Computer Inventoried

ORIGINAL

WELL NAME: Church #1
COMPANY: Pelican Hill Oil & Gas, Inc.
LOCATION: 01-17s-15w
Barton County, Kansas
DATE: 11/25/97

15-009-24645

TRILOBITE TESTING L.L.C.

OPERATOR : Pelican Hill Oil & Gas DATE 11/24/97
WELL NAME: Church #1 KB 1976.00 ft TICKET NO: 10558 DST #1
LOCATION : Sec01 T17s R15w Barton KS GR 1971.00 ft FORMATION: Arbuckle
INTERVAL : 3444.00 To 3472.00 ft TD 3472.00 ft TEST TYPE: CONV

RECORDER DATA

Mins		Field	1	2	3	4
PF 30	Rec.	AK-1	AK-1	Alpine		
SI 30	Range(Psi)	4300.0	4300.0	4995.0	0.0	0.0
SF 30	Clock(hrs)	12hr	12hr	Elec		
FS 45	Depth(ft)	3467.0	3467.0	3447.0	0.0	0.0

TIME DATA----------
PF Fr. 0754 to 0824 hr
IS Fr. 0824 to 0854 hr
SF Fr. 0854 to 0924 hr
FS Fr. 0924 to 1009 hr

	Field	1	2	3	4
A. Init Hydro	1778.0	1774.0	1666.0	0.0	0.0
B. First Flow	44.0	33.0	10.0	0.0	0.0
B1. Final Flow	77.0	70.0	63.0	0.0	0.0
C. In Shut-in	948.0	947.0	951.0	0.0	0.0
D. Init Flow	88.0	91.0	68.0	0.0	0.0
E. Final Flow	110.0	114.0	110.0	0.0	0.0
F. Fl Shut-in	937.0	938.0	945.0	0.0	0.0
G. Final Hydro	1724.0	1713.0	1713.0	0.0	0.0
Inside/Outside	O	O	I	B	

T STARTED 0630 hr
T ON BOTM 0752 hr
T OPEN 0754 hr
T PULLED 1009 hr
T OUT 1134 hr

RECOVERY
Tot Fluid 280.00 ft of 0.00 ft in DC and 280.00 ft in DP
200.00 ft of gas in pipe
0.00 ft of
190.00 ft of clean gassy oil 10% gas 90% oil
0.00 ft of
90.00 ft of heavy oil cut mud 30% oil 70% mud
0.00 ft of
0.00 ft of
0.00 ft of
SALINITY 0.00 P.P.M. A.P.I. Gravity 34.00

TOOL DATA----------

Tool Wt.	1900.00 lbs
Wt Set On Packer	20000.00 lbs
Wt Pulled Loose	47000.00 lbs
Initial Str Wt	43000.00 lbs
Unseated Str Wt	45000.00 lbs
Bot Choke	0.75 in
Hole Size	7.88 in
D Col. ID	2.25 in
D. Pipe ID	3.80 in
D.C. Length	0.00 ft
D.P. Length	3430.00 ft
H.W. I.D	2.70 in

BLOW DESCRIPTION
Initial Flow-
1 1/2" blow building to bottom of bucket in 11 minutes

Initial Shutin-
surface blow building to 1 1/2"

Final Flow-
1" blow building to bottom of bucket in 16 minutes

Final Shutin-

MUD DATA----------

Mud Type	Chemical
Weight	9.30 lb/c
Vis.	58.00 S/L
W.L.	8.00 in3
F.C.	0.00 in
Mud Drop	
Amt. of fill	0.00 ft
Btm. H. Temp.	98.00 F
Hole Condition	good
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out	
Tool Chased	
Tester	Paul Simpson
Co. Rep.	Randy Kilian
Contr.	VonFeldt
Rig #	1
Unit #	
Pump T.	

SAMPLES:
SENT TO:

Test Successful: Y

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*** TOOL DIAGRAM *** CONV

WELL NAME: Church #1

LOCATION : Sec01 T17s R15w Barton KS

TICKET No. 10558 D.S.T. No. 1 DATE 11/24/97

TOTAL TOOL TO BOTTOM OF TOP PACKERS 21

INTERVAL TOOL .....

BOTTOM PACKERS AND ANCHOR ..... 28 perf

TOTAL TOOL 49

DRILL COLLAR ANCHOR IN INTERVAL .....

