



WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET N° 3760

P. O. BOX 1599 PHONE (316) 838-0601
WICHITA, KANSAS 67201

Elevation 1966 KB Formation K.C. Eff. Pay — Ft.

District Great Bend Date 1-11-89 Customer Order No. —

COMPANY NAME Russ Casing Pulling, Inc.

ADDRESS P.O. Box 1082 Great Bend, Kansas 67530

LEASE AND WELL NO. Schmidt #4 COUNTY Barton STATE Kansas Sec. 09 Twp 17 Rge 14

Mail Invoice To Same as above Co. Name — Address — No. Copies Requested 2

Mail Charts To Same as above Address — No. Copies Requested 2

Formation Test No. 1 Interval Tested from 32.33 ft. to 32.60 ft. Total Depth 32.60 ft.

Packer Depth 32.28 ft. Size 6 3/4 in. Packer Depth — ft. Size — in.

Packer Depth 32.33 ft. Size 6 3/4 in. Packer Depth — ft. Size — in.

Depth of Selective Zone Set —

Top Recorder Depth (Inside) 32.50 ft.

Recorder Number 10979 Cap. 4100

Bottom Recorder Depth (Outside) 32.53 ft.

Recorder Number 1563 Cap. 4200

Below Straddle Recorder Depth — ft.

Recorder Number — Cap. —

Drilling Contractor Woodman-Tannitti Drlg. Co. Rig #2

Drill Collar Length — I. D. — in.

Mud Type Starch Viscosity 45

Weight Pipe Length 900 I. D. 2.7 in.

Weight 10.0 Water Loss 8.8 cc.

Drill Pipe Length 23 1/2 I. D. 3.8 in.

Chlorides 73,000 P.P.M.

Test Tool Length 21 ft. Tool Size 5 1/2 in.

Jars: Make — Serial Number —

Anchor Length 27 ft. Size 5 1/2 in.

Did Well Flow? No Reversed Out No

Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 1/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Very weak blow throughout 1st flow period. No blow on 2nd opening.

Recovered 25 ft. of Mud

Recovered — ft. of —

Recovered — ft. of —

Recovered — ft. of —

Recovered — ft. of —

Remarks: Read pressures from bottom recorder

Time Set Packer(s) 8:15 A.M. Time Started Off Bottom 9:35 A.M. Maximum Temperature 100

Initial Hydrostatic Pressure — (A) 1755 P.S.I.

Initial Flow Period — Minutes 2.0 (B) 53 P.S.I. to (C) 53 P.S.I.

Initial Closed In Period — Minutes 2.0 (D) 290 P.S.I.

Final Flow Period — Minutes 2.0 (E) 53 P.S.I. to (F) 53 P.S.I.

Final Closed In Period — Minutes 2.0 (G) 107 P.S.I.

Final Hydrostatic Pressure — (H) 1755 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Vernon Wondra
Signature of Customer or his authorized representative

Western Representative Vernon Wondra
Thank You

FIELD INVOICE

Open Hole Test \$ 500.00
Misrun \$ —
Straddle Test \$ —
Jars \$ —
Selective Zone \$ —
Safety Joint \$ —
Standby \$ —
Evaluation \$ —
Extra Packer \$ —
Circ. Sub. \$ —
Mileage \$ —
Fluid Sampler \$ —
Extra Charts \$ —

TOTAL \$ 500.00

WESTERN TESTING CO., INC.

Pressure Data

Date 1-11-80 Test Ticket No. 3760
 Recorder No. 10979 1563 Capacity 4200 Location 3258 Ft.
 Clock No. _____ Elevation 1966 KB Well Temperature 100 °F

Point	Pressure	P.S.I.	Open Tool	Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1784</u>	P.S.I.		<u>8:15 A</u>	<u>M</u>
B First Initial Flow Pressure	<u>71</u>	P.S.I.	First Flow Pressure	<u>20</u>	Mins. <u>20</u> Mins.
C First Final Flow Pressure	<u>54</u>	P.S.I.	Initial Closed-in Pressure	<u>20</u>	Mins. <u>20</u> Mins.
D Initial Closed-in Pressure	<u>300</u>	P.S.I.	Second Flow Pressure	<u>20</u>	Mins. <u>20</u> Mins.
E Second Initial Flow Pressure	<u>73</u>	P.S.I.	Final Closed-in Pressure	<u>20</u>	Mins. <u>21</u> Mins.
F Second Final Flow Pressure	<u>58</u>	P.S.I.			
G Final Closed-in Pressure	<u>110</u>	P.S.I.			
H Final Hydrostatic Mud	<u>1762</u>	P.S.I.			

