

Tester: JARED SCHECK

Unit No: 3320-40-GB

Interval: **3358.00 ft (KB) To 3410.00 ft (KB) (TVD)**

Reference Elevations: 1905.00 ft (KB)

Total Depth: 3410.00 ft (KB) (TVD)

1896.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 9.00 ft

Serial #: 8405 Inside

Press@RunDepth: 179.34 psia @ 3406.00 ft (KB)

Capacity: 5000.00 psia

Start Date: 2010.06.24

End Date:

2010.06.25

Last Calib.:

2010.06.25

Start Time: 22:20:00

End Time:

06:51:00

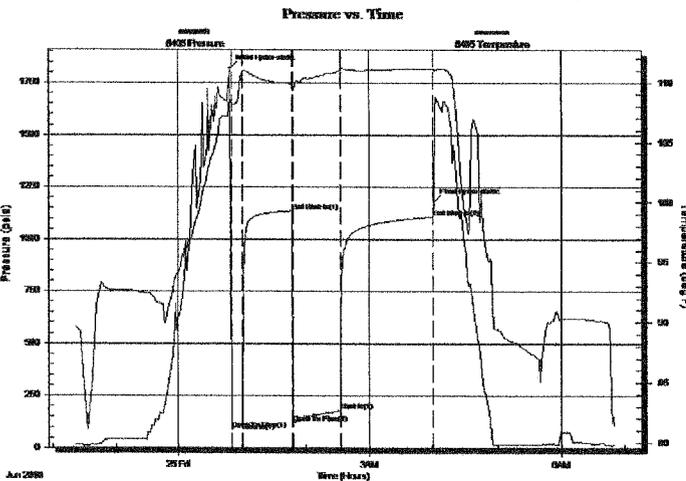
Time On Btm:

2010.06.25 @ 00:49:30

Time Off Btm:

2010.06.25 @ 04:01:30

TEST COMMENT: 10/INITIAL OPEN:WEAK BLOW BUILT 5 ICHES INTO WATER IN 10 MINUTES
45/INITIAL SHUTIN:NO BLOW BACK
45/FINAL OPEN:FAIR BLOW BUILT BOTTOM OF BUCKET IN 30 MINUTES
FINAL SHUT IN :NO BLOW BACK



PRESSURE SUMMARY

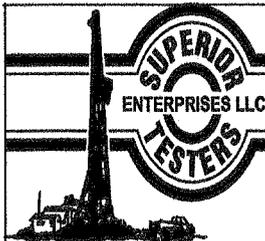
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1820.12	108.65	Initial Hydro-static
1	90.58	108.20	Open To Flow (1)
11	120.60	110.81	Shut-In(1)
58	1136.24	109.92	End Shut-In(1)
59	123.04	109.35	Open To Flow (2)
104	179.34	111.01	Shut-In(2)
191	1107.15	111.17	End Shut-In(2)
192	1179.85	111.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	MUDDY OIL 60%MUD 40%OIL	0.30
60.00	MUDDY OIL 40%MUD 60%OIL	0.30
180.00	MUD AND CLEAN GASSY OIL	1.43
0.00	5%GAS 40%MUD 55%OIL	0.00
15.00	CLEAN GASSY OIL 100%	0.21

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

SHELBY RESOURCES LLC

CLARK # 2-24

2717 CANAL BLVD. SUITE C HAYS, KANSAS
67601

24-17S-14W

Job Ticket: 16330

DST#: 2

ATTN: KEITH REAVIS

Test Start: 2010.06.24 @ 22:20:00

GENERAL INFORMATION:

Formation: **LANSING KC ARBUCKLE**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:50:30

Time Test Ended: 06:51:00

Test Type: Conventional Bottom Hole (Initial)

Tester: JARED SCHECK

Unit No: 3320-40-GB

Interval: **3358.00 ft (KB) To 3410.00 ft (KB) (TVD)**

Reference Elevations: 1905.00 ft (KB)

Total Depth: 3410.00 ft (KB) (TVD)

1896.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 9.00 ft

Serial #: **8524**

Outside

Press@RunDepth: 1107.38 psia @ 3407.00 ft (KB)

Capacity: 5000.00 psia

Start Date: 2010.06.24

End Date:

2010.06.25

Last Calib.: 2010.06.25

Start Time: 22:20:00

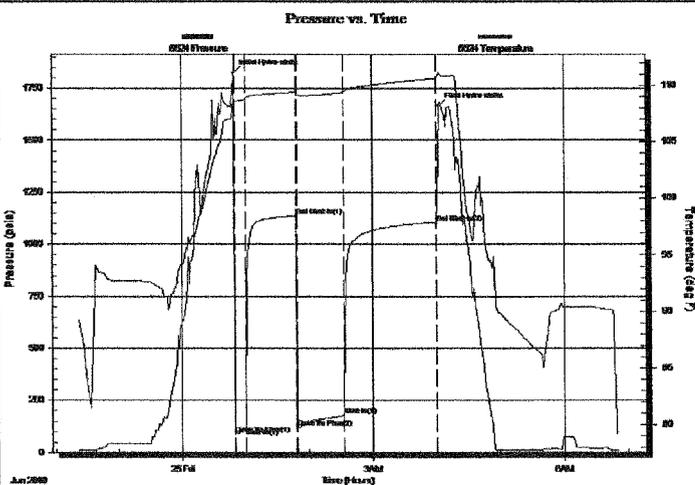
End Time:

06:52:00

Time On Btm: 2010.06.25 @ 00:49:30

Time Off Btm: 2010.06.25 @ 04:02:30

TEST COMMENT: 10/INITIAL OPEN:WEAK BLOW BUILT 5 ICHES INTO WATER IN 10 MINUTES
45/INITIAL SHUT-IN:NO BLOW BACK
45/FINAL OPEN:FAIR BLOW BUILT BOTTOM OF BUCKET IN 30 MINUTES
FINAL SHUT IN :NO BLOW BACK



PRESSURE SUMMARY

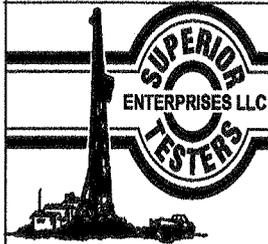
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1824.68	108.72	Initial Hydro-static
1	90.43	108.54	Open To Flow (1)
11	115.51	108.74	Shut-In(1)
58	1136.88	109.42	End Shut-In(1)
59	122.49	109.18	Open To Flow (2)
104	179.49	109.42	Shut-In(2)
191	1107.38	110.63	End Shut-In(2)
193	1666.40	111.20	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	MUDDY OIL 60%MUD 40%OIL	0.30
60.00	MUDDY OIL 40%MUD 60%OIL	0.30
180.00	MUD AND CLEAN GASSY OIL	1.43
0.00	5%GAS 40%MUD 55%OIL	0.00
15.00	CLEAN GASSY OIL 100%	0.21

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

SHELBY RESOURCES LLC

CLARK # 2-24

2717 CANAL BLVD. SUITE C HAYS, KANSAS
67601

24-17S-14W

Job Ticket: 16330

DST#: 2

ATTN: KEITH REAVIS

Test Start: 2010.06.24 @ 22:20:00

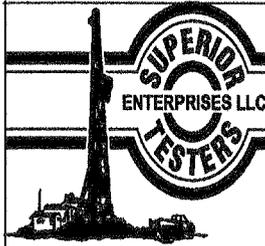
Tool Information

Drill Pipe:	Length: 3102.00 ft	Diameter: 3.80 inches	Volume: 43.51 bbl	Tool Weight: 1.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 240.00 ft	Diameter: 2.25 inches	Volume: 1.18 bbl	Weight to Pull Loose: 9500033. lb
			<u>Total Volume: 44.69 bbl</u>	Tool Chased 3.00 ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial 70000.00 lb
Depth to Top Packer:	3358.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	52.00 ft			
Tool Length:	81.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments: NO STAIRS BEAVER SLIDE

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3330.00	
Shut-In Tool	5.00			3335.00	
Hydraulic Tool	5.00			3340.00	
Jars	6.00			3346.00	
Safety Joint	2.00			3348.00	
Packer	5.00			3353.00	29.00 Bottom Of Top Packer
Packer	5.00			3358.00	
Change Over Sub	0.75			3358.75	
Drill Pipe	31.50			3390.25	
Change Over Sub	0.75			3391.00	
Perforations	14.00			3405.00	
Recorder	1.00	8405	Inside	3406.00	
Recorder	1.00	8524	Outside	3407.00	
Bullnose	3.00			3410.00	52.00 Bottom Packers & Anchor