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands Single Total

TOTAL ASSEMBLY 49

D.C. ABOVE TOOLS.Stands Single Total

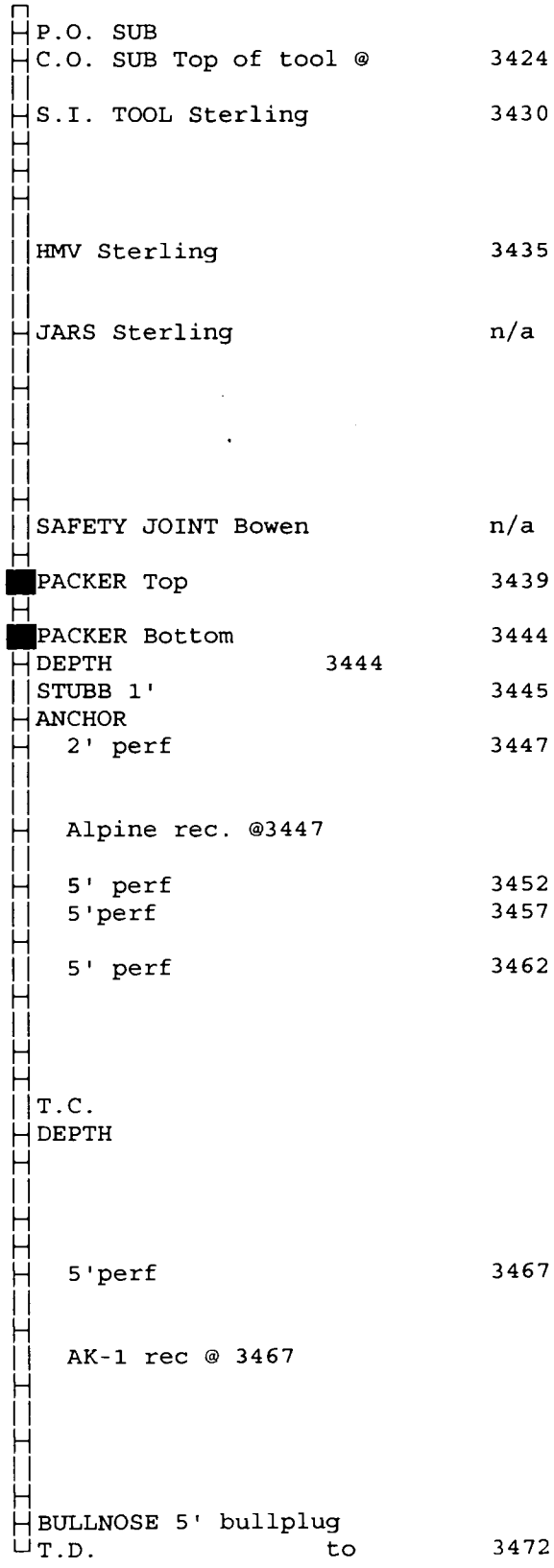
D.P. ABOVE TOOLS.Stands55 Single Total 3430

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 3479

TOTAL DEPTH 3472

TOTAL DRILL PIPE ABOVE K.B. 7

REMARKS:



ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 10558 Pelican Hill Oil & Gas Church #1 DST #1

