

Reporting Period 1-1-84 - 1-1-85

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

X DOCKET NO. CR-3832 [E-21,846]  
RCC KDHE

C W/2 NE/4EC 35, T 17 S, R 14  West  
 East

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name TEMPERO Well# 3  
(if battery of wells, attach list with  
locations)  
Feet from N/8 section line 1320

Operator License Number 5886

Feet from ~~W~~E section line 1980

Operator:  
Name & Address CHIEF DRILLING CO., INC.  
905 CENTURY PLAZA BLDG.  
WICHITA, KANSAS 67202

Field Boyd

County Barton

Contact Person FW. SHELTON, JR.  
Phone (316) 262-3791

Disposal  or Enhanced Recovery

Person (s) responsible for monitoring well WALTER MEHARG  
Was this well/project reported last year?  Yes  No  
List previous operator if new operator \_\_\_\_\_

I. INJECTION FLUID:

Type:  fresh water  brine treated  brine untreated  water/brine mixture  
Source:  produced water other: \_\_\_\_\_  
Quality: Total dissolved solids N/A ppm/mgm/liter  
Additives \_\_\_\_\_  
(attach water analysis, if available)

TYPE COMPLETION:

tubing & packer packer setting depth 3295 feet.  
 packerless (tubing-no packer) Maximum authorized pressure \_\_\_\_\_ psi.  
 tubingless (no tubing) Maximum authorized rate \_\_\_\_\_ bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>3720</u>	<u>31</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Feb.	<u>3360</u>	<u>28</u>				
Mar.	<u>3720</u>	<u>31</u>				
Apr.	<u>3600</u>	<u>30</u>				
May	<u>3720</u>	<u>31</u>				
June	<u>3600</u>	<u>30</u>				
July	<u>3720</u>	<u>31</u>				
Aug.	<u>3720</u>	<u>31</u>				
Sept.	<u>3600</u>	<u>30</u>				
Oct.	<u>3720</u>	<u>31</u>				
Nov.	<u>3600</u>	<u>30</u>				
Dec.	<u>3720</u>	<u>31</u>				

RECEIVED  
STATE CORPORATION COMMISSION

Well tests and the results during reporting period:

FEB 12 1985

\*For disposal wells complete page 1 plus section D page 2.  
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

12/83 Form U3C

- (I) Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)
- Controlled waterflood [W]
  - Pressure maintenance [P]
  - Dump flood [D]

Type of Tertiary Recovery Project (check one if appropriate)

- Steam Flood [S]                       Fire Flood [F]     Surfactant Chemical Flood [C]
- CO2 Injection [O]                       Air Injection [A]  N2 Injection [N]
- Natural Gas Injection [G]  Polymer/Micellar Flood [P]  Other

Oil Producing Zone:

Name: Lansing-Kansas City Depth 3300 feet. Average Thickness 200 feet.

Oil Gravity 35 API

Production wells from this docket:

- a. Total number producing during reporting year 12.
- b. Number drilled in reporting year 0.
- c. Number abandoned in reporting year 0.
- d. Total number of injection wells assisting production this project 1.

III. Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete please estimate the values.

	<u>Current Year</u>	<u>Cumulative</u>
(A) Liquid injected or dumped into producing zone (BBLs) (from side one for current year)	<u>43.8</u> <u>43800</u>	<u>88.3</u> <u>88275</u>
(B) Gas or air injected into producing zone (MCF)	<u>0</u>	<u>0</u>
(C) Oil production from project area (BBLs) (Total)	<u>1271.3</u>	<u>40321.3</u>
(D) Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Waterflood, Pressure Maintenance by water injection)	<u>0</u>	<u>0</u>
E. Oil recovered by <u>Tertiary Recovery</u> such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combustion process, <u>but excluding oil recovered by waterflood, pressure maintenance, or dump flood operations.</u>	<u>                    </u>	<u>                    </u>

IV. I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date 1-30-85

Signature F.W. Shelton, Jr.

Name F.W. Shelton, Jr.

Title Vice President

Complete all blanks - add pages if needed.

Copy to be retained for 5 years after filing date.