Total Tool Length: 81.00



DRILL STEM TEST REPORT

FLUID SUMMARY

SHELBY RESOURCES LLC

CLARK # 2-24

2717 CANAL BLVD. SUITE C HAYS, KANSAS
67601

24-17S-14W

Job Ticket: 16330

DST#: 2

ATTN: KEITH REAVIS

Test Start: 2010.06.24 @ 22:20:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 55.00 sec/qt
Water Loss: 7.20 in³
Resistivity: ohm.m
Salinity: 7100.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psia

Oil API: 43 deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	MUDDY OIL 60%MUD 40%OIL	0.295
60.00	MUDDY OIL 40%MUD 60%OIL	0.295
180.00	MUD AND CLEAN GASSY OIL	1.432
0.00	5%GAS 40%MUD 55%OIL	0.000
15.00	CLEAN GASSY OIL 100%	0.210

Total Length: 315.00 ft Total Volume: 2.232 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: TOOL CHASED 3 FEET NO STAIRS BEAVER SLIDE GRAVITY OIL 43

Serial #: 8405

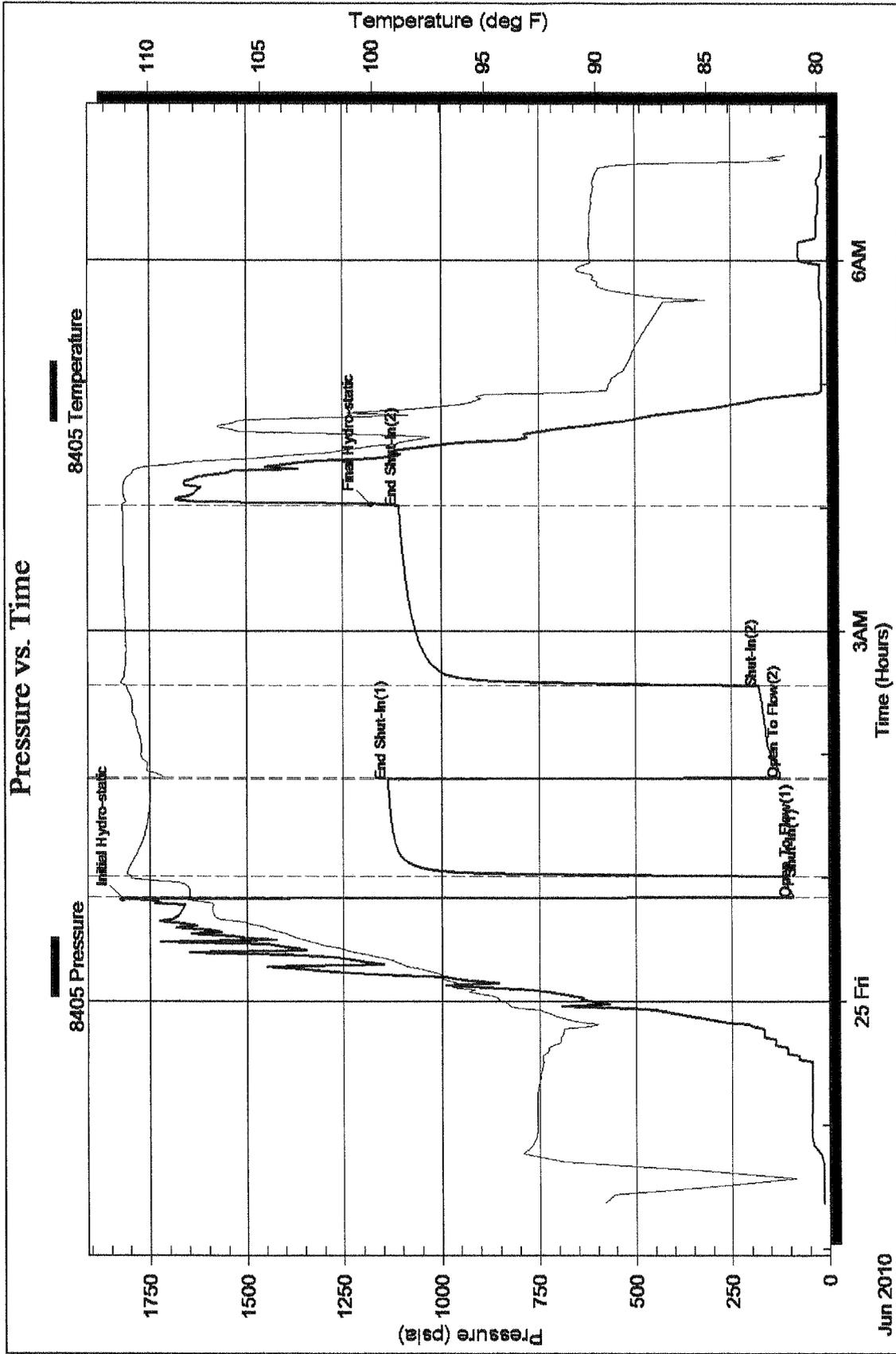
Inside