DATE: 11/24/97 TIME: 06:25:08

	Time	Pressure PSIg	delta P PSIg	Temp. DEG F	(T+dT)/dT	P^2/10^6
****** Initial Hydro.	81.00	1666.2	0.0	88.99		
****** Start Flow 1	0.00	10.5	0.0	90.76		
	0.50	12.2	1.7	90.92		
	1.00	13.4	2.9	91.05		
	1.50	15.3	4.8	91.17		
	2.00	16.4	5.9	91.31		
	2.50	17.7	7.2	91.47		
	3.00	19.1	8.6	91.63		
	3.50	20.5	10	91.79		
	4.00	21.9	11.4	91.93		
	4.50	23.7	13.3	92.06		
	5.00	24.9	14.4	92.17		
	5.50	26.4	15.9	92.28		
	6.00	27.3	16.8	92.38		
	6.50	28.6	18.1	92.47		
	7.00	29.3	18.8	92.56		
	7.50	29.5	19.0	92.64		
	8.00	30.0	19.5	92.72		
	8.50	31.0	20.5	92.81		
	9.00	31.5	21.1	92.88		
	9.50	32.1	21.6	92.96		
	10.00	33.0	22.5	93.03		
	10.50	33.7	23.2	93.10		
	11.00	34.8	24.3	93.17		
	11.50	35.7	25.2	93.22		
	12.00	36.8	26.3	93.27		
	12.50	37.4	26.9	93.32		
	13.00	38.1	27.6	93.37		
	13.50	39.1	28.6	93.42		
	14.00	39.7	29.2	93.47		
	14.50	40.5	30.0	93.53		
	15.00	41.3	30.8	93.58		
	15.50	42.4	31.9	93.62		
	16.00	43.4	32.9	93.66		
	16.50	44.3	33.8	93.72		
	17.00	45.1	34.6	93.78		
	17.50	46.2	35.8	93.87		
	18.00	46.8	36.3	93.93		
	18.50	47.7	37.3	94.03		
	19.00	48.5	38.0	94.12		
	19.50	49.3	38.8	94.21		
	20.00	50.0	39.5	94.28		
	20.50	50.9	40.5	94.35		
	21.00	51.7	41.2	94.42		
	21.50	52.7	42.2	94.46		
	22.00	53.5	43.1	94.51		
	22.50	54.3	43.8	94.57		
	23.00	54.8	44.3	94.60		
	23.50	56.3	45.8	94.64		
	24.00	57.1	46.6	94.67		
	24.50	57.7	47.3	94.70		

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ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 10558 Pelican Hill Oil & Gas Church #1 DST #1

DATE: 11/24/97 TIME: 06:25:08

	Time	Pressure PSIg	delta P PSIg	Temp. DEG F	(T+dT)/dT	P^2/10^6
	25.00	58.5	48.0	94.72		
	25.50	59.2	48.7	94.74		
	26.00	59.6	49.1	94.76		
	26.50	60.6	50.1	94.77		
	27.00	61.3	50.9	94.79		
	27.50	62.2	51.7	94.80		
	28.00	62.7	52.2	94.81		
***** End Flow 1	28.50	63.3	52.8	94.82		
***** Start Shutin 1	0.00	63.3	0.0	94.82	0.0000	0.004
	0.50	109.6	46.3	94.83	58.0000	0.012
	1.00	221.7	158.5	94.84	29.5000	0.049
	1.50	465.0	401.8	94.86	20.0000	0.216
	2.00	649.1	585.8	94.87	15.2500	0.421
	2.50	722.8	659.5	94.90	12.4000	0.522
	3.00	756.3	693.1	94.93	10.5000	0.572
	3.50	775.7	712.5	94.95	9.1429	0.602
	4.00	789.2	726.0	94.98	8.1250	0.623
	4.50	800.2	736.9	95.00	7.3333	0.640
	5.00	809.3	746.0	95.03	6.7000	0.655
	5.50	817.4	754.2	95.05	6.1818	0.668
	6.00	824.6	761.3	95.08	5.7500	0.680
	6.50	831.1	767.9	95.11	5.3846	0.691
	7.00	837.1	773.8	95.14	5.0714	0.701
	7.50	842.6	779.4	95.16	4.8000	0.710
	8.00	847.7	784.5	95.18	4.5625	0.719
	8.50	852.5	789.3	95.21	4.3529	0.727
	9.00	857.1	793.9	95.23	4.1667	0.735
	9.50	861.3	798.1	95.26	4.0000	0.742
	10.00	865.4	802.1	95.29	3.8500	0.749
	10.50	869.2	806.0	95.31	3.7143	0.756
	11.00	872.8	809.6	95.34	3.5909	0.762
	11.50	876.3	813.0	95.36	3.4783	0.768
	12.00	879.6	816.4	95.38	3.3750	0.774
	12.50	882.7	819.5	95.40	3.2800	0.779
	13.00	885.8	822.5	95.43	3.1923	0.785
	13.50	888.7	825.4	95.44	3.1111	0.790
	14.00	891.6	828.3	95.47	3.0357	0.795
	14.50	894.2	830.9	95.50	2.9655	0.800
	15.00	896.8	833.6	95.53	2.9000	0.804
	15.50	899.3	836.0	95.54	2.8387	0.809
	16.00	901.7	838.4	95.57	2.7812	0.813
	16.50	904.0	840.7	95.59	2.7273	0.817
	17.00	906.2	843.0	95.61	2.6765	0.821
	17.50	908.5	845.2	95.62	2.6286	0.825
	18.00	910.6	847.3	95.64	2.5833	0.829
	18.50	912.7	849.4	95.67	2.5405	0.833
	19.00	914.6	851.4	95.66	2.5000	0.837
	19.50	916.6	853.3	95.70	2.4615	0.840
	20.00	918.5	855.2	95.71	2.4250	0.844
	20.50	920.3	857.1	95.72	2.3902	0.847
	21.00	922.2	858.9	95.73	2.3571	0.850