this is different

PRESSURE BREAKDOWN

First Flow Pressure
 Breakdown: 4 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

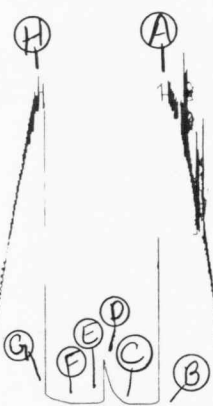
Initial Shut-In
 Breakdown: 6 Inc.
 of 3 mins. and a
 final inc. of 0.2 Min.

Second Flow Pressure
 Breakdown: 4 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Final Shut-In
 Breakdown: 7 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	<u>71</u>	0	<u>54</u>	0	<u>73</u>	0	<u>58</u>
P 2 5	<u>54</u>	3	<u>61</u>	5	<u>58</u>	3	<u>59</u>
P 3 10	<u>54</u>	6	<u>78</u>	10	<u>58</u>	6	<u>66</u>
P 4 15	<u>54</u>	9	<u>99</u>	15	<u>58</u>	9	<u>72</u>
P 5 20	<u>54</u>	12	<u>130</u>	20	<u>58</u>	12	<u>75</u>
P 6 25		15	<u>192</u>	25		15	<u>84</u>
P 7 30		18	<u>282</u>	30		18	<u>96</u>
P 8 35		<u>20</u>	<u>300</u>	35		21	<u>110</u>
P 9 40		24		40		24	
P 10 45		27		45		27	
P 11 50		30		50		30	
P 12 55		33		55		33	
P 13 60		36		60		36	
P 14		39		65		39	
P 15		42		70		42	
P 16		45		75		45	
P 17		48		80		48	
P 18		51		85		51	
P 19		54		90		54	
P 20		57				57	
		60				60	

TKT# 3760
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Company Russ Casing Pulling, Inc. Lease & Well No. Schmidt #4
Elevation 1966 Kelly Bushing Formation Kansas City Effective Pay --- Ft. Ticket No. 3760
Date 1/11/80 Sec. 7 Twp. 17S Range 14W County Barton State Kansas
Test Approved by Jim Musgrove Western Representative Vernon Wondra

Formation Test No. 1 Interval Tested from 3233 ft. to 3260 ft. Total Depth 3260 ft.

Packer Depth 3228 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3233 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set --

Top Recorder Depth (Inside) 3250 ft. Recorder Number 10979 Cap. 4100

Bottom Recorder Depth (Outside) 3253 ft. Recorder Number 1563 Cap. 4200

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. --

Drilling Contractor Woodman-Iannitti Drlg.Co.Rig #2 Drill Collar Length -- I. D. -- in.

Mud Type starch Viscosity 45 Weight Pipe Length 900 I. D. 2.7 in.

Weight 10.0 Water Loss 8.8 cc. Drill Pipe Length 2312 I. D. 3.8 in.

Chlorides 73,000 P.P.M. Test Tool Length 21 ft. Tool Size 5 1/2 OD in.

Jars: Make -- Serial Number -- Anchor Length 27 ft. Size 5 1/2 OD in.

Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Very weak blow throughout first flow period. No blow on second opening.

Recovered 25 ft. of mud

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks: READ PRESSURES FROM BOTTOM RECORDER

Time Set Packer(s) 8:15 A.M. Time Started Off Bottom 9:35 A.M. Maximum Temperature 100°

Initial Hydrostatic Pressure (A) 1784 P.S.I.

Initial Flow Period Minutes 20 (B) 71 P.S.I. to (C) 54 P.S.I.

Initial Closed In Period Minutes 20 (D) 300 P.S.I.

Final Flow Period Minutes 20 (E) 73 P.S.I. to (F) 58 P.S.I.

Final Closed In Period Minutes 21 (G) 110 P.S.I.

Final Hydrostatic Pressure (H) 1762 P.S.I.