SHELBY RESOURCES LLC

24-17S-14W

DST Test Number: 2

Pressure vs. Time



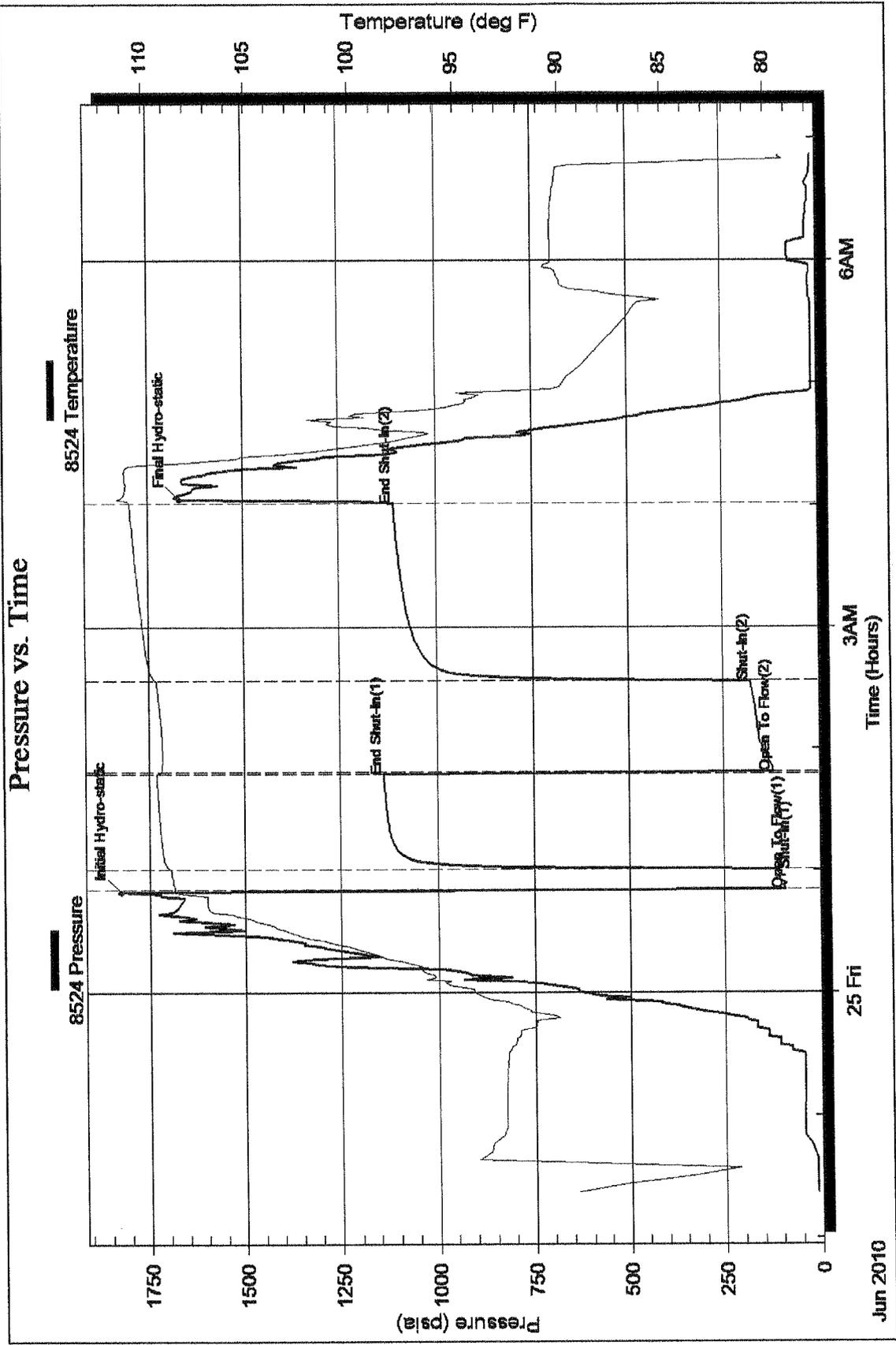
DST Test Number: 2

24-17S-14W

Outside SHELBY RESOURCES LLC

Serial #: 8524

Pressure vs. Time

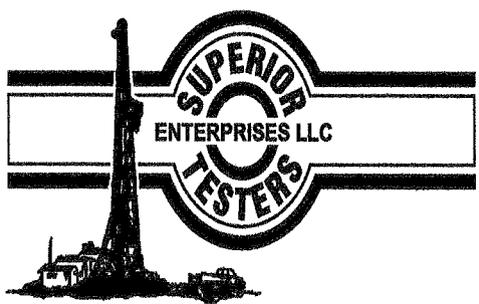


Printed: 2010.06.25 @ 07:19:59

Ref. No: 16330

Superior Testers Enterprises LLC

IND



DRILL STEM TEST REPORT

Prepared For: **SHELBY RESOURCES LLC**
2717 CANAL BLVD. SUITE C HAYS,
KANSAS 67601

RECEIVED
SEP 22 2010
KCC WICHITA

ATTN: KEITH REAVIS

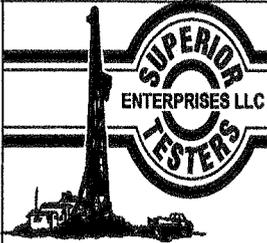
24-17S-14W BARTON

CLARK # 2-24

Start Date: 2010.06.25 @ 15:55:00
End Date: 2010.06.26 @ 01:01:00
Job Ticket #: 16331 DST #: 3

SHELBY RESOURCES LLC CLARK # 2-24 24-17S-14W BARTON DST # 3 ARBUCKLE 2010.06.25

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902



DRILL STEM TEST REPORT

SHELBY RESOURCES LLC

CLARK # 2-24