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

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DATE: 11/24/97 TIME: 06:25:08

	Time	Pressure PSIg	delta P PSIg	Temp. DEG F	(T+dT)/dT	P^2/10^6
	21.50	923.9	860.6	95.76	2.3256	0.854
	22.00	925.6	862.4	95.76	2.2955	0.857
	22.50	927.3	864.0	95.77	2.2667	0.860
	23.00	928.9	865.6	95.77	2.2391	0.863
	23.50	930.5	867.2	95.79	2.2128	0.866
	24.00	932.2	868.9	95.79	2.1875	0.869
	24.50	933.6	870.3	95.80	2.1633	0.872
	25.00	935.1	871.8	95.81	2.1400	0.874
	25.50	936.5	873.3	95.82	2.1176	0.877
	26.00	938.1	874.8	95.82	2.0962	0.880
	26.50	939.4	876.1	95.82	2.0755	0.882
	27.00	940.8	877.5	95.85	2.0556	0.885
	27.50	942.2	879.0	95.84	2.0364	0.888
	28.00	943.5	880.2	95.85	2.0179	0.890
	28.50	944.8	881.5	95.85	2.0000	0.893
	29.00	946.1	882.8	95.86	1.9828	0.895
	29.50	947.4	884.1	95.87	1.9661	0.898
	30.00	948.5	885.3	95.88	1.9500	0.900
	30.50	949.8	886.5	95.88	1.9344	0.902
	31.00	951.0	887.7	95.88	1.9194	0.904
****** End Shut-in 1	31.50	950.7	887.5	95.88	1.9048	0.904
****** Start Flow 2	0.00	67.7	0.0	95.86		
	0.50	67.9	0.2	95.84		
	1.00	68.4	0.7	95.82		
	1.50	69.4	1.7	95.78		
	2.00	70.3	2.6	95.75		
	2.50	71.4	3.7	95.72		
	3.00	72.3	4.6	95.70		
	3.50	73.2	5.5	95.68		
	4.00	74.0	6.3	95.67		
	4.50	74.9	7.1	95.66		
	5.00	75.7	8.0	95.66		
	5.50	76.5	8.8	95.66		
	6.00	77.2	9.5	95.66		
	6.50	78.0	10.3	95.67		
	7.00	79.1	11.3	95.68		
	7.50	79.9	12.2	95.69		
	8.00	81.1	13.3	95.70		
	8.50	81.8	14.1	95.71		
	9.00	82.6	14.9	95.72		
	9.50	83.2	15.5	95.73		
	10.00	84.0	16.3	95.74		
	10.50	84.8	17.1	95.75		
	11.00	85.5	17.8	95.75		
	11.50	86.2	18.5	95.77		
	12.00	86.9	19.2	95.78		
	12.50	87.7	20.0	95.79		
	13.00	88.5	20.7	95.79		
	13.50	89.3	21.6	95.80		
	14.00	90.1	22.4	95.82		
	14.50	91.1	23.3	95.81		

