KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
Name: Oil Producers, Inc. of Kansas
Address: P.O. Box 8647
City/State/Zip: Wichita, KS 67208
Purchaser: NCRA
Operator Contact Person: Diana Richecky
Phone: (316) 681-0231
Contractor: Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist: Tim J. Lauer

RECEIVED
FEB 25 2004
KCC WICHITA

Designate Type of Completion:
✔ New Well ____ Re-Entry ____ Workover
✔ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ____ Original Total Depth: ____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No.
____ Dual Completion Docket No.
____ Other (SWD or Enhr.?) Docket No.

09/18/2003	09/23/2003	10/24/2003
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24767-00-00
County: Barton
~~NW SW SE~~ NE SE SW Sec. 32 Twp. 17 S. R. 14 ☐ East ☑ West
880 feet from (S) / N (circle one) Line of Section
2300 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Schneider Well #: 1-32
Field Name:
Producing Formation: Lansing
Elevation: Ground: 1933' Kelly Bushing: 1938'
Total Depth: 3468' Plug Back Total Depth: 3437'
Amount of Surface Pipe Set and Cemented at 936 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set ____ Feet
If Alternate II completion, cement circulated from
feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ____ ppm Fluid volume ____ bbls
Dewatering method used Evaporate
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: ____ License No.:
Quarter ____ Sec. ____ Twp. ____ S. R. ____ East West
County: ____ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John S. Weir
Title: PRESIDENT Date: 2/24/2004

Subscribed and sworn to before me this 24th day of February, 19 X 2004.
Notary Public: Diana L. Richecky
Date Commission Expires: 1/12/2008

DIANA L. RICHECKY
Notary Public - State of Kansas
My Appt. Expires

KCC Office Use ONLY
____ Letter of Confidentiality Attac hed
If Denied, Yes ☐ Date: ____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Side Two

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Schneider Well #: 1-32

Sec. 32 Twp. 17 S. R. 14 East ✔ West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken *(Attach Additional Sheets)*	☑ Yes	No
Samples Sent to Geological Survey	☑ Yes	No
Cores Taken	Yes	✔ No
Electric Log Run *(Submit Copy)*	✔ Yes	No

List All E. Logs Run:

Dual Receiver Cement Bond Log, Micro Log, Sonic Log, Compensated Density Neutron Log, Dual Induction Log, Geological Report

✔ Log Formation (Top), Depth and Datum Sample

Name Top Datum

see note #1

CASING RECORD ✔ New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24#	936'	see note #2	see note	see note #2
Production		4 1/2"	10.5#	3466'	see note #2	see note	see note #2

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
	see initial completion report		

TUBING RECORD Size	Set At	Packer At	Liner Run
2 3/8"	3414.08'		Yes ✔ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
10/26/2003	Flowing ✔ Pumping Gas Lift Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5				

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented Sold ☐ Used on Lease *(If vented, Sumit ACO-18.)*

Open Hole Perf. Dually Comp. ☐ Commingled _____

☐ Other *(Specify)* _____