WESTERN TESTING CO., INC. Pressure Data

Date 1/11/80 Test Ticket No. 3760
Recorder No. 1563 Capacity 4200 Location 3253 Ft.
Clock No. -- Elevation 1966 Kelly Bushing Well Temperature 100 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	1784	P.S.I.	8:15A	M
B First Initial Flow Pressure	71	P.S.I.	20	Mins. 20 Mins.
C First Final Flow Pressure	54	P.S.I.	20	Mins. 20 Mins.
D Initial Closed-in Pressure	300	P.S.I.	20	Mins. 20 Mins.
E Second Initial Flow Pressure	73	P.S.I.	20	Mins. 21 Mins.
F Second Final Flow Pressure	58	P.S.I.		
G Final Closed-in Pressure	110	P.S.I.		
H Final Hydrostatic Mud	1762	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>4</u> Inc.		Breakdown: <u>6</u> Inc.		Breakdown: <u>4</u> Inc.		Breakdown: <u>7</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>2</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>71</u>	<u>0</u>	<u>54</u>	<u>0</u>	<u>73</u>	<u>0</u>	<u>58</u>
P 2 <u>5</u>	<u>54</u>	<u>3</u>	<u>61</u>	<u>5</u>	<u>58</u>	<u>3</u>	<u>59</u>
P 3 <u>10</u>	<u>54</u>	<u>6</u>	<u>78</u>	<u>10</u>	<u>58</u>	<u>6</u>	<u>66</u>
P 4 <u>15</u>	<u>54</u>	<u>9</u>	<u>99</u>	<u>15</u>	<u>58</u>	<u>9</u>	<u>72</u>
P 5 <u>20</u>	<u>54</u>	<u>12</u>	<u>130</u>	<u>20</u>	<u>58</u>	<u>12</u>	<u>75</u>
P 6 <u></u>	<u>5</u>	<u>15</u>	<u>192</u>	<u></u>	<u></u>	<u>15</u>	<u>84</u>
P 7 <u></u>	<u></u>	<u>18</u>	<u>282</u>	<u></u>	<u></u>	<u>18</u>	<u>96</u>
P 8 <u></u>	<u></u>	<u>20</u>	<u>300</u>	<u></u>	<u></u>	<u>21</u>	<u>110</u>
P 9 <u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>
P10 <u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>
P11 <u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>
P12 <u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>
P13 <u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>
P14 <u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>
P15 <u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>
P16 <u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>
P17 <u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>
P18 <u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>
P19 <u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>
P20 <u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>



WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET N^o 3761

P. O. BOX 1599 PHONE (316) 838-0601
WICHITA, KANSAS 67201

Elevation 1966 KB Formation Arb. Eff. Pay — Ft.

District Great Bend Date 1-12-80 Customer Order No. —

COMPANY NAME Russ Casing Pulling Inc.
ADDRESS P.O. Box 1082 Great Bend, Kansas 67530

LEASE AND WELL NO. Schmidt #4 COUNTY Barton STATE Kansas Sec. 7 Twp. 17 Rge. 14

Mail Invoice To Same as above No. Copies Requested 2

Co. Name Same as above Address Same as above

Mail Charts To Same as above No. Copies Requested 2

Formation Test No. 2 Interval Tested from 3418 ft. to 3479 ft. Total Depth 3479 ft.

Packer Depth 3413 ft. Size 6 3/4 in. Packer Depth — ft. Size — in.

Packer Depth 3418 ft. Size 6 3/4 in. Packer Depth — ft. Size — in.

Depth of Selective Zone Set —

Top Recorder Depth (Inside) 3431 ft. Recorder Number 10979 Cap. 4100

Bottom Recorder Depth (Outside) 3434 ft. Recorder Number 1563 Cap. 4200

Below Straddle Recorder Depth — ft. Recorder Number — Cap. —

Drilling Contractor Woodman-Tammi Drilling Co. Rig #2 Drill Collar Length — I. D. — in.

Mud Type Starch Viscosity 40 Weight Pipe Length 900 I. D. 2.7 in.

Weight 10.2 Water Loss 10.4 cc. Drill Pipe Length 2497 I. D. 3.8 in.

Chlorides 93,000 P.P.M. Test Tool Length 21 ft. Tool Size 5 1/2 in.

Jars: Make — Serial Number — Anchor Length 61 3/4 ft. Size 5 1/2 in.