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	Time	Pressure PSIg	delta P PSIg	Temp. DEG F	(T+dT)/dT	P^2/10^6
	15.00	91.7	24.0	95.83		
	15.50	92.6	24.8	95.84		
	16.00	93.3	25.6	95.85		
	16.50	94.0	26.3	95.86		
	17.00	94.8	27.1	95.87		
	17.50	95.5	27.8	95.87		
	18.00	96.3	28.5	95.89		
	18.50	97.0	29.3	95.90		
	19.00	97.8	30.0	95.90		
	19.50	98.4	30.6	95.91		
	20.00	99.2	31.5	95.93		
	20.50	99.9	32.2	95.93		
	21.00	100.8	33.1	95.94		
	21.50	101.7	34.0	95.96		
	22.00	102.5	34.7	95.97		
	22.50	103.1	35.4	95.98		
	23.00	103.8	36.1	95.98		
	23.50	104.6	36.8	96.00		
	24.00	105.2	37.4	96.01		
	24.50	106.0	38.3	96.02		
	25.00	106.6	38.9	96.04		
	25.50	107.4	39.7	96.05		
	26.00	107.9	40.2	96.06		
	26.50	108.7	41.0	96.08		
	27.00	109.3	41.6	96.09		
***** End Flow 2	27.50	110.4	42.7	96.11		
***** Start Shutin 2	0.00	110.4	0.0	96.11	0.0000	0.012
	0.50	144.3	33.8	96.12	113.0000	0.021
	1.00	270.9	160.5	96.14	57.0000	0.073
	1.50	457.0	346.5	96.16	38.3333	0.209
	2.00	601.5	491.1	96.18	29.0000	0.362
	2.50	672.3	561.8	96.21	23.4000	0.452
	3.00	706.6	596.1	96.24	19.6667	0.499
	3.50	726.3	615.9	96.28	17.0000	0.528
	4.00	739.7	629.3	96.31	15.0000	0.547
	4.50	750.2	639.8	96.33	13.4444	0.563
	5.00	759.0	648.6	96.37	12.2000	0.576
	5.50	766.7	656.2	96.40	11.1818	0.588
	6.00	773.6	663.1	96.44	10.3333	0.598
	6.50	779.8	669.4	96.46	9.6154	0.608
	7.00	785.6	675.1	96.49	9.0000	0.617
	7.50	791.0	680.6	96.51	8.4667	0.626
	8.00	796.0	685.6	96.54	8.0000	0.634
	8.50	800.7	690.3	96.57	7.5882	0.641
	9.00	805.3	694.8	96.59	7.2222	0.648
	9.50	809.5	699.0	96.61	6.8947	0.655
	10.00	813.4	703.0	96.64	6.6000	0.662
	10.50	817.3	706.8	96.66	6.3333	0.668
	11.00	821.1	710.6	96.68	6.0909	0.674
	11.50	824.6	714.1	96.70	5.8696	0.680
	12.00	827.8	717.3	96.72	5.6667	0.685

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

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Time	Pressure PSIg	delta P PSIg	Temp. DEG F	(T+dT)/dT	P^2/10^6
12.50	831.0	720.6	96.76	5.4800	0.691
13.00	834.2	723.8	96.76	5.3077	0.696
13.50	837.3	726.8	96.79	5.1481	0.701
14.00	840.1	729.7	96.80	5.0000	0.706
14.50	842.9	732.4	96.82	4.8621	0.710
15.00	845.6	735.1	96.84	4.7333	0.715
15.50	848.2	737.8	96.85	4.6129	0.720
16.00	850.8	740.3	96.87	4.5000	0.724
16.50	853.3	742.8	96.89	4.3939	0.728
17.00	855.7	745.3	96.91	4.2941	0.732
17.50	858.1	747.6	96.92	4.2000	0.736
18.00	860.3	749.9	96.93	4.1111	0.740
18.50	862.5	752.1	96.95	4.0270	0.744
19.00	864.8	754.3	96.97	3.9474	0.748
19.50	867.0	756.5	96.97	3.8718	0.752
20.00	869.1	758.6	97.00	3.8000	0.755
20.50	871.2	760.7	97.01	3.7317	0.759
21.00	873.1	762.7	97.03	3.6667	0.762
21.50	875.0	764.6	97.04	3.6047	0.766
22.00	876.9	766.4	97.06	3.5455	0.769
22.50	878.8	768.4	97.07	3.4889	0.772
23.00	880.6	770.2	97.09	3.4348	0.776
23.50	882.4	772.0	97.09	3.3830	0.779
24.00	884.2	773.7	97.11	3.3333	0.782
24.50	885.8	775.4	97.12	3.2857	0.785
25.00	887.5	777.1	97.13	3.2400	0.788
25.50	889.3	778.9	97.15	3.1961	0.791
26.00	890.9	780.4	97.15	3.1538	0.794
26.50	892.5	782.0	97.17	3.1132	0.797
27.00	894.0	783.6	97.18	3.0741	0.799
27.50	895.6	785.1	97.19	3.0364	0.802
28.00	897.3	786.8	97.20	3.0000	0.805
28.50	898.7	788.3	97.21	2.9649	0.808
29.00	900.1	789.7	97.22	2.9310	0.810
29.50	901.6	791.2	97.24	2.8983	0.813
30.00	903.2	792.8	97.25	2.8667	0.816
30.50	904.6	794.1	97.26	2.8361	0.818
31.00	906.0	795.6	97.27	2.8065	0.821
31.50	907.3	796.8	97.31	2.7778	0.823
32.00	908.8	798.3	97.29	2.7500	0.826
32.50	910.1	799.7	97.30	2.7231	0.828
33.00	911.4	801.0	97.31	2.6970	0.831
33.50	912.7	802.3	97.32	2.6716	0.833
34.00	914.0	803.6	97.34	2.6471	0.835
34.50	915.2	804.8	97.34	2.6232	0.838
35.00	916.6	806.1	97.35	2.6000	0.840
35.50	917.9	807.5	97.36	2.5775	0.843
36.00	919.0	808.6	97.36	2.5556	0.845
36.50	920.3	809.9	97.38	2.5342	0.847
37.00	921.5	811.1	97.39	2.5135	0.849
37.50	922.7	812.3	97.40	2.4933	0.851