2717 CANAL BLVD. SUITE C HAYS, KANSAS
67601

24-17S-14W BARTON

Job Ticket: 16331

DST#: 3

ATTN: KEITH REAVIS

Test Start: 2010.06.25 @ 15:55:00

GENERAL INFORMATION:

Formation: **ARBUCKLE**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:31:00

Time Test Ended: 01:01:00

Test Type: Conventional Bottom Hole (Initial)

Tester: JARED SCHECK

Unit No: 3320-40-GB

Interval: **3411.00 ft (KB) To 3416.00 ft (KB) (TVD)**

Reference Elevations: 1905.00 ft (KB)

Total Depth: 3416.00 ft (KB) (TVD)

1896.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 9.00 ft

Serial #: 8524

Outside

Press@RunDepth: 1140.72 psia @ 3413.00 ft (KB)

Capacity: 5000.00 psia

Start Date: 2010.06.25

End Date:

2010.06.26

Last Calib.:

2010.06.26

Start Time: 15:55:00

End Time:

01:08:00

Time On Btm:

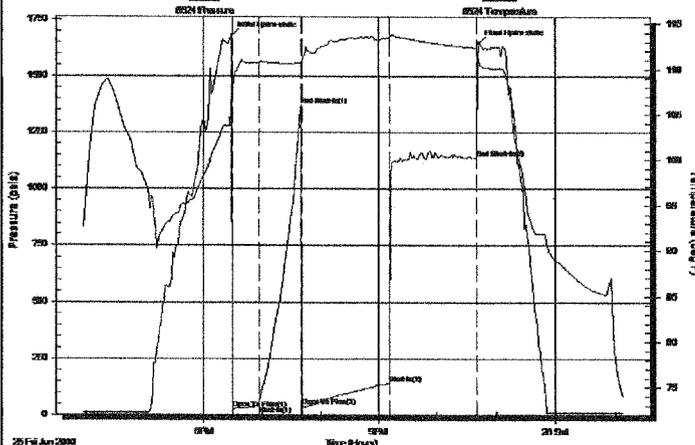
2010.06.25 @ 18:29:00

Time Off Btm:

2010.06.25 @ 22:42:30

TEST COMMENT: 10/ INITIAL OPEN: VERY WEAK SURFACE BLOW STAYED STEADY THROUGH OUT OPEN
60/ INITIAL SHUT IN:NO BLOW BACK
90/ FINAL OPEN:WEAK BLOW BUILT 2 INCHES FROM BOTTOM OF BUCKET IN 90 MINUTES
90/ FINAL SHUT IN: NO BLOW BACK

Pressure vs. Time



PRESSURE SUMMARY

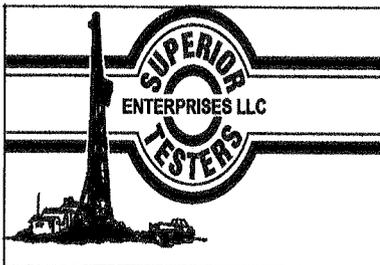
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1681.54	107.91	Initial Hydro-static
1	28.37	108.13	Open To Flow (1)
28	42.84	110.65	Shut-In(1)
71	1370.76	110.69	End Shut-In(1)
72	38.76	110.64	Open To Flow (2)
162	139.59	113.42	Shut-In(2)
252	1140.72	112.35	End Shut-In(2)
254	1647.06	110.92	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	WATER 100%WATER	0.59
60.00	WATER MUD 5%MUD 90%WATER	0.30
60.00	SLIGHTLEY OIL CUT MUD 5%OIL 5%MUD 0.30%WAT	
15.00	CLEAN GASSEY OIL 10%GAS 90%OIL 0.21	
0.00	CHLORIDES 60,000	0.00

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

SHELBY RESOURCES LLC
 2717 CANAL BLVD. SUITE C HAYS, KANSAS
 67601
 ATTN: KEITH REAVIS

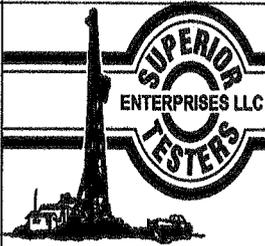
CLARK # 2-24
24-17S-14W BARTON
 Job Ticket: 16331 **DST#: 3**
 Test Start: 2010.06.25 @ 15:55:00

Tool Information

Drill Pipe:	Length: 3166.00 ft	Diameter: 3.80 inches	Volume: 44.41 bbl	Tool Weight: 1000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 240.00 ft	Diameter: 2.25 inches	Volume: 1.18 bbl	Weight to Pull Loose: 83000.00 lb
			<u>Total Volume: 45.59 bbl</u>	Tool Chased 3.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 72000.00 lb
Depth to Top Packer:	3411.00 ft			Final 72000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	5.00 ft			
Tool Length:	29.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments: TOOL CHASED 3 FEET TO BOTTOM / BEAVER SLIDE DIDNT HAVE STAIRS/CHLORIDES 60,000

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3388.00	
Shut-In Tool	5.00			3393.00	
Hydrolic Tool	5.00			3398.00	
Jars	6.00			3404.00	
Safety Joint	2.00			3406.00	
Packer	5.00			3411.00	24.00 Bottom Of Top Packer
Recorder	1.00	8405	Inside	3412.00	
Recorder	1.00	8524	Outside	3413.00	
Bullnose	3.00			3416.00	5.00 Anchor Tool
Total Tool Length:	29.00				



DRILL STEM TEST REPORT

FLUID SUMMARY

SHELBY RESOURCES LLC

CLARK # 2-24

2717 CANAL BLVD. SUITE C HAYS, KANSAS
67601

24-17S-14W BARTON

Job Ticket: 16331

DST#: 3

ATTN: KEITH REAVIS

Test Start: 2010.06.25 @ 15:55:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 48.00 sec/qt
Water Loss: 8.40 in³
Resistivity: ohm.m
Salinity: 8400.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psia

