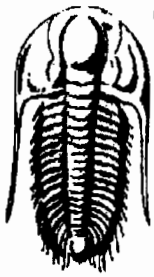
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32-17s-14w



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Oil Producers Inc**

P O Box 8647
Wichita Ks 67208

ATTN: John Weir

32-17-14-Barton Ks

Schneider #1

Start Date: 2003.09.22 @ 03:15:49
End Date: 2003.09.22 @ 11:22:19
Job Ticket #: 16172 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Oil Producers Inc

P O Box 8647
Wichita Ks 67208

ATTN: John Weir

Schneider #1

32-17-14-Barton Ks

Job Ticket: 16172 **DST#: 1**

Test Start: 2003.09.22 @ 03:15:49

GENERAL INFORMATION:

Formation: **A-B** **LKC**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 05:14:19
Time Test Ended: 11:22:19

Test Type: Conventional Bottom Hole
Tester: Dan Bangle
Unit No: 21

Interval: 3186.00 ft (KB) To 3212.00 ft (KB) (TVD)
Total Depth: 3212.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

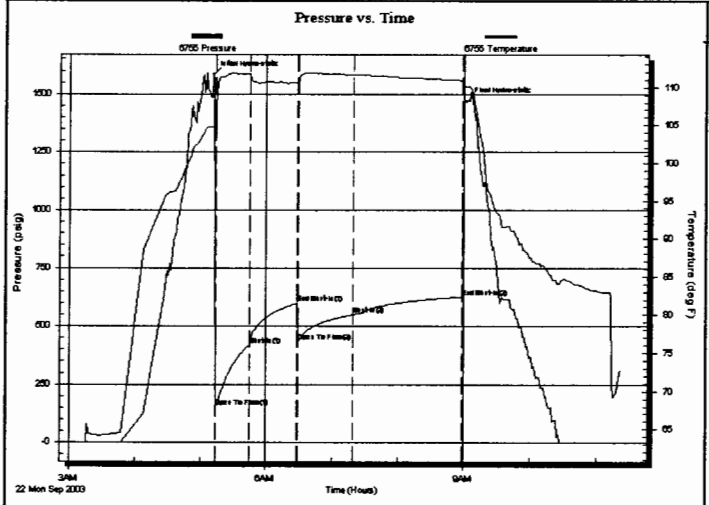
Reference Elevations: 1938.00 ft (KB)
1933.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6755 **Inside**

Press@RunDepth: 550.52 psig @ 3187.00 ft (KB)
Start Date: 2003.09.22 End Date: 2003.09.22
Start Time: 03:15:50 End Time: 11:22:19

Capacity: 7000.00 psig
Last Calib.: 2003.09.22
Time On Btm: 2003.09.22 @ 05:11:49
Time Off Btm: 2003.09.22 @ 09:02:19

TEST COMMENT: IF-Strong BOB in 30 sec
FF-Strong BOB in 10 min
Times-30-45-60-90



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1582.17	104.80	Initial Hydro-static
3	155.51	107.51	Open To Flow (1)
33	417.95	111.68	Shut-In(1)
77	598.43	110.53	End Shut-In(1)
77	435.54	110.39	Open To Flow (2)
127	550.52	111.66	Shut-In(2)
227	626.28	110.89	End Shut-In(2)
231	1469.12	110.09	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
310.00	Wtr Rw .24 @ 73	2.11
310.00	Sltly OCGsyW 10%g 3%o 87%w	4.35
62.00	OCGsyW 20%g 20%o 60%w	0.87
496.00	CGsyO 20%g 80%o	6.96
90.00	MCGsyO 20%g 55%O 25%m	1.26
0.00	402 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Oil Producers Inc

P O Box 8647
Wichita Ks 67208

ATTN: John Weir

Schneider #1

32-17-14-Barton Ks

Job Ticket: 16172 **DST#: 1**

Test Start: 2003.09.22 @ 03:15:49

Tool Information

Drill Pipe:	Length:	2953.00 ft	Diameter:	3.80 inches	Volume:	41.42 bbl	Tool Weight:		1500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		25000.00 lb
Drill Collar:	Length:	246.00 ft	Diameter:	2.25 inches	Volume:	1.21 bbl	Weight to Pull Loose:		65000.00 lb
					Total Volume:	42.63 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		34.00 ft					String Weight:	Initial	50000.00 lb
Depth to Top Packer:		3186.00 ft						Final	60000.00 lb
Depth to Bottom Packer:		ft							
Interval between Packers:		26.00 ft							
Tool Length:		47.00 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3166.00		
Shut In Tool	5.00			3171.00		
Hydraulic tool	5.00			3176.00		
Packer	5.00			3181.00	21.00	Bottom Of Top Packer
Packer	5.00			3186.00		
Stubb	1.00			3187.00		
Recorder	0.00	6755	Inside	3187.00		
Perforations	22.00			3209.00		
Recorder	0.00	13254	Outside	3209.00		
Bullnose	3.00			3212.00	26.00	Bottom Packers & Anchor
Total Tool Length:	**47.00**					