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ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 10558 Pelican Hill Oil & Gas Church #1 DST #1

DATE: 11/24/97 TIME: 06:25:08

	Time	Pressure PSIg	delta P PSIg	Temp. DEG F	(T+dT)/dT	P^2/10^6
	38.00	924.0	813.5	97.40	2.4737	0.854
	38.50	925.1	814.7	97.41	2.4545	0.856
	39.00	926.3	815.9	97.42	2.4359	0.858
	39.50	927.4	817.0	97.43	2.4177	0.860
	40.00	928.6	818.1	97.43	2.4000	0.862
	40.50	929.7	819.2	97.44	2.3827	0.864
	41.00	930.8	820.3	97.45	2.3659	0.866
	41.50	931.8	821.4	97.45	2.3494	0.868
	42.00	933.0	822.6	97.47	2.3333	0.871
	42.50	934.0	823.6	97.49	2.3176	0.872
	43.00	935.2	824.8	97.48	2.3023	0.875
	43.50	936.3	825.8	97.49	2.2874	0.877
	44.00	937.3	826.9	97.50	2.2727	0.879
	44.50	938.3	827.9	97.51	2.2584	0.880
	45.00	939.3	828.9	97.51	2.2444	0.882
	45.50	940.4	830.0	97.51	2.2308	0.884
	46.00	941.4	831.0	97.53	2.2174	0.886
	46.50	942.4	832.0	97.53	2.2043	0.888
	47.00	943.4	833.0	97.54	2.1915	0.890
	47.50	944.3	833.9	97.55	2.1789	0.892
***** End Shut-in 2	48.00	945.4	834.9	97.56	2.1667	0.894
***** Final Hydro.	228.50	1713.5	0.0	97.61		

TEST HISTORY

10558 Pelican Hill Oil & Gas Church #1 DST #1

Flag Points

	t(Min.)	P(PSIg)
A:	0.00	1666.21
B:	0.00	10.48
C:	28.50	63.27
D:	31.50	950.73
E:	0.00	67.72
F:	27.50	110.44
G:	48.00	945.35
Q:	0.00	1713.46