Did Well Flow? No Reversed Out No Surface Choke Size 7 1/8 in. Bottom Choke Size 7 1/8 in.

Main Hole Size 7 1/8 in. Tool Joint Size 4 1/2 in.

Blow: Very weak blow died in 10 min on 1st flow period. No blow on 2nd opening.

Recovered 20 ft. of Mud

Recovered — ft. of —

Recovered — ft. of —

Recovered — ft. of —

Recovered — ft. of —

Remarks: Read pressures from bottom recorder

Time Set Packer(s) 6:45 A.M. Time Started Off Bottom 7:45 A.M. Maximum Temperature 106

Initial Hydrostatic Pressure 1850 P.S.I.

Initial Flow Period 15 Minutes (B) 43 P.S.I. to (C) 43 P.S.I.

Initial Closed In Period 15 Minutes (D) 687 P.S.I.

Final Flow Period 15 Minutes (E) 53 P.S.I. to (F) 53 P.S.I.

Final Closed In Period 15 Minutes (G) 570 P.S.I.

Final Hydrostatic Pressure 1850 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Vernon Wondra
Signature of Customer or his authorized representative

Western Representative Vernon Wondra
Thank You

FIELD INVOICE

Open Hole Test \$ 500.00
Misrun \$ —
Straddle Test \$ —
Jars \$ —
Selective Zone \$ —
Safety Joint \$ —
Standby \$ —
Evaluation \$ —
Extra Packer \$ —
Circ. Sub. \$ —
Mileage \$ —
Fluid Sampler \$ —
Extra Charts \$ —

TOTAL \$ 500.00

WESTERN TESTING CO., INC.

Pressure Data

Date 1-12-80 Test Ticket No. 3761
 Recorder No. 1563 Capacity 4100 Location 3431 Ft.
 Clock No. — Elevation 1966 K.B. Well Temperature 106 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1907</u>	P.S.I.	<u>6:45 P.</u>	<u>M</u>
B First Initial Flow Pressure	<u>56</u>	P.S.I.	<u>15</u>	Mins. <u>15</u> Mins.
C First Final Flow Pressure	<u>47</u>	P.S.I.	<u>15</u>	Mins. <u>15</u> Mins.
D Initial Closed-in Pressure	<u>683</u>	P.S.I.	<u>15</u>	Mins. <u>15</u> Mins.
E Second Initial Flow Pressure	<u>56</u>	P.S.I.	<u>15</u>	Mins. <u>15</u> Mins.
F Second Final Flow Pressure	<u>56</u>	P.S.I.		
G Final Closed-in Pressure	<u>577</u>	P.S.I.		
H Final Hydrostatic Mud	<u>1869</u>	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure
 Breakdown: 3 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Initial Shut-In
 Breakdown: 5 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

Second Flow Pressure
 Breakdown: 3 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

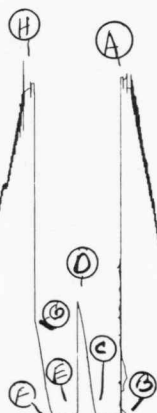
Final Shut-In
 Breakdown: 5 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	<u>56</u>	0	<u>47</u>	0	<u>56</u>	0	<u>56</u>
P 2 5	<u>47</u>	3	<u>123</u>	5	<u>1</u>	3	<u>108</u>
P 3 10	<u>47</u>	6	<u>263</u>	10	<u>1</u>	6	<u>220</u>
P 4 15	<u>47</u>	9	<u>407</u>	15	<u>56</u>	9	<u>358</u>
P 5 20		12	<u>532</u>	20		12	<u>476</u>
P 6 25		15	<u>683</u>	25		15	<u>577</u>
P 7 30		18		30		18	
P 8 35		21		35		21	
P 9 40		24		40		24	
P10 45		27		45		27	
P11 50		30		50		30	
P12 55		33		55		33	
P13 60		36		60		36	
P14		39		65		39	
P15		42		70		42	
P16		45		75		45	
P17		48		80		48	
P18		51		85		51	
P19		54		90		54	
P20		57				57	
		60				60	

DKt # 3961

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Company Russ Casing Pulling, Inc. Lease & Well No. Schmidt #4
Elevation 1966 Kelly Bushing Arbuckle Formation Effective Pay --- Ft. Ticket No. 3761
Date 1/12/80 Sec. 7 Twp. 17S Range 14W County Barton State Kansas
Test Approved by Russell Sullivan Western Representative Vernon Wondra

Formation Test No. 2 Interval Tested from 3418 ft. to 3479 ft. Total Depth 3479 ft.