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Oil Producers Inc

P O Box 8647
Wichita Ks 67208

ATTN: John Weir

Schneider #1

32-17-14-Barton Ks

Job Ticket: 16172 **DST#: 1**

Test Start: 2003.09.22 @ 03:15:49

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	34 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	35000 ppm
Viscosity:	46.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	11.59 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	4500.00 ppm				
Filter Cake:	inches				

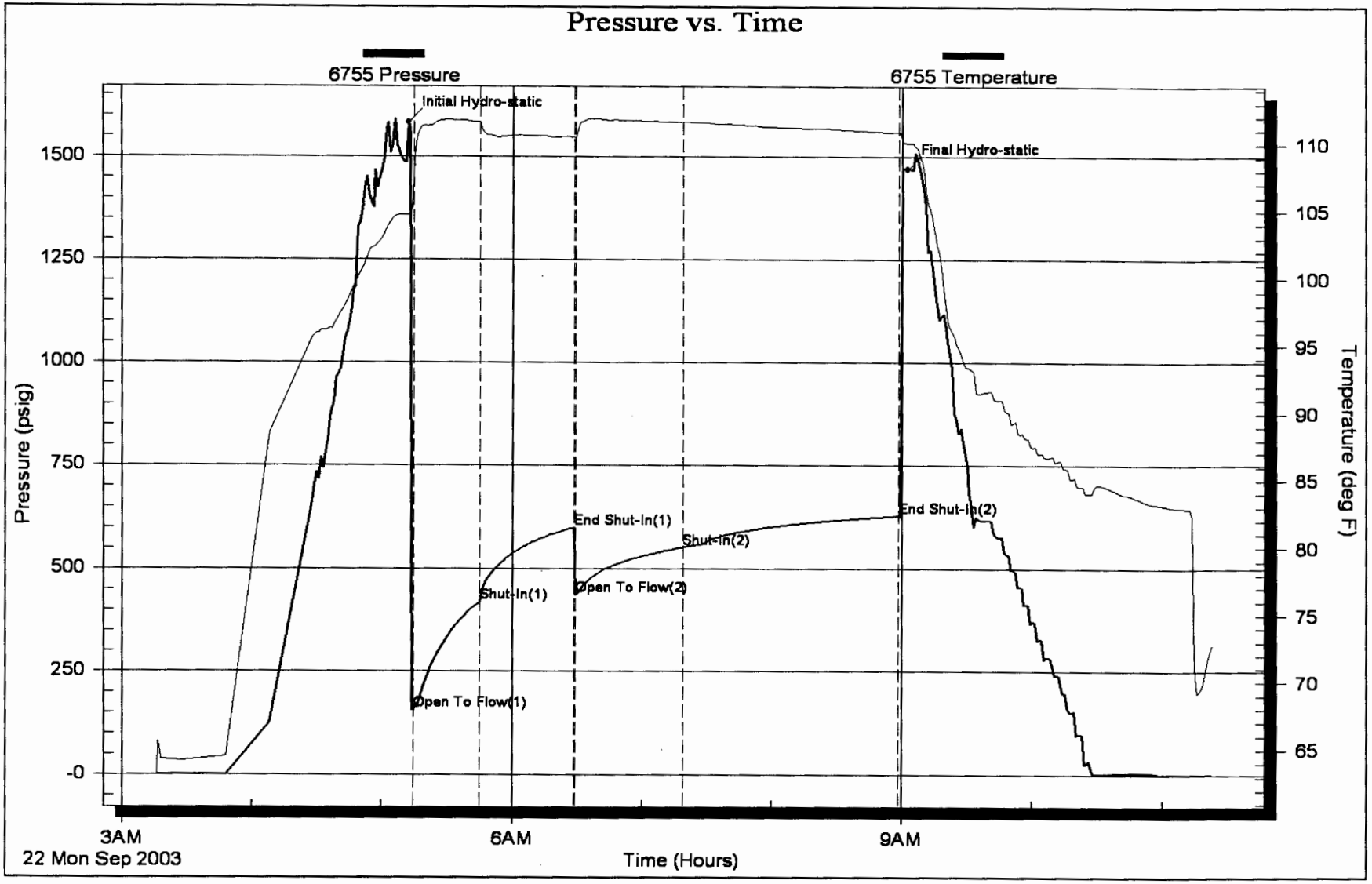
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
310.00	Wtr Rw .24 @ 73	2.108
310.00	Sltly OCGsyW 10%g 3%o 87%w	4.348
62.00	OCGsyW 20%g 20%o 60%w	0.870
496.00	CGsyO 20%g 80%o	6.958
90.00	MCGsyO 20%g 55%O 25%m	1.262
0.00	402 GIP	0.000