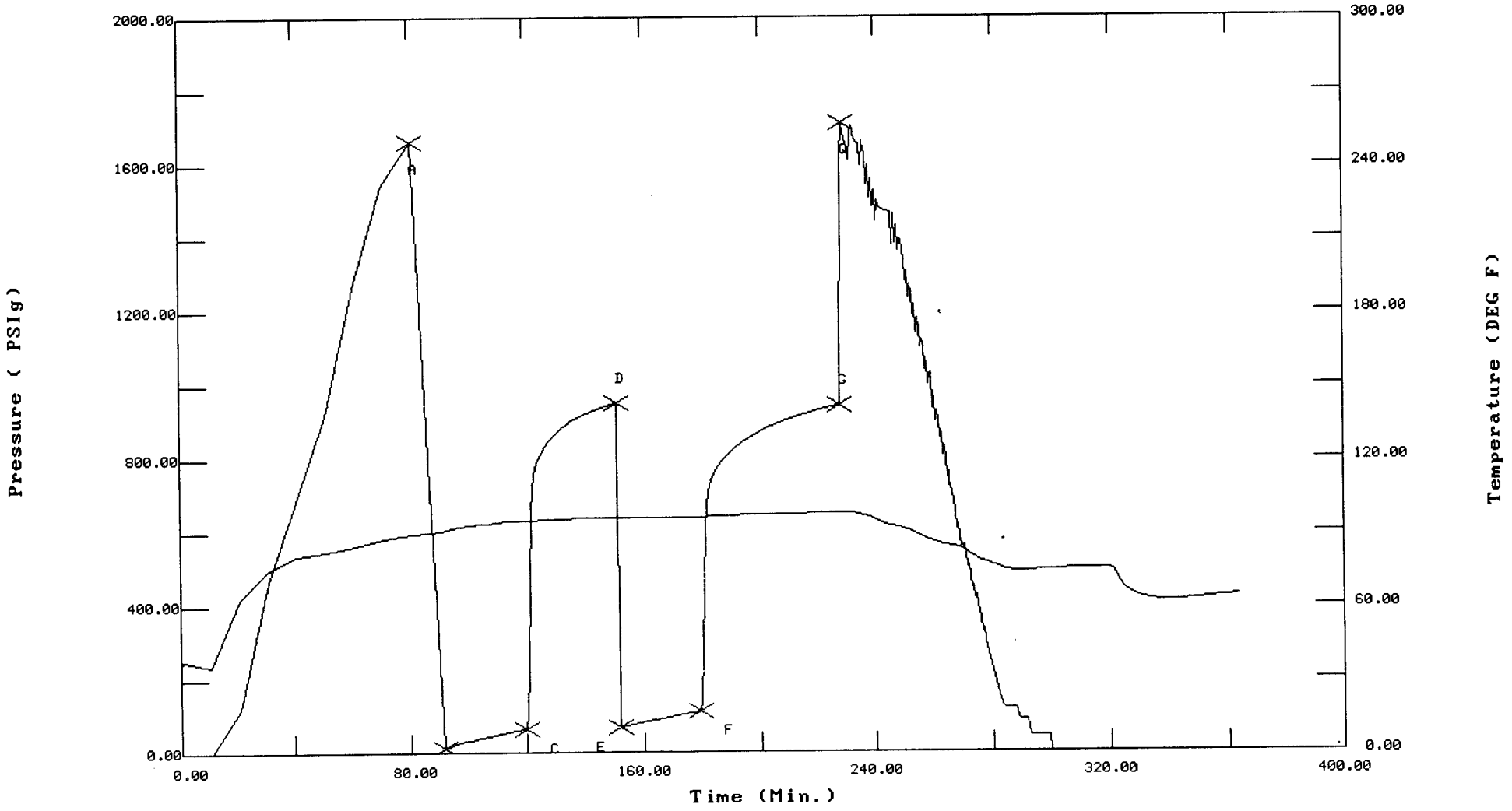
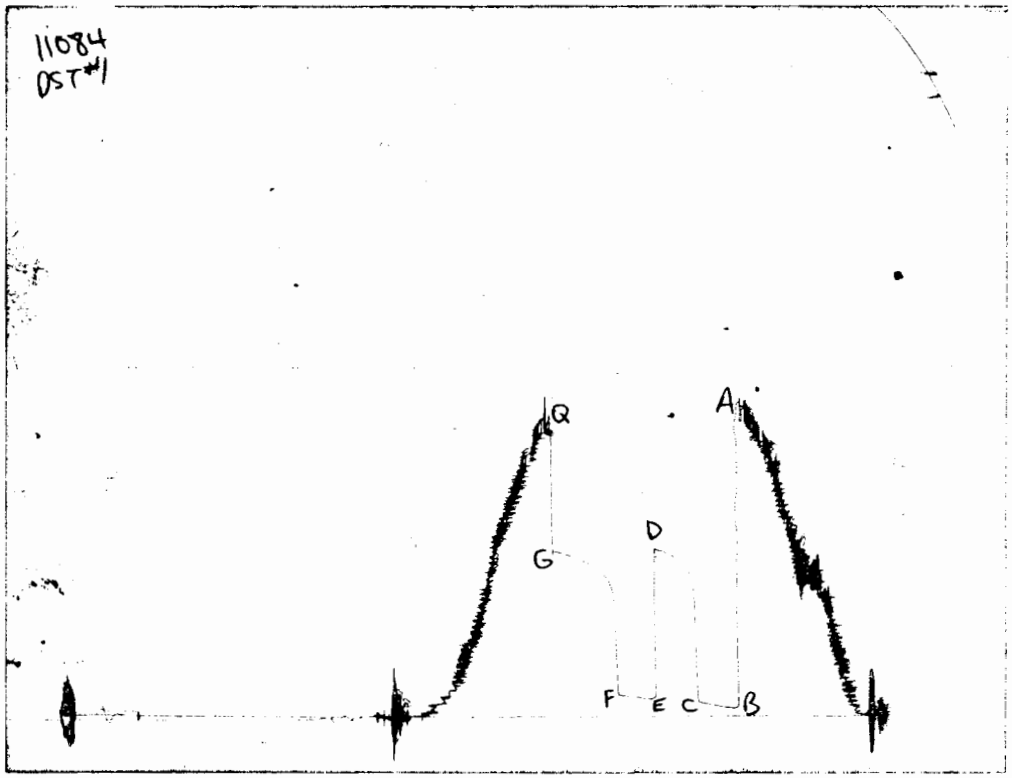