Oil APT: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	WATER 100%WATER	0.590
60.00	WATER MUD 5%MUD 90%WATER	0.295
60.00	SLIGHTLEY OIL CUT MUD 5%OIL 5%MUD 90%	0.295
15.00	CLEAN GASSEY OIL 10%GAS 90%OIL	0.210
0.00	CHLORIDES 60,000	0.000

Total Length: 255.00 ft Total Volume: 1.390 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

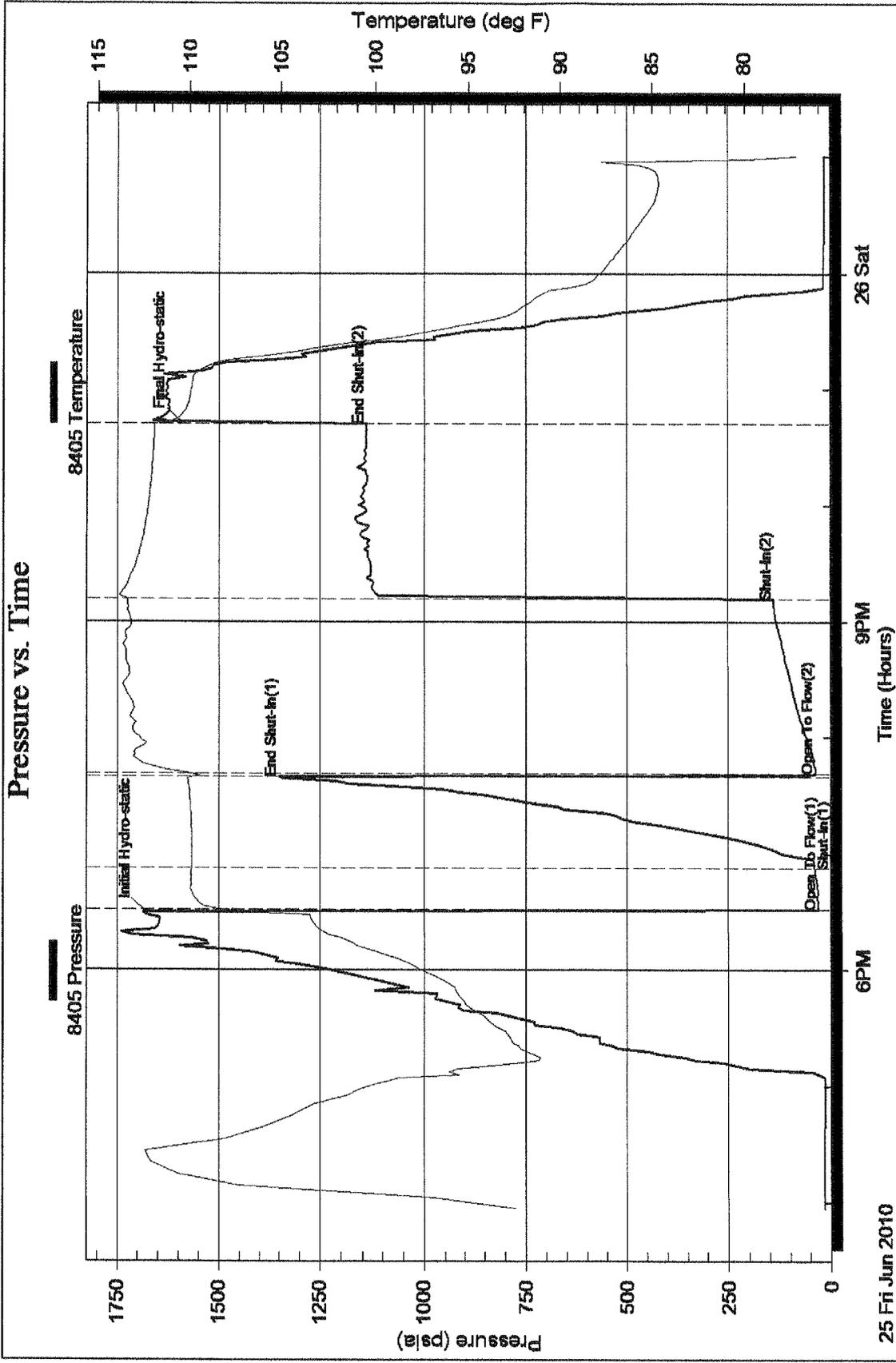
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: TOOL CHASED 3 FEET /60,000 CHLORIDES