Total Length: 1268.00 ft Total Volume: 15.546 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:


Pressure vs. Time
6755 Pressure
6755 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Shut-In(1)
Shut-In(2)
Open To Flow(1)
Open To Flow(2)
Pressure (psig)
Temperature (deg F)
1500
1250
1000
750
500
250
-0
110
105
100
95
90
85
80
75
70
65
3AM
22 Mon Sep 2003
6AM
9AM
Time (Hours)

TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

INV 5858

№ 16172

Test Ticket

Well Name & No. Schneider #1 Test No. 1 Date 9-22-03

Company Oil Producers, Inc. Zone Tested A+B LKC

Address P.O. Box 8647, Wichita, Ks. 67208 Elevation 1938 KB 1933 GL

Co. Rep / Geo. Tim Lauer Cont. Mallard Est. Ft. of Pay ____ Por. ____ %

Location: Sec. 32 Twp. 17 Rge. 14 Co. Barton State Ks

No. of Copies ____ Distribution Sheet (Y, N) ____ Turnkey (Y, N) ____ Evaluation (Y, N) ____

Interval Tested 3186 — 3212 Initial Str Wt./Lbs. 50,000 Unseated Str Wt./Lbs 60,000

Anchor Length 26 Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 65,000

Top Packer Depth 3181 Tool Weight 1500

Bottom Packer Depth 3186 Hole Size — 7 7/8" ____ Rubber Size — 6 3/4" ____

Total Depth 3212 Wt. Pipe Run ____ Drill Collar Run 246

Mud Wt. 9 LCM ____ Vis. 46 WL 11.6 Drill Pipe Size 4.5 XH Ft. Run 2953

Blow Description I.F. Strong - B.O.B. in 30 Sec.

F.F. Strong - B.O.B in 10 min.

Recovery — Total Feet 1268 GIP 402 Ft. in DC 246 Ft. in DP 1022

Rec. 90	Feet Of MCGsyO	20 %gas	50 %oil	%water 25	%mud
Rec. 496	Feet Of CGsyO	20 %gas	80 %oil	%water	%mud
Rec. 62	Feet Of OCGsyW	20 %gas	20 %oil	60 %water	%mud
Rec. 310	Feet Of SlOCGsyW	10 %gas	3 %oil	87 %water	%mud
Rec. 310	Feet Of WSr.	%gas	%oil	%water	%mud

BHT 110 °F Gravity ____ °API D@ ____ °F Corrected Gravity 34 °API

RW .24 @ 73 °F Chlorides 35,000 ppm Recovery Chlorides 45000 ppm System

	AK-1	Alpine					
(A) Initial Hydrostatic Mud		1582 PSI	Recorder No.	6755	T-On Location	01:30
(B) First Initial Flow Pressure		155 PSI	(depth)	3787	T-Started	03:15
(C) First Final Flow Pressure		417 PSI	Recorder No.	13254	T-Open	05:12
(D) Initial Shut-In Pressure		598 PSI	(depth)	3209	T-Pulled	08:57
(E) Second Initial Flow Pressure		435 PSI	Recorder No.		T-Out	11:22
(F) Second Final Flow Pressure		550 PSI	(depth)		T-Off Location	11:45
(G) Final Shut-in Pressure		626 PSI	Initial Opening	30	Test	700
(Q) Final Hydrostatic Mud		1469 PSI	Initial Shut-in	45	Jars	
			Final Flow	60	Safety Joint	
			Final Shut-in	90	Straddle	
					Circ. Sub	
					Sampler	
					Extra Packer	
					Elec. Rec. X	150
					Mileage 50	50
					Other	900
					TOTAL PRICE $	

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Approved By Tim T. Lauer

Our Representative Dan Rangle

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart