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

204110

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

№ 10558

Well Name & No. Church #1 Test No. 1 Date 11-24-97

Company Pelican Hill Oil & Gas Inc Zone Tested Arbuckle

Address 1401 N El Camino Real #203 San Clemente Ca 92672 Elevation 1976 KB 1971 GL

Co. Rep / Geo. Randy Kilian Cont. Denfeldt Est. Ft. of Pay ____ Por. ____ %

Location: Sec. 1 Twp. 17s Rge. 15w Co. Barton State Ks

No. of Copies ____ Distribution Sheet (Y, N) ____ Turnkey (Y, N) ____ Evaluation (Y, N) ____

Interval Tested 3444-3472 Initial Str Wt./Lbs. 43,000 Unseated Str Wt./Lbs. 45,000

Anchor Length 28 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 47,000

Top Packer Depth 3439 Tool Weight 1900

Bottom Packer Depth 3444 Hole Size — 7 7/8" ____ Rubber Size — 6 3/4" ____

Total Depth 3472 Wt. Pipe Run ____ Drill Collar Run ____

Mud Wt. 9.3 LCM ____ Vis. 58 WL ____ Drill Pipe Size 4½ XH Ft. Run 3430

Blow Description 1½" blow building to bottom of bucket in 11 minutes
ISI - surface blow building to 1½"
FF 1" blow building to bottom of bucket in 16 minutes
ISI - surface blow building to

Recovery — Total Feet 280 GIP 200 Ft. in DC ____ Ft. in DP ____

Rec. [illegible]	Feet Of		%gas	%oil	%water	%mud
Rec. 190	Feet Of	clean oil	10 %gas	90 %oil	%water	%mud
Rec. 90	Feet Of	HOCM	%gas	30 %oil	%water	70 %mud
Rec.	Feet Of		%gas	%oil	%water	%mud
Rec.	Feet Of		%gas	%oil	%water	%mud

BHT 98 °F Gravity 34 °API D@ 60 °F Corrected Gravity 34 °API

RW ____ @ ____ °F Chlorides ____ ppm Recovery Chlorides ____ ppm System

(A) Initial Hydrostatic Mud	1666	1778	PSI	Recorder No. 2341	T-Started	0630
(B) First Initial Flow Pressure	10	44	PSI	(depth) 3447	T-Open	0754
(C) First Final Flow Pressure	63	77	PSI	Recorder No. 11084	T-Pulled	1009
(D) Initial Shut-in Pressure	951	948	PSI	(depth) 3467	T-Out	1134
(E) Second Initial Flow Pressure	68	88	PSI	Recorder No. ____		
(F) Second Final Flow Pressure	110	110	PSI	(depth) ____		
(G) Final Shut-in Pressure	945	937	PSI	Initial Opening 30	Test	
(H) Final Hydrostatic Mud	1713	1724	PSI	Initial Shut-in 30	Jars	
		AK-1		Final Flow 30	Safety Joint	
				Final Shut-in 45	Straddle	
					Circ. Sub	
				55 stands	Sampler	
					Extra Packer	
					Elect. Rec. 1	
					Other	
					TOTAL PRICE $	

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Approved By [signature]

Our Representative Paul Simpson