Pressure vs. Time



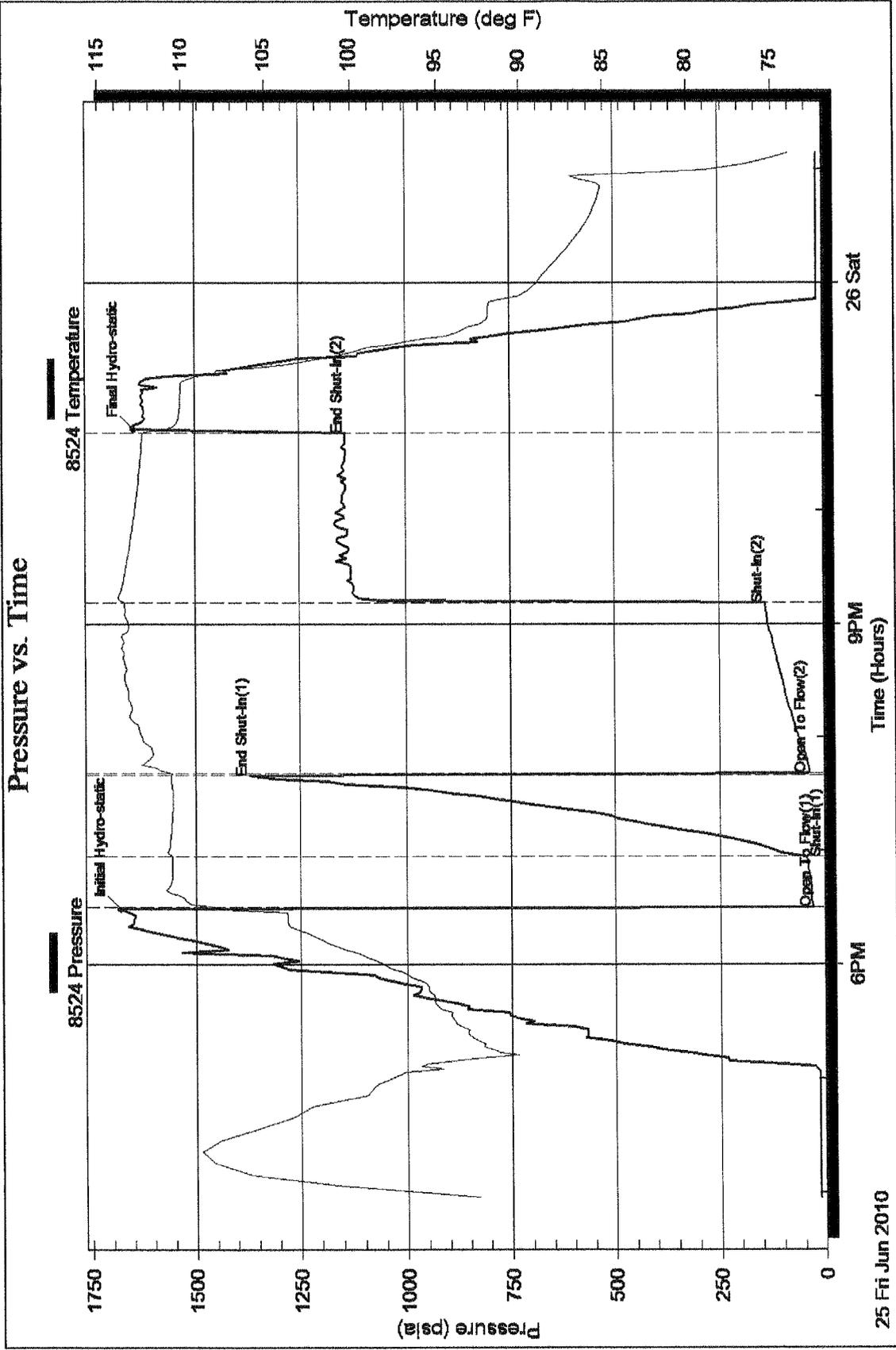
Serial #: 8524

Outside SHELBY RESOURCES LLC

24-17S-14W BARTON

DST Test Number: 3

Pressure vs. Time



Printed: 2010.06.26 @ 01:26:16

Ref. No: 16331

Superior Testers Enterprises LLC