Packer Depth 3413 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth 3418 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 3431 ft. Recorder Number 10979 Cap. 4100

Bottom Recorder Depth (Outside) 3434 ft. Recorder Number 1563 Cap. 4200

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Woodman-Iannitti Drlg.Co.Rig #2 Drill Collar Length -- I. D. -- in.

Mud Type Starch Viscosity 40 Weight Pipe Length 900 I. D. 2.7 in.

Weight 10.2 Water Loss 10.4 cc. Drill Pipe Length 2497 I. D. 3.8 in.

Chlorides 93,000 P.P.M. Test Tool Length 21 ft. Tool Size 5 1/2 in.

Jars: Make -- Serial Number -- Anchor Length 61 ft. Size 5 1/2 OD in.

Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Very weak blow; died in ten minutes on first flow period. No blow on second opening.

Recovered 20 ft. of mud

Recovered ft. of

Recovered ft. of TIGHT HOLE

Recovered ft. of

Recovered ft. of

Remarks: READ PRESSURES FROM BOTTOM RECORDER

Time Set Packer(s) 6:45 ~~A.M.~~ P.M. Time Started Off Bottom 7:45 ~~A.M.~~ P.M. Maximum Temperature 106°

Initial Hydrostatic Pressure (A) 1907 P.S.I.

Initial Flow Period Minutes 15 (B) 56 P.S.I. to (C) 47 P.S.I.

Initial Closed In Period Minutes 15 (D) 683 P.S.I.

Final Flow Period Minutes 15 (E) 56 P.S.I. to (F) 56 P.S.I.

Final Closed In Period Minutes 15 (G) 577 P.S.I.

Final Hydrostatic Pressure (H) 1869 P.S.I.

WESTERN TESTING CO., INC.

Pressure Data

Date 1/12/80 Test Ticket No. 3761
 Recorder No. 1563 Capacity 4100 Location 3431 Ft.
 Clock No. ----- Elevation 1966 Kelly Bushing Well Temperature 106 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1907</u> P.S.I.	Open Tool	<u>6:45P</u>	<u>M</u>
B First Initial Flow Pressure	<u>56</u> P.S.I.	First Flow Pressure	<u>15</u> Mins.	<u>15</u> Mins.
C First Final Flow Pressure	<u>47</u> P.S.I.	Initial Closed-in Pressure	<u>15</u> Mins.	<u>15</u> Mins.
D Initial Closed-in Pressure	<u>683</u> P.S.I.	Second Flow Pressure	<u>15</u> Mins.	<u>15</u> Mins.
E Second Initial Flow Pressure	<u>56</u> P.S.I.	Final Closed-in Pressure	<u>15</u> Mins.	<u>15</u> Mins.
F Second Final Flow Pressure	<u>56</u> P.S.I.			
G Final Closed-in Pressure	<u>577</u> P.S.I.			
H Final Hydrostatic Mud	<u>1869</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
 Breakdown: 3 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Initial Shut-In
 Breakdown: 5 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

Second Flow Pressure
 Breakdown: 3 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Final Shut-In
 Breakdown: 5 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>56</u>	<u>0</u>	<u>47</u>	<u>0</u>	<u>56</u>	<u>0</u>	<u>56</u>
P 2 <u>5</u>	<u>47</u>	<u>3</u>	<u>123</u>	<u>5</u>	<u>56</u>	<u>3</u>	<u>108</u>
P 3 <u>10</u>	<u>47</u>	<u>6</u>	<u>263</u>	<u>10</u>	<u>56</u>	<u>6</u>	<u>220</u>
P 4 <u>15</u>	<u>47</u>	<u>9</u>	<u>407</u>	<u>15</u>	<u>56</u>	<u>9</u>	<u>358</u>
P 5		<u>12</u>	<u>532</u>			<u>12</u>	<u>476</u>
P 6		<u>15</u>	<u>683</u>			<u>15</u>	<u>577</u>
P 7							
P 8							
P 9							
P10							
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